

Post - Drilling or Annual Well Inspection Form

Section 1: General Information	
Operation Data	Inspection Data
Operator Name Snake River Oil & Gas	Inspector Name Dave Schwarz
Well Name <i>Tracy Trust 3-2</i>	US Well ID Number 11-075- <i>20011</i>
Operator Contact <i>Pat Harris (208) 995-4892; Dan Johaneck (208) 707-7867</i>	Inspection Date 24Nov2020
County: Payette	Report Date: <i>27 Nov 2020</i>
Inspector's Signature: <div style="text-align: center; margin-top: 10px;"> </div>	Inspection Summary: <i>see Comments</i> <input type="checkbox"/> Operation is in compliance as of inspection. <i>next</i> <input checked="" type="checkbox"/> Issues of concern are identified below. <i>page.</i>
Location Description: <i>Shut In.</i>	
State Lease? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes, then number: Federal Lease? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes, then number:	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input type="checkbox"/> Meters <input type="checkbox"/> Other:	
If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Section 2: Pits IDAPA 20.07.02.230	
1. Are pits located on site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; i. Does the sign show: <i>No signs</i> a. The name of the lease? <input type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input type="checkbox"/> Yes <input type="checkbox"/> No	
2. Is a legible well site sign visible near the well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; i. Does the well site sign identify the; a. Operator? <input type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input type="checkbox"/> Yes <input type="checkbox"/> No c. Well name? <input type="checkbox"/> Yes <input type="checkbox"/> No d. Emergency telephone number? <input type="checkbox"/> Yes <input type="checkbox"/> No	
3. For multiple completions, is there a sign for each well head connection? <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No	

Section 4: Location Operations

IDAPA 20.07.02.301

- 1. Is the well site fenced?
(Answer N/A if the well has not been completed and fencing is not erected)
 - A. If Yes;
 - i. Was the fence installed within 60 days of completing the facility? Yes No
 - ii. Does the fence appear to:
 - a. Maintain safe working conditions? Yes No
 - b. Secure the well site? Yes No
 - c. Prevent access by wildlife and livestock? Yes No
- 2. Is the site free of excess vegetation? Yes No
- 3. Has it been more than six months since the removal of the drilling rig? Yes No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- 5. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- 6. Is the site free from all trash, debris, or scrap metal on site? Yes No
 - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
 - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No

Section 5: Chokes

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No
Shut In

Section 6: Separator Location and Meter System Location

- At Well Site At Little Willow Gathering Facility *NA Shut In,*

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons Orifice Measuring System for Gaseous Hydrocarbons
- Are meter system calibration tags current? Yes No *NA*

Section 10: Inspection Comments

Comments and Issues of Concern: *well hrs not plugging operations have not been completed. Annulus pressure gauge reads 15 psi. No signs. Operator not field on 24 Nov 2020*

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file