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By James Thum at 11:54 am, Oct 21, 2021



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

NAME OF OPERATOR: Snake River Oil and Gas Date: 10/21/2020  
 Address: P.O. Box 500  
 City: Magnolia State: AR Zip Code: 71753 Telephone: 870 234 3050  
 Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com  
 (secondary) Clint Harman - 713-822-3167 - clint.harman.cons@outlook.com  
 Well Permit Number: 11-075-20037 Lease and Well Name (if different): FALLON 1-11  
 USWN / API Number: 11-075-20037 Type of Well: Oil Well \_\_\_\_\_ Gas Well  Other \_\_\_\_\_  
 Field and Reservoir (if wildcat, so state): Harmon County: Payette  
 Well Surface Location: Section: 11 Township: 8N Range: 5W (or block and survey)  
 (give footage from Section lines): 185' FSL of Section 11 & 813' FEL of SW 1/4 Section  
 Latitude/Longitude (Dec Degrees): N44.040310 / W116.906395 Datum: WGS84  NAD83 \_\_\_\_\_ NAD27 \_\_\_\_\_  
 Type of Submission: Notice of Intent  Subsequent Report \_\_\_\_\_ Final Abandonment Notice \_\_\_\_\_  
 Type of Action: Acidize \_\_\_\_\_ Alter Casing \_\_\_\_\_ Casing Repair \_\_\_\_\_ Change Plans \_\_\_\_\_ Convert to Injection \_\_\_\_\_  
 Deepen \_\_\_\_\_ New Construction  Hydraulic Fracturing \_\_\_\_\_ Plug and Abandon \_\_\_\_\_ Plug Back \_\_\_\_\_  
 Production (Start/Resume) \_\_\_\_\_ Reclamation \_\_\_\_\_ Recompletion \_\_\_\_\_ Stimulation Test \_\_\_\_\_  
 Temporarily Abandon \_\_\_\_\_ Water Disposal \_\_\_\_\_ Water Shut-off \_\_\_\_\_ Well Integrity Test \_\_\_\_\_ Other \_\_\_\_\_

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

Location for the FALLON 1-11 well is completed.  
Snake River intends to spud the well by setting conductor at 120' on Thursday October 21, 2021.  
Rig will commence mobilization after conductor is set.  
Bond type and number is: Idaho OGCC Bond # ROG 000 1695

Attach additional information as needed to support the application



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**CERTIFICATE:** I, the undersigned, state that I am the Operations Manager  
of Snake River Oil and Gas (company) and that I am  
authorized by said company to make this application and that this application was prepared under my supervision and direction  
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature:  Clinton Lee Harman for Nathan Caldwell Date: 10-21-2021

This Sundry Notice shall be filed with the

Idaho Department of Lands  
Division of Minerals, Public Trust, Oil & Gas  
300 N. 6<sup>th</sup> Street, Suite 103  
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

**FOR IDL USE ONLY:**

Approved by: /signed/ James Thum 10/21/2021 Approval Date: \_\_\_\_\_



**IDAHO OIL AND GAS CONSERVATION COMMISSION**  
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**Guidelines and Timeframes for Sundry Notices**

<b><u>Activity</u></b>	<b><u>Timeframe</u></b>	<b><u>Rule or Statute</u></b>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03

SNAKE RIVER SUNDRY NOTICE INTENT TO SET SURFACE CASING

SNAKE RIVER OIL AND GAS

BARLOW 2-14

PROCEDURE TO RUN AND CEMENT SURFACE CASING

1. Run surface casing installing centralizers as follows:

Size	Weight (ppf)	Grade	Conn	Drift (in)	ID (in)	Burst (psi)	Collapse (psi)	Tens (kips)	Opt Tq (ft-lb)
9-5/8"	36.0	J-55	LTC	8.765	8.921	3,520	2,020	453	4530

- a. Have cementing swage on floor.
- b. Rig up Quality Tong Service casing crew. Use fill up line to keep casing full of mud.
- c. Run casing as follows:

Item	Description
1 each	9-5/8" Summit Down Jet single valve Float Shoe
1 joint	9-5/8", 36.0#, J-55, LTC (1- Bow Type Cent. @ 10' above shoe, 1- Bow Type Cent. @10' below float collar)
1 each	9-5/8" Summit single valve Float Collar (c/w Non-Rotating Top plug)
26 to 27 jts to Surface	9-5/8", 36.0#, J-55, LTC casing
Centralizers	Bow Type: 1 cent middle of 1st jt above FC. From FC – 1/jt for 20 jts; 1/jt every 2nd joint to 130'. No centralizers closer than 130' from surface
Cement Basket	Place a cement basket (130') below surface If LOC experienced Place Cement basket 50' above loss zone.

- d. Plan to land casing shoe +/- (10') from TD to keep connection out of welding area.
- e. R/D casing running tools.
- f. R/U Resource Cementing w/ 10,000 psi rated equipment and test lines to 3,000 psi.
- g. Company man to witness loading bottom and top plugs in cementing head.
- h. Circulate w/ rig pumps through the cementing head. Attempt to work pump rate up to (4.0 BPM). If lost returns are experienced, reduce pump rate as necessary. Circulate @ (4.0 BPM) a minimum of (1.5) actual bottoms-up volumes (as calculated from sweeps pumped when estimating hole size, not theoretical), unless mud returns are lost. If full or partial mud returns are lost, contact Snake River Office.
- i. With casing at bottom, circulate and condition mud to drop the YP to ~6.
- j. Have ample sugar to use if cement is circulated to surface.
- k. Prior to ordering cement, discuss addition of LCM to cement slurry.

Cement casing to surface per cement program using 150% excess for Lead slurry & 100% excess for Tail slurry as shown on wellbore schematic. Do not reciprocate. Figure space out to keep 9-5/8” casing collar at least 10’ below ground level.

1. Cement casing per Cementing Program.

**Cementing Program: (see Resource Cementing program) – TOC @ Surface**

Fluid	Height (ft)	Volume (cu-ft)	Yield (cf/sx)	Density (ppg)	Description
Spacer				8.34	20 bbls, 4% KCL
Lead Slurry	1025’ to surface	800	3.11	11.0	257 sx, RC Econolite Plus; (150%) excess of open hole volume
Tail Slurry	100’	95.2	1.36	14.8	70 sx, Surface Tail; (100%) excess of open hole volume
Displacement				9.0	83.9 bbls, Mud
Top Out Slurry	130’ to surface	88	1.36	14.8	65 sx, Surface Tail

- m. Launch bottom plug.
- n. Mix, pump cement. Launch top plug and displace cement at maximum rate, slowing down to 3 BPM w/ 20 bbl’s left to bump plug. Then, reduce to 2 BPM w/ 10 bbls left to bump plug, then (1.0 - 1.5) BPM to bump plug. Displace with mud and (5) bbl fresh water at end. Collect wet and dry samples.
- o. Displace with WBM.
- p. Do not over displace more than 1 bbl. Bump plug with 500 psi over final circulating pressure.
- q. Check floats and pump volume back in the hole if floats do not hold. Hold pressure on cement if needed.
- r. Run in the Conductor by Surface annulus with 1-1/4” washout string to 130’ below ground level.
- s. Pump top out cement job per cementing program.
- t. Drain and flush diverter and lines into cellar.
- u. Dispose of mud and cement from cellar.

2. Wait on cement 24 hrs