



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

RECEIVED
By James Thum at 2:48 pm, Nov 11, 2021



NAME OF OPERATOR: Snake River Oil and Gas Date: 11/11/2021
Address: P.O. Box 500
City: Magnolia State: AR Zip Code: 71753 Telephone: 870 234 3050
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com
(secondary) Clint Harman - 713-822-3167 - clint.harman.cons@outlook.com
Well Permit Number: 11-075-20037 Lease and Well Name (if different): FALLON 1-11
USWN / API Number: 11-075-20037 Type of Well: Oil Well Gas Well X Other
Field and Reservoir (if wildcat, so state): Wildcat County: Payette
Well Surface Location: Section: 14 Township: 8N Range: 5W (or block and survey)
(give footage from Section lines): 2453 FWL & 1612' FSL of Section 14
Latitude/Longitude (Dec Degrees): N44.040310 / W116.906395 Datum: WGS84 X NAD83 NAD27
Type of Submission: Notice of Intent X Subsequent Report Final Abandonment Notice
Type of Action: Acidize Alter Casing Casing Repair Change Plans Convert to Injection
Deepen New Construction X Hydraulic Fracturing Plug and Abandon Plug Back
Production (Start/Resume) Reclamation Recompletion Stimulation Test
Temporarily Abandon Water Disposal Water Shut-off Well Integrity Test Other

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Snake River Oil and Gas intends to drill 150' past the permitted depth of 5407' MD to 5557' MD Thursday Nov. 11, 2021

Reasoning behind drilling deeper includes:

- 1. Logging tools will need 90-150' additional depth to fully evaluate any encountered formations.
2. The formations anticipated below 5407' MD are expected to be a better environment for achieving a successful cement job on the Production casing.
3. Although the well is deviated, the well path is currently vertical.
4. No lease boundaries or set-backs from lease boundaries have been crossed by the well path.

Bond type and number is: Idaho OGCC Bond # ROG 000 1695

Attach additional information as needed to support the application



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CERTIFICATE: I, the undersigned, state that I am the Operations Manager
of Snake River Oil and Gas (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: Clinton Lee Harman Digitally signed by Clinton Lee Harman
Date: 2021.11.11 12:14:49 -07'00' Date: For Nathan Caldwell on 11-11-2021

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

Approved by: /signed/ James Thum 11/11/2021 Approval Date: _____

Note: Informational notice only. Operator does not anticipate drilling operations below permitted depth and additional rat hole authorized per conditions of the permit. Additional depth will be drilled to a more competent formation to cement casing.



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Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03