



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

RECEIVED

By James Thum at 8:49 am, Mar 07, 2022



NAME OF OPERATOR: _____ Date: _____

Address: _____

City: _____ State: _____ Zip Code: _____ Telephone: _____

Contact Name: _____ Email Address: _____

Well Permit Number: _____ Lease and Well Name (if different): _____

USWN / API Number: _____ Type of Well: Oil Well _____ Gas Well _____ Other _____

Field and Reservoir (if wildcat, so state): _____ County: _____

Well Surface Location: Section: _____ Township: _____ Range: _____ (or block and survey)

(give footage from Section lines): _____

Latitude/Longitude (Dec Degrees): _____ / _____ Datum: WGS84 _____ NAD83 _____ NAD27 _____

Type of Submission: Notice of Intent _____ Subsequent Report _____ Final Abandonment Notice _____

Type of Action: Acidize _____ Alter Casing _____ Casing Repair _____ Change Plans _____ Convert to Injection _____

Deepen _____ New Construction _____ Hydraulic Fracturing _____ Plug and Abandon _____ Plug Back _____

Production (Start/Resume) _____ Reclamation _____ Recompletion _____ Stimulation Test _____

Temporarily Abandon _____ Water Disposal _____ Water Shut-off _____ Well Integrity Test _____ Other _____

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Blank lines for describing the operation.

Attach additional information as needed to support the application



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CERTIFICATE: I, the undersigned, state that I am the _____
of _____(company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Thomas W. Dolence Jr. Date: _____

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

Approved by: _____ Approval Date: _____

APPROVED
By James Thum at 8:50 am, Mar 07, 2022



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Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03

Snake River Oil & Gas Dutch Lane 1-13

Flow test 3 intervals & complete as Casing / Annulus Dual (Revision 2)

Payette, County , Idaho

- 1 MI & RU WO unit.
- 2 ND DHT. NU frac valve and 7-1/16" BOP and test 250 / 3,000 psi.
- 3 PU 4-3/4" bit and 5-1/2" 15.5# casing scraper and TIH while PU tbg.
- 4 Clean pits & and take on completion fluid.
- 5 Displace well fluid w/ 9.6 ppg KCL (treated with biocide) C&C. POOH.
- 6 Run 4.75" GR/junk basket. POOH.
- 7 RIH w/ segmented bond log and log well (w/ 1,500 psi on casing if needed). POOH.
- 8 Test casing to 3,000 psi for 20 minutes and record on chart.
- 9 RIH w/ AS1-X pkr and tail pipe assembly and set @ ~ 3,824' (space out to accommodate BJ's for future dual).
- 10 TIH with production tbg. Tag packer.
- 11 Space out and set packer with 5K down.
- 12 Set BPV. ND frac valve and BOP's.
- 13 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 14 RU WL. RIH with 2-1/8" expendable strip perforating guns.
- 15 **Perforate the "3,850' Lower" from 3,946' - 3,956' (10')**
- 16 **- Zone tested wet- Decided to abandon.**
- 17 Bullhead and kill well. Set BPV, ND tree, NU BOPE, pull BPV, set 2 way check, test 250 / 3,000 psi, pull 2 way check.
- 18 Install landing joint, unseat packer, POOH with tubing and packer.
- 19 RU WL. RIH & set 5-1/2" CIBP @ 3,940'. Test casing to 3,000 psi. POOH.
- 20 RIH w/ AS1-X pkr and tail pipe assembly and set @ ~ 3,824' (space out to accommodate BJ's for future dual).
- 21 TIH with production tbg. Tag packer.
- 22 Space out and set packer with 5K down.
- 23 Set BPV. ND frac valve and BOP's.
- 24 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 25 RU WL. RIH with 2-1/8" strip perforating guns.
- 26 **Perforate the "3,850' Upper" from 3,864' - 3,902' (38')**
- 27 **- Zone made condensate, water & sand - Decided to abandon.**
- 28 Bullhead and kill well. Set BPV, ND tree, NU BOPE, pull BPV, set 2 way check, test 250 / 3,000 psi, pull 2 way check.
- 29 Install landing joint, unseat packer, POOH with tubing and packer.
- 30 RU WL. RIH & set 5-1/2" CIBP @ 3,850'. Test casing to 3,000 psi.
- 31 Dump bail cmt from 3,800' to 3,850'. Test plug to 3,000 psi for 20 minutes and record on chart.
- 32 RIH w/ AS1-X pkr and tail pipe assembly on pipe and set @ ~ 3,649' (space out to accommodate BJ's for future dual).
- 33 PU tbg hanger. Set pkr and set 5K down. Test backside.
- 34 Set BPV. ND frac valve and BOP's.
- 35 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 36 RU WL. RIH with 2" RTG (hollow carrier) perforating guns.
- 37 **Perforate the "D Sand" from 3,712' - 3,756' (44') Swab & flow test as needed.**
- 38 RU WL. RIH with 2-7/8" CIBP & set same @ 3,665'. Test to 1,000 psi. POOH & RD WL.
- 39 Set BPV, ND tree, NU BOPE, pull BPV, set 2 way check, test 250 / 3,000 psi, pull 2 way check.
- 40 Install landing joint, "J" off on/off tool. POOH with tubing.
- 41 RU WL. RIH with 2" RTG (hollow carrier) perforating guns.
- 42 **Perforate the "C Sand" from 3,428' - 3,444' (16')**
- 43 TIH with blast joints, sliding sleeve and production tbg. Tag packer.
- 44 Space out and set packer with 5K down.
- 45 Set BPV. ND frac valve and BOP's.
- 46 NU Tree. Pull BPV. Set 2 way check and test tree to 3,000 psi. Pull 2 way check.
- 47 RU SL. RIH with B shifting tool and open SS.
- 48 Swab as needed to unload load water on casing side. Flow load water to rig tank.

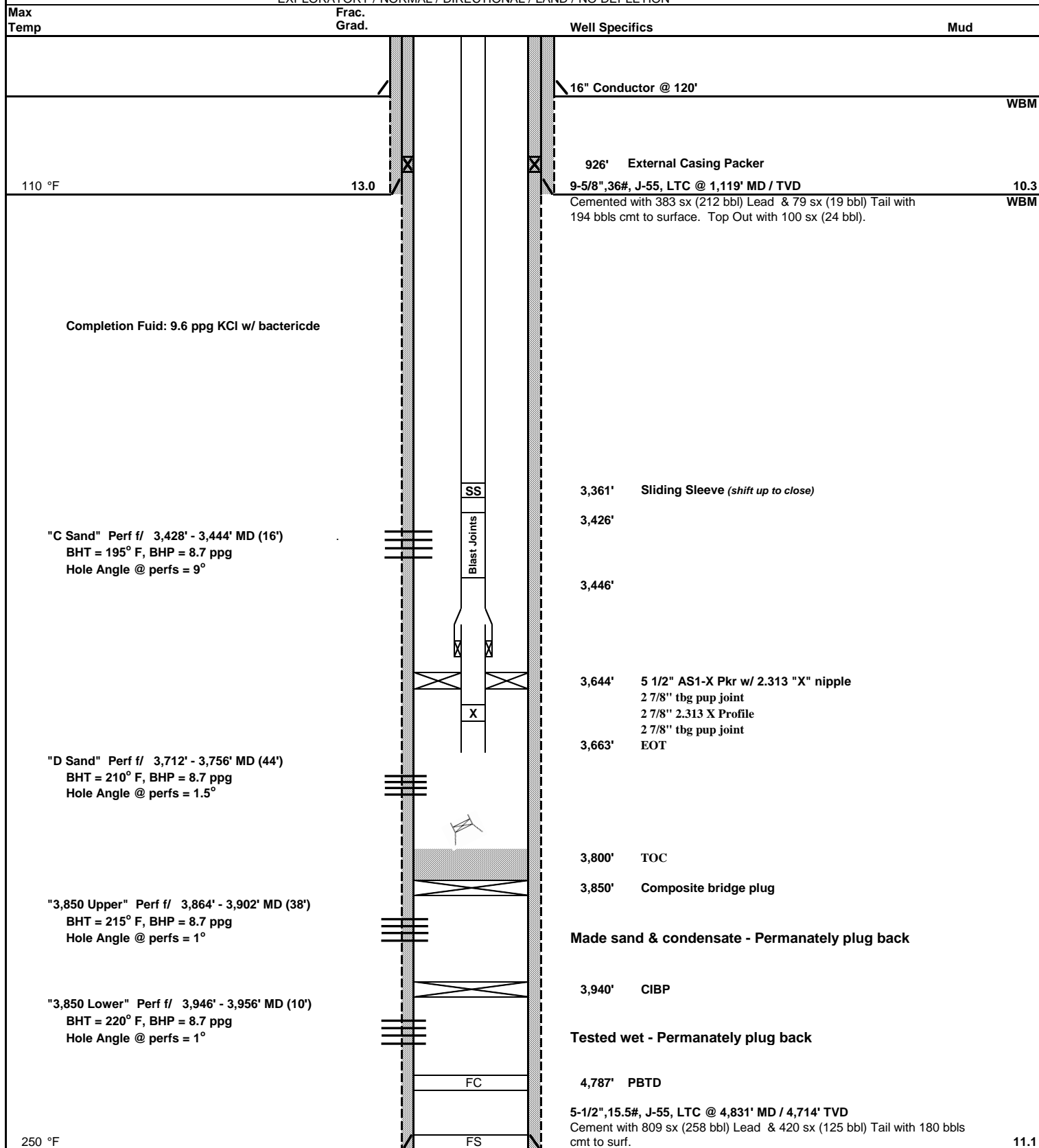
- 49 RU SL. RIH with B shifting tool and close SS.
- 50 RU WL. RIH and jet cut tbg above CIBP in the packer tail pipe assembly.
- 51 Swab as needed to unload water on tbg side. Flow load water to rig tank.
- 52 Turn well over to production.

Dutch Lane # 1-13
Proposed Dual (Revision 2)
 Snake River Oil and Gas
 Payette Co., Idaho

Rig: Paul Graham Drilling Co. 4

Surface Elevation 2,165.0
 RKB: 12.5
 KBE: 2,177.5

EXPLORATORY / NORMAL / DIRECTIONAL / LAND / NO DEPLETION



250 °F