



IDAHO OIL AND GAS CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND WELL REPORT



DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry
 Well Name/Number: Fallon #1-10 US Well Number: 11-075-20032
 Operator: Alta Mesa Services, LP Contact Person: Jeff Janik
 Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094
 Field & Reservoir: Wildcat Idaho County: Payette
 Location: (Sec.-TWP-Range or Block & Survey): Sect. 10, T8N, R5W Date Permit Issued: 10/19/2017

2018 JUN 29 AM 10:58
10/19/2017

Date spudded 2/07/2018	Date total depth reached 2/21/2018	Date completed, ready to produce 3/8/2018	Elevation (DF, RKB, RT, or GR) 2,167' RKB	Elevation of casing-hd. Flange 2,155'
Total depth 5,434'	P.B.T.D. ¹ 5.190'	Single, dual, or triple completion single	If this is a dual or triple completion, furnish separate report for each completion. Enter NA or Multiple; see separate report: NA	
Producing interval(s) for this completion 3,815-35'		Rotary Tools used (interval)	Cable tools used (interval) NA	
Was this well directionally drilled? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		Was a directional survey made? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input type="checkbox"/>	Was a copy of directional survey filed? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> NA <input checked="" type="checkbox"/>	Date filed 4/10/2018
Type of electrical or other logs run (check logs filed with the commission) Compact Triple Combo, MUD log				Date filed 4/10/2018

¹ Plug Back Total Depth

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amount Pulled
Conductor	19"	16"		120'		
Surface	12.25"	9.625"	40#	1,097'	430	
Production	8.5"	5.5"	17#	5,429'	1,560	

TUBING RECORD

LINER RECORD

Size: (ft)	Tubing Weight:	Depth: (ft)	Packer set at: (ft)	Size: (ft)	Top: (ft)	Bottom: (ft)	Sacks Cement:	Screen: (ft)
2.875"	6.5#	3,592	3,592					

PERFORATION RECORD

ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
6	3 1/8" HSE GUN	3,815-35'		

Date of First Production:

3/11/2018

NOTE: Please attach copies of ALL pressure tests performed including: multi-point tests, build-up tests, bottom-hole pressure tests, and RFT's.

Date of Test 3/11/2018	Hrs. Tested 24	Choke Size 28/64	Oil Prod. During Test (bbls.) 41	Gas Prod. During Test (MCF) 3,330	Water Prod. During Test (bbls.) 0
Tubing Pressure (PSI) 1290	Casing Pressure (PSI) 360	BHP (PSI) 1448	Oil Gravity *API (Corr) 68.7	Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump): flowing	
Cal'ed Rate per 24 hrs	Oil (bbls.) 41	Gas (MCF) 3,330	Water (bbls.) 0	Gas—oil ratio 81,220	

Disposition of gas (state whether vented, used for fuel or sold): **flared**



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Well Name/Number: Fallon #1-10 US Well Number: 11-075-20032

Operator: Alta Mesa Services, LP

DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description*
Glenns Ferry Chalk Hills	Surface 2,750' MD	2,750' MD TD	Lacustrine and Fluvial Sediment Vocanic Ash, Lacustrine and Fluvial Sediment

*In accordance with IDAPA 20.07.02.10.58, describe the strata, water, oil, or gas encountered. Provide additional information as to give volumes, pressures, rate of fill-up, water depths, caving strata, etc, as is usually recorded in normal procedure of drilling. Show all important zones of porosity, lithologic description of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

INSTRUCTIONS: IF NEEDED, PLEASE ATTACH A SEPARATE DOCUMENT FOR FORMATION DETAIL, IF PAGE TWO DOES NOT PROVIDE ENOUGH ROOM TO DO SO.

CERTIFICATE: I, the undersigned, state that I am the Regulatory Analyst of the Alta Mesa Services, LP (company) and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

6/25/2018
Date

Jammy Sheet
Signature

This Well Completion or Recompletion Report and Well Report shall be filed with the:

Idaho Department of Lands
Oil and Gas Division
300 N. 6th Street, Suite 103
Boise, Idaho, 83702

not later than thirty (30) days after project completion as per Rule 20.07.02.340 and Idaho Code § 47-3.