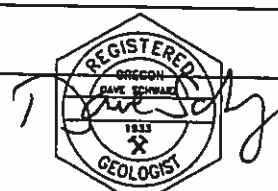


# Post - Drilling or Annual Well Inspection Form

**Section 1: General Information**

| Operation Data  | Inspection Data   |
|---|---|
| Operator Name<br>Snake River Oil & Gas  | Inspector Name<br>Dave Schwarz  |
| Well Name<br><i>DJS Properties 2-14</i>   | US Well ID Number<br>11-075- <i>20023</i>   |
| Operator Contact Pat Harris (208) 995-4892; Dan Johaneck (208) 707-7867                                     | Inspection Date<br>24Nov2020  |
| County: Payette   | Report Date:<br><i>27 Nov 2020</i>  |
| Inspector's Signature:<br> | Inspection Summary:<br><input type="checkbox"/> Operation is in compliance as of inspection.<br><input checked="" type="checkbox"/> Issues of concern are identified below. |



**Location Description:** *Shut In* *Sign needs updating*

State Lease?  No  Yes, then number:

Federal Lease?  No  Yes, then number:

**Scope of Inspection** (check all that apply and, or, were verified during the inspection):

Well site  Tank Battery  Wellhead  Meters  Other:

If well site, is the well a multiple zone completion?  Yes  No

**Section 2: Pits** IDAPA 20.07.02.230

1. Are pits located on site?  Yes  No

A. If yes;

i. Permitted as:  Short-term pit  Long term pit

ii. Use Corresponding Pit Inspection Form and attach with this inspection.

**Section 3: Identification of Wells** IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease?  Yes  No

A. If yes;

i. Does the sign show:

a. The name of the lease?  Yes  No

b. The name of the owner or operator? *Needs updating*  Yes  No

c. The Section, Township and Range?  Yes  No

2. Is a legible well site sign visible near the well?  Yes  No

A. If yes;

i. Does the well site sign identify the;

a. Operator?  Yes  No

b. Permit number?  Yes  No

c. Well name?  Yes  No

d. Emergency telephone number?  Yes  No

3. For multiple completions, is there a sign for each well head connection?  N/A  Yes  No

Section 4: Location Operations

IDAPA 20.07.02.301

- 1. Is the well site fenced?  N/A  Yes  No  
 (Answer N/A if the well has not been completed and fencing is not erected)  
 A. If Yes;
  - i. Was the fence installed within 60 days of completing the facility?  Yes  No
  - ii. Does the fence appear to:
    - a. Maintain safe working conditions?  Yes  No
    - b. Secure the well site?  Yes  No
    - c. Prevent access by wildlife and livestock?  Yes  No
- 2. Is the site free of excess vegetation?  Yes  No
- 3. Has it been more than six months since the removal of the drilling rig?  Yes  No
- 4. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?  N/A  Yes  No
- 5. Do all vehicles or materials on the site appear to be in use?  N/A  Yes  No
- 6. Is the site free from all trash, debris, or scrap metal on site?  Yes  No
  - a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?  N/A  Yes  No
  - b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  N/A  Yes  No

Section 5: Chokes

IDAPA 20.07.02.312

- 1. Are all flowing wells equipped with adequate chokes to properly control flow?  N/A  Yes  No

Section 6: Separator Location and Meter System Location

- At Well Site  At Little Willow Gathering Facility *Shut In. No meters installed*

Section 7: Hydrocarbon Fluid Measuring Systems

- Coriolis Measuring System for Liquid Hydrocarbons  Orifice Measuring System for Gaseous Hydrocarbons

Are meter system calibration tags current?  Yes  No *NA*

Section 10: Inspection Comments

Comments and Issues of Concern: *Shut In. Sign needs updating with SR06 as operator + new emergency phone #. Informed operator on 24 Nov 2020*

Section 11: Attachments – if hardcopy, attach to this form. If electronic, place in e-file