



# IDAHO OIL AND GAS CONSERVATION COMMISSION PLUGGING RECORD

RECEIVED  
By IDL OGD at 8:52 am, Jul 24, 2019

Lease Name: Bell  
 Operator: CPC Mineral LLC Address: 11133 Topview Rd South Jordan UT 84009  
 Well Number: 17-2 Field & Reservoir: Wildcat  
 Location of Well: (Sec.-TWP-Range or Block & Survey) 2088' FNL & 245' FWL SEC 17 T3S R43E County: Bonneville

Application to Drill this Well was filled in the name of <b>CPC Mineral LLC</b>	Has this Well ever produced Oil or Gas? <b>No</b>	Character of Well at Completion (initial production):		
Date Plugged: <b>7/4/2019</b>	Total Depth <b>7014'</b>	Oil (bbls/day) <b>0</b>	Gas (MCF/day) <b>0</b>	Water (bbls/day) <b>0</b>
Name of each formation containing oil or gas. Indicate which formation open to well-bore at time of plugging.	Fluid Content of each Formation	Depth Interval of each Formation		Size, kind & depth of plugs used. Indicate zones squeeze cemented, giving amount cement.
<b>Jurassic Stump SS</b>	<b>Formation water w/ trace fluorescence</b>	<b>6550'-6800' MD</b>		<b>Not perforated/ not tested</b>

### CASING RECORD

Size pipe	Put in well (ft.)	Pulled out (ft.)	Left in well (ft.)	Give depth and method of parting casing (shot, ripped, etc.)	Packers and shoes
16"	62'		62'		
9 5/8"	2038'		2038'		
5 1/2"	6985'		6985'		

Was well filled with mud-laden fluid, according to regulations?

**Yes**

Indicate deepest formation containing fresh water

**No fresh water encountered**

### NAMES AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE

Name	Address	Direction from this well
<b>Bill Robison</b>	<b>4733 Dingle Rd Dingle, ID 83233</b>	<b>Surface Owner</b>

In addition to other information required on this form, if this well was plugged back for use as a fresh water well, give all pertinent details of plugging operations to base of fresh water sand, perforated interval to fresh water sand, name and address of surface owner, and attach letter from surface owner authorizing completion of this well as a water well and agreeing to assume full liability for any subsequent plugging which might be required. n/a

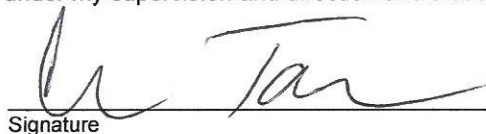
Use reverse side for additional detail.

File this form in duplicate with Director, Idaho Department of Lands, Boise, Idaho.

CERTIFICATE: I, the undersigned, state that I am the Designated Agent of the CPC Mineral LLC (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

7/23/2019

Date

  
Signature

# Workover Ticket:

**Peak Well Service**  
2719 West 1600 South PO BOX 643  
Roosevelt, Utah 84066  
435-722-1282



**Ticket Number**  
**2500-22651**

**Service Date**  
07/05/2019

**Well Location**  
CPC Mineral. Bell 17-2

**Tool Pusher**  
Mike Johnson - Rig 1900MIKE  
JOHNSON

**Note for Peak**  
4-days

## Services provided for:

Peak Well Service LLC d.b.a. IEC  
Services  
2719 West 1600 South  
PO BOX 643  
Roosevelt, UT 84066

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## Safety Meeting

### Meeting Notes

H.E.L.P.

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## Daily Operations

Rig Number	Tool Pusher
2500	Mike Johnson - Rig 1900

From	To	Note	Hours
0		Crew Travel & Safety MTG	NaN

Operation 1 From	Operation 1 To	Operation 1 Time
		NaN

### Session 1 Notes

7/2/19 — Road rig from Roosevelt Ut to Gray lake ID. Spotted in rig. NU BOPE. Installed deadmen.

7/3/19 — Pull tested deadmen 2 pulled out. Dug holes , installed and pull tested deadmen. RIH w/ TBG tagged @ 6957'.

7/4/19 — EOT 6925' PLUG #1 pumped 12 sxs glass G 105' balanced plug. LD 5-JTS spot 111 BBL 9# mud 6768' to 2100'. LDTBG eot 2142' PLUG #2 pumped 25 sxs Glass G cement 215' balanced plug. LD 10 JTS circulate 9# mud to surface. LD TBG EOT @ 190' PLUG #3 circulate class G cement to surface.

7/5/19 — Cut off wellhead. Ran 1" Ploy Line 100' Down annulus PLUG #3B pumped 100 sxs Class G cement down Annulus 451' Balance plug. Cut off deadmen.

Operation 2 From	Operation 2 To	Operation 2 Time
		NaN

### Session 2 Notes

Travel From	Travel To	Total Travel Time
		NaN

Total Time (Hours)
NaN

# CPC Minerals, LLC

## Well-Bore Diagram Plugged and Abandoned Complete

No scale

Cut off 4' below surface and marked with metal plate

PLUG #3 EOT @190' circulate class G cement to the surface

Circulate 9# mud to the surface

PLUG #2 EOT 2142' pumped 25 sxs class G cement 215' balanced plug

111 BBL 9# mud 6768' to 2100'

PLUG #1 EOT 6925' pumped 12 sxs class G 105' balanced plug

Well Name	<b>Bell 17-2</b>
Diagram Date	<b>23-Jul-19</b>
Surface Location	<b>2088' FNL &amp; 245' FWL SEC 17 T3S R43E</b>
Btm Hole Loc.	
Field	<b>Grays Lake</b>
County	<b>Bonneville</b>
State	<b>IDAHO</b>
API No.	<b>11-019-20015</b>
Lease No.	
G.L. Elevation	<b>6407'</b>
K.B. Elevation	<b>6420'</b>

Conductor	<b>62'</b>	<b>Set 5 cellar ring 6' deep.</b>
Cement w/	<b>6 yards redmix</b>	
Casing	<b>2038'</b>	<b>50 Jts. of 9-5/8", 36#, 8r, J-55, LT&amp;C</b>
Cement w/	<b>140 sxs Lead</b>	<b>Grayrock Class G cement w/ 2% BWOC</b>
		<b>Cello flake, 59 bbls of 15.6#/Gal Slurry w/</b>
		<b>yield of 1.2 cf/sack and 5.24 gal water/sk</b>
		<b>Back to surface</b>

Casing	<b>6,985</b>	<b>174 Jts. 5-1/2" 15.5# 8r P-110 LTC</b>
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Lead Cement	<b>700sxs</b>	<b>(222.3 bbls slurry) of EconoCem RS16:</b>
		<b>Density: 12.5 lb/gal...</b>
		<b>Calculated with 15% Excess and placement</b>
		<b>of 5000' to ?' (Greyrock to verify and</b>
		<b>perform "top job" on production</b>
		<b>casing cement if necessary)</b>

Tail Cement	<b>220 sxs Lead</b>	<b>(112.5 bbls slurry) BondCem RS6:</b>
		<b>Density: 14.5 lb/gal...</b>
		<b>Calculated with 15% Excess and placement</b>
		<b>of 7014' to 5000'</b>

**Marker Joint Tops**

<b>6,375'</b>	<b>38.85</b>
<b>6,011'</b>	<b>38.60</b>
<b>6,700'</b>	<b>37.29</b>

PBTD	<b>6,941'</b>
FLOAT COL.	<b>6,941'</b>
SHOE JT	<b>6985'</b>

TD	<b>7,014'</b>
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Tree	
Tubing Hanger	
Tubing Head	<b>11" 5m x 7-1/16" 5m</b>
Casing Head	<b>9-5/8" SOW x 11" 5m, w/ 1 3m LPO Ball Valve. Cameron Wellhead</b>
Casing Hanger	<b>IC-2, 11" x 5-1/2"</b>

