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By James Thum at 8:38 am, Jan 10, 2022



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

NAME OF OPERATOR: Snake River Oil & Gas Date: 1/10/22
Address: 117 East Calhoun St., P.O. Box 500
City: Magnolia State: AR Zip Code: 71753 Telephone: (870) 234-3050
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

Well Permit Number: 11-075-20037 Lease and Well Name (if different): Fallon 1-11
USWN / API Number: 11-075-20037 Type of Well: Oil Well Gas Well X Other
Field and Reservoir (if wildcat, so state): Wildcat County: Payette
Well Surface Location: Section: 11 Township: 8N Range: 5W (or block and survey)
(give footage from Section lines): 185' FSL of Section 11 & 813' FEL of SW 1/4 Section

Latitude/Longitude (Dec Degrees): N44.040310 / W116.906395 Datum: WGS84 NAD83 X NAD27

Type of Submission: Notice of Intent X Subsequent Report Final Abandonment Notice

Type of Action: Acidize Alter Casing Casing Repair Change Plans Convert to Injection
Deepen New Construction Hydraulic Fracturing Plug and Abandon Plug Back
Production (Start/Resume) Reclamation Recompletion Stimulation Test
Temporarily Abandon Water Disposal Water Shut-off Well Integrity Test Other X
Initial Perforations

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Proposed Completion Procedure:

- 1. RU WO rig.
2. RU WL on 5K production tree.
3. Make Gauge Ring run.
4. RIH with 10' of 2-1/8", 6 SPF, 60 degree semi-expendable perforating gun.
5. Correlate perforate from 4,839' - 4,849' WLM.
6. RD WL.
7. RU sand line and swab load water to frac tank.
8. Turn well over to procdution.
9. RD WO rig.

Attach additional information as needed to support the application



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CERTIFICATE: I, the undersigned, state that I am the Operations Manager
of Snake River Oil & Gas (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Thomas W. Dolence Jr. Date: 1/10/22 for Nathan Caldwell.

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

Approved by: /signed/ James Thum 1/10/2022 Approval Date: _____



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Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-for (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03