IDAHO OIL AND GAS CONSERVATION COMMISSION OPEN MEETING CHECKLIST

FOR MEETING DATE: January 10, 2018

**Regular Meetings**

<table>
<thead>
<tr>
<th>Date</th>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>1/2/18</td>
<td>Notice of Meeting posted in prominent place in IDL's Boise Headquarters office five (5) calendar days before meeting.</td>
</tr>
<tr>
<td>1/2/18</td>
<td>Notice of Meeting posted in prominent place in IDL’s Coeur d’Alene Headquarters office five (5) calendar days before meeting.</td>
</tr>
<tr>
<td>1/2/18</td>
<td>Notice of Meeting posted in prominent place at meeting location five (5) calendar days before meeting.</td>
</tr>
<tr>
<td>1/2/18</td>
<td>Notice of Meeting emailed/faxed to list of media and interested citizens who have requested such notice five (5) calendar days before meeting.</td>
</tr>
<tr>
<td>1/8/18</td>
<td>Agenda posted in prominent place in IDL’s Boise Headquarters office forty-eight (48) hours before meeting.</td>
</tr>
<tr>
<td>1/8/18</td>
<td>Agenda posted in prominent place in IDL’s Coeur d’Alene Headquarters office forty-eight (48) hours before meeting.</td>
</tr>
<tr>
<td>1/8/18</td>
<td>Agenda posted in prominent place at meeting location forty-eight (48) hours before meeting.</td>
</tr>
<tr>
<td>1/8/18</td>
<td>Agenda emailed/faxed to list of media and interested citizens who have requested such notice forty-eight (48) hours before meeting.</td>
</tr>
<tr>
<td>12/18/17</td>
<td>Annual meeting schedule posted – Director’s Office, Boise and Staff Office, CDA</td>
</tr>
</tbody>
</table>

**Special Meetings**

<table>
<thead>
<tr>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>Notice of Meeting and Agenda posted in a prominent place in IDL’s Boise Headquarters office twenty-four (24) hours before meeting.</td>
</tr>
<tr>
<td>Notice of Meeting and Agenda posted in a prominent place in IDL’s Coeur d’Alene Headquarters office twenty-four (24) hours before meeting.</td>
</tr>
<tr>
<td>Notice of Meeting and Agenda posted at meeting location twenty-four (24) hours before meeting.</td>
</tr>
<tr>
<td>Notice of Meeting and Agenda emailed/faxed to list of media and interested citizens who have requested such notice twenty-four (24) hours before meeting.</td>
</tr>
<tr>
<td>Emergency situation exists – no advance Notice of Meeting or Agenda needed. &quot;Emergency&quot; defined in Idaho Code § 74-204(2).</td>
</tr>
</tbody>
</table>

**Executive Sessions**

<table>
<thead>
<tr>
<th>Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>If Executive Session only to be held, Notice of Meeting and Agenda posted in IDL’s Boise Headquarters office twenty-four (24) hours before meeting.</td>
</tr>
<tr>
<td>If Executive Session only to be held, Notice of Meeting and Agenda posted in IDL’s Coeur d’Alene Headquarters office twenty-four (24) hours before meeting.</td>
</tr>
<tr>
<td>If Executive Session only to be held, Notice of Meeting and Agenda emailed/faxed to list of media and interested citizens who have requested such notice twenty-four (24) hours before meeting.</td>
</tr>
<tr>
<td>Notice contains reason for the executive session and the applicable provision of Idaho Code § 74-206 that authorizes the executive session.</td>
</tr>
</tbody>
</table>

Kourtney Romie 1/8/18
RECORDING SECRETARY  DATE
The Idaho Oil and Gas Conservation Commission is established by Idaho Code § 47-314.

Idaho Department of Lands, 300 N 6th Street, Suite 103, Boise ID 83702

This notice is published pursuant to § 74-204 Idaho Code. For additional information regarding Idaho’s Open Meeting law, please see Idaho Code §§ 74-201 through 74-208.
PROPOSED AMENDED Final Agenda
Idaho Oil and Gas Conservation Commission Regular Meeting
January 10, 2018 – 1:00 PM (MT)
Borah Building, 2nd Floor Courtroom (Room 214), 304 N. 8th St. (at Bannock), Boise, Idaho

Please note meeting time and location.

• ANNOUNCEMENTS
No public comment will be taken at this meeting, but comment on Agenda Item #8 will be taken from parties.

The Commission will vote on this proposed amended agenda at the start of the meeting for the record as per Idaho Code § 74-204(4)(b).

1. Division Administrator's Report
   A. Financial Update
   B. Current Oil and Gas Activity

• CONSENT
2. Approval of Minutes – December 7, 2017 Regular Meeting (Boise)

• INFORMATION
3. Third Quarter 2017 Quarterly Report – Presented by James Thum, Program Manager – Oil and Gas
4. Trade Secret Protocol – Presented by James Thum, Program Manager – Oil and Gas
5. RBDMS and Data Explorer Status Update – Presented by Chris Gozzo, Information Specialist – Oil and Gas
6. Revision of Monthly Reporting Forms – *Presented by Mick Thomas, Division Administrator – Oil and Gas*

   • **REGULAR**

7. Offsite Commission Meeting – *Presented by Mick Thomas, Division Administrator – Oil and Gas*

   • **EXECUTIVE SESSION**

   A. Idaho Code 74-206 (1)(f) - to communicate with legal counsel for the public agency to discuss the legal ramifications of and legal options for pending litigation, or controversies not yet being litigated but imminently likely to be litigated. [TOPIC: December 7, 2017 Complaint Before the Commission by the Kauffmans]

   • **REGULAR**

8. Administrative Procedure Options on Kauffman Complaint
Final Agenda
Idaho Oil and Gas Conservation Commission Regular Meeting
January 10, 2018 – 1:00 PM (MT)
Borah Building, 2nd Floor Courtroom (Room 214), 304 N. 8th St. (at Bannock), Boise, Idaho

Please note meeting time and location.

- **ANNOUNCEMENTS**
  
  No public comment will be taken at this meeting, but comment on Agenda Item #9 will be taken from parties.

1. Division Administrator’s Report
   
   A. Financial Update
   B. Current Oil and Gas Activity

- **CONSENT**

2. Approval of Minutes – December 7, 2017 Regular Meeting (Boise)

- **INFORMATION**

3. Third Quarter 2017 Quarterly Report – Presented by James Thum, Program Manager – Oil and Gas

4. Trade Secret Protocol – Presented by James Thum, Program Manager – Oil and Gas

5. RBDMS and Data Explorer Status Update – Presented by Chris Gozzo, Information Specialist – Oil and Gas

6. Revision of Monthly Reporting Forms – Presented by Mick Thomas, Division Administrator – Oil and Gas
• **REGULAR**

7. **Offsite Commission Meeting** – Presented by Mick Thomas, Division Administrator – Oil and Gas

8. **Data Access Policy** – Presented by James Thum, Program Manager – Oil and Gas

• **EXECUTIVE SESSION**

A. Idaho Code 74-206 (1)(f) - to communicate with legal counsel for the public agency to discuss the legal ramifications of and legal options for pending litigation, or controversies not yet being litigated but imminently likely to be litigated. [TOPIC: December 7, 2017 Complaint Before the Commission by the Kauffman’s]

• **REGULAR**

9. **Administrative Procedure Options on Kauffman Complaint**
TITLE 74
TRANSPARENT AND ETHICAL GOVERNMENT
CHAPTER 2
OPEN MEETINGS LAW

74-206. Executive sessions — When authorized. [effective until July 1, 2020] (1) An executive session at which members of the public are excluded may be held, but only for the purposes and only in the manner set forth in this section. The motion to go into executive session shall identify the specific subsections of this section that authorize the executive session. There shall be a roll call vote on the motion and the vote shall be recorded in the minutes. An executive session shall be authorized by a two-thirds (2/3) vote of the governing body. An executive session may be held:

(a) To consider hiring a public officer, employee, staff member or individual agent, wherein the respective qualities of individuals are to be evaluated in order to fill a particular vacancy or need. This paragraph does not apply to filling a vacancy in an elective office or deliberations about staffing needs in general;

(b) To consider the evaluation, dismissal or disciplining of, or to hear complaints or charges brought against, a public officer, employee, staff member or individual agent, or public school student;

(c) To acquire an interest in real property which is not owned by a public agency;

(d) To consider records that are exempt from disclosure as provided in chapter 1, title 74, Idaho Code;

(e) To consider preliminary negotiations involving matters of trade or commerce in which the governing body is in competition with governing bodies in other states or nations;

(f) To communicate with legal counsel for the public agency to discuss the legal ramifications of and legal options for pending litigation, or controversies not yet being litigated but imminently likely to be litigated. The mere presence of legal counsel at an executive session does not satisfy this requirement;

(g) By the commission of pardons and parole, as provided by law;

(h) By the custody review board of the Idaho Department of Juvenile Corrections, as provided by law;

(i) To engage in communications with a representative of the public agency’s risk manager or insurance provider to discuss the adjustment of a pending claim or prevention of a claim, imminently likely to be filed. The mere presence of a representative of the public agency’s risk manager or insurance provider at an executive session does not satisfy this requirement; or

(j) To consider labor contract matters authorized under section 67-2345A [74-206A](1)(a) and (b), Idaho Code.

(2) The exceptions to the general policy in favor of open meetings stated in this section shall be narrowly construed. It shall be a violation of this act to change the subject within the executive session to one not identified within the motion to enter the executive session or to any topic for which an executive session is not provided.

(3) No executive session may be held for the purpose of taking any final action or making any final decision.

History:
[74-206, added 2015, ch. 140, sec. 5, p. 371; am. 2015, ch. 271, sec. 1, p. 1125.]
Oil and Gas Regulatory Program
Activities Report as of December 31, 2017
Fund 0075-14 Oil and Gas Conservation Fund Cash Flow Report

<table>
<thead>
<tr>
<th>Current Month</th>
<th>Year-to-Date</th>
</tr>
</thead>
<tbody>
<tr>
<td>Beginning Cash Balance 7/1/2017</td>
<td>230,174.75</td>
</tr>
</tbody>
</table>

Permits
*Severance Tax
Refund (previous year)
Other (transfer to GF)

Total

Personnel Expenditures
Operating Expenditures
P-Card Liability to be paid

Ending Cash Balance 12/31/2017 | 298,492.16 |

*The Idaho Tax Commission transfers 60% of the 2.5% Severance Tax to Fund 0075-14 Oil and Gas Conservation Fund to defray the expense of the Oil and Gas Commission.

General Fund Regulatory Program Expenditures Report

<table>
<thead>
<tr>
<th>Appropriation Held Over from FY17</th>
<th>Current Month</th>
<th>Year-to-Date</th>
<th>Balance</th>
</tr>
</thead>
<tbody>
<tr>
<td>CTR17420-01 GWPC - Ground Water Protection</td>
<td>20,000.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
</tbody>
</table>

Expenditures from General Fund FY18

<table>
<thead>
<tr>
<th>PCA 55000 Expenses</th>
<th>Appropriation</th>
<th>Current Month</th>
<th>Year-to-Date</th>
<th>Balance</th>
</tr>
</thead>
<tbody>
<tr>
<td>PC</td>
<td>432,100.00</td>
<td>45,403.63</td>
<td>188,259.15</td>
<td>243,840.85</td>
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<tr>
<td>OE</td>
<td>102,000.00</td>
<td>6,993.53</td>
<td>44,309.96</td>
<td>57,690.04</td>
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<tr>
<td>CO</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
<td>0.00</td>
</tr>
<tr>
<td>Total</td>
<td>534,100.00</td>
<td>52,397.16</td>
<td>232,569.11</td>
<td>301,530.89</td>
</tr>
</tbody>
</table>

Dedicated Fund Regulatory Program Expenditures Report

<table>
<thead>
<tr>
<th>Expenditures from Dedicated Fund FY18</th>
<th>Appropriation</th>
<th>Current Month</th>
<th>Year-to-Date</th>
<th>Balance</th>
</tr>
</thead>
<tbody>
<tr>
<td>PCA 55070 Expenses</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PC</td>
<td>95,100.00</td>
<td>0.00</td>
<td>1,289.93</td>
<td>93,810.07</td>
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<tr>
<td>OE</td>
<td>85,000.00</td>
<td>299.36</td>
<td>6,842.45</td>
<td>78,157.55</td>
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<tr>
<td>CO</td>
<td>1,300.00</td>
<td>0.00</td>
<td>0.00</td>
<td>1,300.00</td>
</tr>
<tr>
<td>Total</td>
<td>181,400.00</td>
<td>299.36</td>
<td>8,132.38</td>
<td>173,267.62</td>
</tr>
</tbody>
</table>
## Southwest Idaho Oil & Gas Activity Map

### Legend

- **Active Oil and Gas Wells**
  - Shut in Gas
  - Producing - Multi Zone
  - Producing
  - Permitted

- **Inactive Oil and Gas Wells**
  - Plugged and Abandoned (P&A) Gas Show
  - Plugged and Abandoned
  - APD Submitted

- **Map Notes and Data Sources**
  - Inactive and Active Oil And Gas Wells through 1/4/2018
  - Data Sources: Idaho Department of Lands and Idaho Geological Survey

### Map Notes and Data Sources

<table>
<thead>
<tr>
<th>No.</th>
<th>US Well Number</th>
<th>Operator</th>
<th>Well Name</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>11-075-20004</td>
<td>Alta Mesa Services, LP</td>
<td>Espino (formerly Tracy) #1-2</td>
<td>Shut in</td>
</tr>
<tr>
<td>2</td>
<td>11-075-20005</td>
<td>Alta Mesa Services, LP</td>
<td>State #1-17</td>
<td>Shut in</td>
</tr>
<tr>
<td>3</td>
<td>11-075-20007</td>
<td>Alta Mesa Services, LP</td>
<td>ML Investments #1-10</td>
<td>Shut in</td>
</tr>
<tr>
<td>4</td>
<td>11-075-20009</td>
<td>Alta Mesa Services, LP</td>
<td>Island Capitol #1-19</td>
<td>Shut in</td>
</tr>
<tr>
<td>5</td>
<td>11-075-20011</td>
<td>Alta Mesa Services, LP</td>
<td>Tracy Trust #3-2</td>
<td>Shut in</td>
</tr>
<tr>
<td>6</td>
<td>11-075-20013</td>
<td>Alta Mesa Services, LP</td>
<td>White #1-10</td>
<td>Shut in</td>
</tr>
<tr>
<td>7</td>
<td>11-075-20014</td>
<td>Alta Mesa Services, LP</td>
<td>Korn (State Lease O-01986) #1-22</td>
<td>Shut in</td>
</tr>
<tr>
<td>8</td>
<td>11-075-20020</td>
<td>Alta Mesa Services, LP</td>
<td>DJS Properties #1-15</td>
<td>Producing</td>
</tr>
<tr>
<td>9</td>
<td>11-075-20022</td>
<td>Alta Mesa Services, LP</td>
<td>ML Investments #2-10</td>
<td>Producing</td>
</tr>
<tr>
<td>10</td>
<td>11-075-20023</td>
<td>Alta Mesa Services, LP</td>
<td>DJS Properties #2-14</td>
<td>Shut in</td>
</tr>
<tr>
<td>11</td>
<td>11-075-20024</td>
<td>Alta Mesa Services, LP</td>
<td>Kauffman #1-34</td>
<td>Producing</td>
</tr>
<tr>
<td>12</td>
<td>11-075-20025</td>
<td>Alta Mesa Services, LP</td>
<td>ML Investments #1-11</td>
<td>Producing</td>
</tr>
<tr>
<td>13</td>
<td>11-075-20026</td>
<td>Alta Mesa Services, LP</td>
<td>ML Investments #1-3</td>
<td>Producing</td>
</tr>
<tr>
<td>14</td>
<td>11-075-20027</td>
<td>Alta Mesa Services, LP</td>
<td>Kauffman #1-9</td>
<td>Producing</td>
</tr>
<tr>
<td>15</td>
<td>11-075-20029</td>
<td>Alta Mesa Services, LP</td>
<td>ML Investments #2-3</td>
<td>Producing</td>
</tr>
<tr>
<td>16</td>
<td>11-075-20031</td>
<td>Alta Mesa Services, LP</td>
<td>ML Investments #3-10</td>
<td>Completing</td>
</tr>
<tr>
<td>17</td>
<td>11-075-20032</td>
<td>Alta Mesa Services, LP</td>
<td>Fallon #1-10</td>
<td>Permitted</td>
</tr>
<tr>
<td>18</td>
<td>11-075-20033</td>
<td>Alta Mesa Services, LP</td>
<td>Barlow #1-14</td>
<td>Permitted</td>
</tr>
<tr>
<td>19</td>
<td></td>
<td>Alta Mesa Services, LP</td>
<td>Barlow #2-14</td>
<td>Pending</td>
</tr>
</tbody>
</table>

**Disclaimer:**
This map has been compiled using the best information available to the Idaho Department of Lands at the time and may be updated and/or revised without notice. In situations where known accuracy and completeness is required, the user has the responsibility to verify the accuracy of the map and the underlying data sources.
## Eastern Idaho Oil & Gas Activity Map

### Legend

**Active Oil and Gas Wells**
- ☀ Shut in Gas
- 🔥 Producing - Multi Zone
- ✨ Producing
- ✅ Permitted

**Inactive Oil and Gas Wells**
- ☀ Plugged and Abandoned (P&A) Gas Show
- 🔴 Plugged and Abandoned
- 📡 APD Submitted

---

### Map Notes and Data Sources

Inactive and Active Oil And Gas Wells through 1/4/2018

Data Sources: Idaho Department of Lands and Idaho Geological Survey

Disclaimer:
This map has been compiled using the best information available to the Idaho Department of Lands at the time and may be updated and/or revised without notice. In situations where known accuracy and completeness is required, the user has the responsibility to verify the accuracy of the map and the underlying data sources.

Map produced by: Idaho Department of Lands, Boise Staff Office, GIS Department 1/4/2018

Robin Dunn

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### Table - No. US Well Number Operator Well Name Status

<table>
<thead>
<tr>
<th>No.</th>
<th>US Well Number</th>
<th>Operator</th>
<th>Well Name</th>
<th>Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>11-019-20011</td>
<td>CPC Mineral, LLC</td>
<td>CPC Minerals LLC #17-1</td>
<td>Plugged and Abandoned</td>
</tr>
<tr>
<td>2</td>
<td>11-019-20014</td>
<td>CPC Mineral, LLC</td>
<td>Federal #20-3</td>
<td>Plugged and Abandoned</td>
</tr>
</tbody>
</table>
The regular meeting of the Idaho Oil and Gas Conservation Commission was held on Thursday, December 7, 2017, in the State Capitol, Lincoln Auditorium (WW02), Lower Level, West Wing, 700 W Jefferson St., Boise, Idaho. The meeting began at 1:00 p.m. Chairman Kevin Dickey presided. The following members were present:

Vice Chairman Marc Shigeta
Commissioner Jim Classen
Commissioner Renee Breedlovestrout
Commissioner Tom Schultz

For the record, all five Commission members were present.

• ANNOUNCEMENTS

For the record, Chairman Dickey announced that the Commission will accept public comment on agenda items 4 and 5 after the conclusion of both presentations and that comments would be limited to five minutes per person. Secretary Thomas advised anyone in the audience who wished to provide public comment to sign up on the sheets provided at the back of the room.

1. Division Administrator’s Report
   A. Financial Update
      DISCUSSION: Commissioner Schultz asked for an update on the inspector position and what the current status was. Secretary Thomas responded that the position had been posted on several job sites and had been open for about 4-5 weeks. The posting will close on either December 8th or December 15th. Secretary Thomas also added that interviews for this position will be in late January with a start date in February.

   B. Summary of Current Well Permits
      DISCUSSION: Commissioner Classen asked about the pending well permits and if they were being plugged. Secretary Thomas confirmed that the Federal #20-3 well was currently being plugged and that the Barlow #2-14 application was still pending. Chairman Dickey asked if
under construction meant that the surface location was under construction, Secretary Thomas responded yes. Chairman Dickey followed up to ask if under construction meant the well was being completed. Commissioner Classen responded that the well was drilled and being completed. Secretary Thomas confirmed that was correct.

• CONSENT

2. Approval of Minutes – October 11, 2017 Regular Meeting (Boise)

CONSENT AGENDA COMMISSION ACTION: A motion was made by Commissioner Classen that the Commission approve the meeting minutes on the Consent Agenda. Vice Chairman Shigeta seconded the motion. The motion carried on a vote of 5-0.

• REGULAR

3. 2018 Annual Meeting Schedule for the Commission – Presented by Mick Thomas, Division Administrator – Oil and Gas

RECOMMENDATION: The Department recommends the Commission meet monthly each calendar year, on the second Wednesday of each month beginning in January 2018 – May 2018 and the third Thursday of the month in June 2018 – December 2018, with meetings scheduled to begin at 1:00 PM Mountain Time. Regular Commission meetings are routinely held in Boise.

Meetings will be scheduled on the following dates for calendar year 2018:

- January 10th
- February 14th
- March 14th
- April 11th
- May 9th
- June 21st
- July 19th
- August 16th
- September 20th
- October 18th
- November 15th
- December 20th

Dates, times and locations are subject to change.

DISCUSSION: Commissioner Classen noted that the dates and locations were all subject to change. A discussion was had to have an off-site meeting. It was agreed that a meeting out by Fruitland would be helpful. Secretary Thomas noted that the Department had received a lot of feedback on wanting a meeting off-site.

COMMISSION ACTION: A motion was made by Vice Chairman Shigeta to approve the 2018 Annual Meeting schedule. Commissioner Schultz seconded the motion. After discussion, the motion was amended to have the Department bring forward a recommended date and location for an offsite meeting at the next Commission meeting. The motion carried on a vote of 5-0.
Background information was provided by the presenter indicated below. No Commission action is required on the Information Agenda.

- **INFORMATION**

4. **Oil and Gas Royalty Audit on State Endowment Trust Land Leases** – *Presented by Mike Murphy, Lands Bureau Chief – Endowment Leasing*

5. **Class II Underground Injection Control Program** – *Presentations by:*
   - James Thum, Idaho Department of Lands
   - Evan Osborne, Environmental Protection Agency
   - Tom Neace, Idaho Department of Water Resources
   - Ed Hagan, Idaho Department of Environmental Quality

Following public testimony, at 3:01 p.m., a motion was made by Commissioner Classen to convene into Executive Session. Vice Chairman Shigeta seconded the motion and noted that the Commission will convene in Executive Session pursuant to Idaho Code § 74-206 to consider records exempt from disclosure as provided in Idaho Code § 74-206(1)(d) and to communicate with legal counsel regarding pending/imminently likely litigation as provided in Idaho Code § 74-206(1)(f). **Roll Call Vote:** Aye: Shigeta, Breedlovestrou, Classen, Schultz, Dickey; Nay: None; Absent: None.

Chairman Dickey called for a 5-minute break before entering Executive Session.

- **EXECUTIVE SESSION**

A. Idaho Code 74-206 (1)(d) - to consider records that are exempt from disclosure as provided in chapter 1, title 74, Idaho Code. [TOPIC: Attorney/Client Privileged Memorandum]

B. Idaho Code 74-206 (1)(f) - to communicate with legal counsel for the public agency to discuss the legal ramifications of and legal options for pending litigation, or controversies not yet being litigated but imminently likely to be litigated. [TOPIC: CAIA v. Schultz, Idaho Federal District Court Case No. 1:17-cv-00264-BLW]

At 4:30 p.m., the Commission resolved out of Executive Session by unanimous consent. Chairman Dickey clarified that no action was taken by the Commission during the Executive Session.

There being no further business before the Commission, at 4:31 p.m. a motion to adjourn was made by Commissioner Classen. Commissioner Breedlovestrou seconded the motion. The motion carried on a vote of 5-0. Meeting adjourned.
SUBJECT
Quarterly Report as Specified Under Idaho Code § 47-324

BACKGROUND
As a result of changes to Idaho Code during the 2017 legislative session, the “department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas and the meeting of industry standards.” Idaho Code § 47-324(6).

DISCUSSION
A summary of oil and gas production and sales volumes for the third quarter of 2017 (July-August-September) will be presented. Information regarding other activities such as inspections, recompletions and workovers, sundry notices and other applications submitted to the Idaho Department of Lands during the three-month period will be included as part of the report to the Idaho Oil and Gas Conservation Commission.

ATTACHMENTS
1. Idaho Code § 47-324
2. PowerPoint – “Quarterly Report to the Commission – 3rd Quarter 2017”
47-324. REPORTING REQUIREMENTS. (1) All reporting parties shall file the applicable reports described in this section to the department within the time frames provided. Each report shall be completed on forms prescribed by the department.

(a) Monthly production report. Operators shall file monthly production reports to properly account for all oil, gas and water production and disposition from each well, including the amounts of oil and gas sold from each well. Production reports shall be filed on the required form before the fifteenth day of the second calendar month following the month of production.

(b) Gathering facility report. Operators of a gathering facility shall file monthly reports concerning the operation of the plant on the required form before the fifteenth day of the second calendar month following the month of operation.

(c) Gas processing plant report. The operator of each plant manufacturing or extracting liquid hydrocarbons, including gasoline, butane, propane, condensate, kerosene or other derivatives from natural gas, or refinery or storage vapors, shall file a report concerning the operation of the plant on the required form before the fifteenth day of the second calendar month following the month of operation.

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

(e) Monthly purchaser report. Any person who purchases or is entitled to purchase any product that is subject to the state of Idaho severance tax from the producer or operator of a lease located in this state shall file monthly reports to account for the purchase of all hydrocarbons, including volume and price paid. Purchaser reports shall be filed on the required form before the fifteenth day of the second calendar month following the month in which the hydrocarbons were purchased.
(2) All well test reports. An operator shall file all well test reports within thirty (30) days of completing or recompleting the well. The reports shall include all oil, gas and water produced during all tests.

(3) Well production potential test reports. Unless otherwise provided for in this section, each operator of producing gas or oil wells shall test each producing well for a twenty-four (24) hour period every six (6) months and shall record all oil, gas and water volumes, including choke size, pressures and any interim bottom hole pressure surveys every six (6) months, resulting from the test on the form.

(4) Logs. An operator shall file all logs, including but not limited to those listed in this subsection, not later than thirty (30) days after the date the log was run, if run:
   (a) An open hole electrical, radioactivity or other similar log, or combination of open hole logs of the operator's choice;
   (b) A gamma ray log from total depth to ground level elevations. The operator may require a shorter-logged interval if it determines that the log is unnecessary or impractical or if hole conditions risk jeopardizing the open hole; and
   (c) A cement bond log across the casing, verifying the formation seal integrity and isolation.

(5) Additional reports. An operator shall file a drilling, completion, workover or plugging report within thirty (30) days of completing or plugging the well.

(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

(7) Should an operator fail to comply with this section, the commission may assess a penalty in accordance with section 47-329(3), Idaho Code, or may order the well or oil and gas facilities to be shut-in, after notice, opportunity to cure, and opportunity for a hearing.

History:
[47-324, added 2017, ch. 271, sec. 17, p. 696.]

How current is this law?

Search the Idaho Statutes and Constitution
Quarterly Report to the Commission
Idaho Code § 47-324(6)

3rd Quarter 2017 (July – Sept)

IDAHO OIL & GAS CONSERVATION COMMISSION
January 10, 2018

JAMES THUM
OIL & GAS PROGRAM MANAGER
IDAHO DEPARTMENT OF LANDS
§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.
### Volumes Produced & Sold

#### 2nd versus 3rd Quarter 2017

<table>
<thead>
<tr>
<th></th>
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<tbody>
<tr>
<td>2nd Quarter 2017</td>
<td>995,761.00</td>
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<tr>
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<td>-39,101</td>
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<tr>
<td>% Difference</td>
<td>-4%</td>
<td>-26%</td>
<td>-</td>
<td>-14%</td>
</tr>
<tr>
<td>vs 3rd Qtr 2016</td>
<td>-18%</td>
<td>-46%</td>
<td>-</td>
<td>-26%</td>
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<table>
<thead>
<tr>
<th>Volumes Sold*</th>
<th>Gas (MMBtu)</th>
<th>Condensate (BBL)</th>
<th>NGLs (gallons)</th>
<th>Oil (BBL)</th>
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<tr>
<td>2nd Quarter 2017</td>
<td>1,066,833.00</td>
<td>29,450.79</td>
<td>1,406,056.00</td>
<td>0.00</td>
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<tr>
<td>3rd Quarter 2017</td>
<td>1,033,000.00</td>
<td>20,614.31</td>
<td>1,228,997.00</td>
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<td>Increase/Decrease</td>
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<td>-8,836.48</td>
<td>-177,059.00</td>
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<tr>
<td>% Difference</td>
<td>-3%</td>
<td>-30%</td>
<td>-13%</td>
<td>-</td>
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*Note: Sales volumes were not required to be reported until March 2017, so no comparison to 3rd quarter 2016 is available.*
## Well & Permit Activity
### 3rd Quarter 2017

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<tr>
<th>Wells</th>
<th>Active Permits</th>
<th>Drilling wells</th>
<th>Producing wells</th>
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<tr>
<td>July</td>
<td>18</td>
<td>0</td>
<td>6</td>
<td></td>
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<tr>
<td>August</td>
<td>18</td>
<td>0</td>
<td>6</td>
<td></td>
</tr>
<tr>
<td>September</td>
<td>17</td>
<td>1</td>
<td>7</td>
<td>Federal 20-3 spud; Udy 18-1 permit expired 9/16/2017</td>
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### Other

<table>
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<tr>
<th></th>
<th>Sundry Notices</th>
<th>Workovers</th>
<th>APDs Received</th>
<th>APDs Approved</th>
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<td>July</td>
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<td>0</td>
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<td>September</td>
<td>0</td>
<td>0</td>
<td>3</td>
<td>0</td>
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</table>
Additional Activity – 3rd Quarter 2017

• Five well inspections – Pad Construction, Conductor for Federal 20-3 Pad Site Inspected Five Times by Eastern Area Office, BLM
• Minor Issues Found; Operator Corrected Promptly
• No Citations Issued
Questions, Comments & Suggestions?

Thank You
Next Quarterly Report – April 2018
SUBJECT

Protocol for Handling Trade Secrets

BACKGROUND

Idaho Department of Lands (Department) receives numerous public records requests. The Public Records Law, Title 74, Chapter 1, Idaho Code, embodies Idaho’s policy that the public has a right to review records held by public agencies. However, there are certain specific statutory exemptions. One of those exemptions pertains to trade secrets and is found in Idaho Code § 74-107.

DISCUSSION

The very nature of trade secrets makes it difficult for the Department to determine whether certain information is a trade secret within a particular industry. The Department has developed this protocol to ensure that the public's right to examine public records remains intact, while at the same time protecting trade secrets.

The Department proposes the procedure shown in Attachment 1 for handling the oil and gas regulatory program's public records that contain trade secrets. This process applies to the Department when acting in its administrative capacity under the Idaho Oil and Gas Conservation Commission's authority.

ATTACHMENTS

PUBLIC RECORDS LAW:
PROTOCOL FOR HANDLING TRADE SECRETS

A. General Protocol for Handling Trade Secrets Submitted by Regulated Entities.

The Idaho Department of Lands ("IDL") has adopted the following procedure for handling the oil and gas regulatory program’s public records that contain trade secrets. This process applies to IDL when acting in its administrative capacity under the Idaho Oil and Gas Commission’s authority.

The very nature of trade secrets makes it difficult for IDL to determine whether certain information is a trade secret within a particular industry. IDL has developed this protocol to ensure that the public’s right to examine public records remains intact, while at the same time protecting trade secrets.

1. Definition(s). IDL receives numerous public records requests. The Public Records Law, Title 74, Chapter 1, Idaho Code, embodies Idaho’s policy that the public has a right to review records held by public agencies. However, there are certain specific statutory exemptions. One of those exemptions pertains to trade secrets and is found in Idaho Code § 74-107. That section provides that the following information is exempt from disclosure:

   (1) Trade secrets including those contained in response to public agency or independent public body corporate and politic requests for proposal, requests for clarification, requests for information and similar requests. "Trade secrets" as used in this section means information, including a formula, pattern, compilation, program, computer program, device, method, technique, process, or unpublished or in progress research that:

   (a) Derives independent economic value, actual or potential, from not being generally known to, and not being readily ascertainable by proper means by other persons who can obtain economic value from its disclosure or use; and

   (b) Is the subject of efforts that are reasonable under the circumstances to maintain its secrecy.

I.C. § 74-107. Therefore, a trade secret is information that a person is reasonably keeping secret from competitors because it derives economic value to that entity by not being generally known.

2. General Principles.

- A document containing trade secrets does not itself become a trade secret or exempt from disclosure; only the information within the document that meets the definition of trade secret is exempt from disclosure and may be redacted.
• Exemptions from the public records law are narrowly construed. Persons should not
designate information as exempt under I.C. § 74-107(1) unless there is a good faith
argument that the information is exempt.
• IDL will be solely responsible for determining the applicability of any exemptions to the
• IDL will consider all proposed trade secret exemption requests. However, consistent with
its legal obligations, IDL will make the final determination as to whether information is
exempt from disclosure under the Public Records Act as a trade secret.

2. Procedure for Filing Trade Secret and Privileged Data. A person seeking to
exempt otherwise public records from disclosure as a trade secret will be given the opportunity
to designate information in those records as a trade secret, as that term is defined in Idaho Code
74-1.

   a. Documents IDL created (i.e., investigation reports, audits, etc.). If a person
      believes that IDL may have created documents about that person that may contain trade
      secrets, the person will have an opportunity to review those records and designate trade
      secrets in accordance with the procedure set forth in Section 3, below.

   b. Documents already retained by IDL. IDL will send a notice to each person
      who has submitted records that may contain trade secrets when IDL receives a public
      records request for these documents. IDL may send this notice out prior to releasing these
      documents. Those persons will have an opportunity to review those records and
      designate trade secrets in accordance with the procedure set forth in Section 3, below.

   c. Documents submitted to IDL. Going forward, a person submitting records
      claimed to contain trade secrets must both: (a) submit all documents in their original
      form, and (b) submit another set of documents identifying the information within a
      document which constitutes or contains trade secrets, whether in whole or in part.

      The second set of documents must show exactly which information is claimed as
      a trade secret. A document containing trade secrets does not itself become a trade secret
      or privileged; only the information within the document that meets the definition of trade
      secret is protected and may be redacted.

3. Identification of Trade Secret and Privileged Information. In addition to
submitting records as described in paragraph 2(c), a person must clearly mark each relevant page
of the individual document with language such as “exempt,” “trade secret,” or “confidential.”
The person shall also indicate the justification for its redaction as a trade secret. This justification
must include an explanation of how the information meets the definition of a trade secret under
I.C. § 74-107.
When a trade secret claim does not accompany a record, IDL will disclose that record in accordance with applicable state law and policy without further notice to the person who submitted the record. IDL interprets a person’s failure to designate a record as exempt as a complete waiver of any and all claims for damages caused by the release.

4. Access to Trade Secret or Privileged Information. Trade secret information is exempt from disclosure to and shall be protected from disclosure to the public. IDL’s internal access to protected trade secret information is limited to Oil and Gas Commissioners, employees of the program whose work assignments reasonably require access, authorized representatives of IDL, and to other authorized agencies and persons. In addition, a person is authorized to access and copy records of IDL pertaining to that person. See I.C. § 74-113. Therefore, the person who submitted the trade secret claim may view its own records at the agency. IDL shall exercise care and good faith in copying and storing trade secret information to prevent improper disclosure both within and outside of the agency. See I.C. § 74-118.

5. Requests for Public Access to Trade Secret Information. Upon receiving a request for public access to records containing trade secrets, IDL will review the substantiation statement originally filed with the two (2) documents versions submitted by the person claiming trade secret protection. IDL will then review whether or not the information claimed as a trade secret meets the standards given in Idaho Code 74-1.

a. In the event that IDL believes material designated as exempt is not exempt from disclosure pursuant to the Idaho Public Records Law, IDL will notify the person who submitted the record as soon as practicable of such belief and will delay disclosing the public records for as long as possible consistent with existing law. This will allow the person to initiate protective proceedings or procedures to seek to prevent such release pursuant to applicable law. That person will provide the legal defense for any and all claims related to the protection of records claimed as exempt. IDL will not defend the record as exempt.

b. If IDL believes the material designated as exempt is exempt from disclosure, IDL will redact the exempt information and provide the requesting party a redacted document. IDL expects that a person claiming a Public Records Act exemption as trade secrets will indemnify and defend IDL for honoring an exemption designation. IDL shall provide the legal defense for any and all claims relating to the protection of IDL records which IDL claims are exempt from disclosure.

c. If a request is made for the disclosure of trade secrets by subpoena, court or government order, or any other similar legal process, IDL will provide the person claiming the trade secret with a copy of the notice so that the person may seek a protective order or other appropriate remedy. See I.C. § 74-115. It is the obligation and responsibility of the person desiring to protect the confidentiality of trade secrets from
subpoena, court of governmental order, or any other similar legal process, and to provide the legal defense for such claims related to the protection and nondisclosure of any such purported trade secrets.
SUBJECT

Risk Based Data Management System and Data Explorer (formerly Data Miner) Status Update

BACKGROUND

Per Idaho Code § 47-326(2), “The department shall provide complete internet access to all documents in subsection (1) of this section, not granted confidential status, on its website by no later than December 31, 2017.”

The Idaho Department of Lands, Oil and Gas Division will use Risk Based Data Management System (RBDMS) as the base application to track well data and Data Explorer to provide access to the public. RBDMS and Data Explorer have been developed by the Ground Water Protection Council (GWPC) for state regulatory agencies to use in managing and analyzing oil and gas program data. Data Explorer is the public-facing web application utilized to access this data.

DISCUSSION

PowerPoint presentation to provide status update on the RBDMS Enhancements 2017 project.

- Current status of iteration 1 – RBDMS Modification
- Current status of iteration 2 – Data Miner Modification
- Data Explorer Basic Usage

ATTACHMENTS

1. Idaho Code § 47-326
2. PowerPoint – “RBDMS and Data Explorer (formerly Data Miner) Project Status Update”
47-326.  PUBLIC DATA. (1) Subject only to any applicable provisions of section 47-327, Idaho Code, the following data is public information that shall not be considered trade secret information under chapter 8, title 48, Idaho Code, nor be exempt from public records disclosure under chapter 1, title 74, Idaho Code. Except as provided in section 47-327, Idaho Code, the department shall, upon receipt of the information, make publicly available all data under this section on its website without requiring any person to submit a public records request:

(a) All reports required under section 47-324(1) through (5), Idaho Code;
(b) All well plats; and
(c) All state-required permits, except seismic data.

(2) The department shall provide complete internet access to all documents in subsection (1) of this section, not granted confidential status, on its website by no later than December 31, 2017.

(3) A claim to exempt data from disclosure shall be supported and accompanied by a specific citation to the law authorizing an exemption from disclosure and an explanation of how the data meets the standards for being withheld from disclosure. When a portion of a record or a portion of a page in that record is subject to disclosure and the other portion is subject to a claim that it is exempt from disclosure under this chapter or chapter 1, title 74, Idaho Code, the person making the claim must clearly identify the portion claimed as exempt and the portion not claimed as exempt from disclosure at the time of submittal.

History:
[47-326, added 2017, ch. 271, sec. 19, p. 698.]
RBDMS and Data Explorer (formerly Data Miner) Project Status Update

Chris Gozzo - Oil & Gas Information Specialist

Oil and Gas Conservation Commission Meeting

January 10, 2018
Introduction

• **Idaho Statute § 47-326**

  (2) The department shall provide complete internet access to all documents in subsection (1) of this section, not granted confidential status, on its website by no later than December 31, 2017

• The Idaho Department of Lands, Oil and Gas Division will use RBDMS as the base application to track well data and Data Explorer (formerly Data Miner) to provide access to the public
RBDMS System Enhancements 2017 – Iteration 1 – RBDMS – Current Status - Complete

- The RBDMS modifications were completed on December 5th, 2017
- The current production version is 8.0.11
- Added/Enabled various fields, updated map symbols, fixed various bugs
- The modifications to RBDMS were required to complete data entry/updates in RBDMS
- The modifications to RBDMS were also necessary to support Data Explorer functionality
RBDMS System Enhancements 2017 – Iteration 2 – Data Miner – Current Status - Complete

- Data Explorer went live on December 22\textsuperscript{nd} 2017
- Cost for the latest revision of Data Explorer was $20,000
- All documents defined in the statute and in the Department’s possession have been posted to the OGCC website and linked in Data Explorer
Data Explorer – Site Information

• A Data Explorer page has been created on the OGCC website and we are providing a link to this page
• The page contains some background information, contacts, and a link to the Data Explorer web application
• The page is available from the OGCC website on the main menu under Well Information -> Data Explorer
• Page link: https://ogcc.idaho.gov/data-explorer/
• Direct link: http://welldata.ogcc.idaho.gov/
Data Explorer

Welcome to the new Idaho Data Explorer. This application allows the public to continually access oil and gas well information as it is updated with additional information for current and historical wells. The information represented here was derived from a variety of sources, and no warranty is made as to the completeness, accuracy, reliability or sustainability of the data, and the use of this web application.

For questions, comments or suggestions, please contact the following:

James Thum
jthum@idl.idaho.gov

Chris Gozzo
cgozzo@idl.idaho.gov

Data Explorer is available here: http://welldata.ogcc.idaho.gov/
Data Explorer – Basic Usage – Map

- Move the map by left clicking on the map to drag to the desired position
- Zoom into an area of the map using the scroll wheel or the “Zoom In” button in the upper left of the map
Data Explorer – Basic Usage – Map

• Zoom out using the scroll wheel or the “Zoom Out” button

• The “Zoom Full Extent” button will return the map to it’s original position
Data Explorer – Basic Usage – Wells

• Click the “Select Wells by Click” map tool and then select a well to view information about a single well
• Click the “Select Wells by Rectangle” or “Select Wells by Polygon” map tool and then select a group of wells to view information about a group of wells.
Data Explorer – Basic Usage – Wells

• Search for a well by entering some related text and then pressing enter or clicking the search button
• Click “Wells” in the search results to expand the list of wells and to show the list in the Details pane
Data Explorer – Basic Usage – Wells

• To view information for a specific well click on the well in the Search pane

• Well information will display in the Details pane below
Data Explorer – Basic Usage – Wells

- Well information is available in tabular format in the Details pane
Data Explorer – Basic Usage – Reports

• Click the “Reporting” button in the upper right corner to bring up a list of reports
Data Explorer – Basic Usage – Reports

• Select a report to run, specify parameters then click the “Apply” button to run the report
Data Explorer – Basic Usage – Help

• To access the help documentation click the “Help” button in the upper right corner
Questions
SUBJECT

Revision of Monthly Reporting Forms to the Oil and Gas Division

BACKGROUND

Idaho Code § 47-324 was amended to update reporting requirements and provide more timely detail regarding oil & gas operations in the state. To comply with the new requirements operators provided a new set of forms to the Idaho Department of Lands (Department) containing the additional data. These forms have been used in the interim enabling the Department to move forward with in-house versions that will ensure the information and data reported is easy to understand while providing a higher level of detail.

DISCUSSION

The design and maintenance of the monthly reports is the responsibility of the Oil and Gas Division within the Department. Attached are updated versions of the Monthly Production Report, Monthly Gathering Facility Report, Monthly Gas Processing Report and Monthly Purchaser Report that were updated.

These updated forms are provided as a courtesy for the Oil and Gas Conservation Commission to ensure familiarity with the information reported.

ATTACHMENTS

1. Idaho Code § 47-324
2. Oil and Gas Monthly Production Report Form 1-2018
3. Oil and Gas Monthly Gathering Facility Report Form 1-2018
4. Oil and Gas Monthly Gas Processing Plant Report Form 1-2018
5. Oil and Gas Monthly Purchaser Report Form 1-2018
TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF WASTE

47-324. REPORTING REQUIREMENTS. (1) All reporting parties shall file the applicable reports described in this section to the department within the time frames provided. Each report shall be completed on forms prescribed by the department.

(a) Monthly production report. Operators shall file monthly production reports to properly account for all oil, gas and water production and disposition from each well, including the amounts of oil and gas sold from each well. Production reports shall be filed on the required form before the fifteenth day of the second calendar month following the month of production.

(b) Gathering facility report. Operators of a gathering facility shall file monthly reports concerning the operation of the plant on the required form before the fifteenth day of the second calendar month following the month of operation.

(c) Gas processing plant report. The operator of each plant manufacturing or extracting liquid hydrocarbons, including gasoline, butane, propane, condensate, kerosene or other derivatives from natural gas, or refinery or storage vapors, shall file a report concerning the operation of the plant on the required form before the fifteenth day of the second calendar month following the month of operation.

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

(e) Monthly purchaser report. Any person who purchases or is entitled to purchase any product that is subject to the state of Idaho severance tax from the producer or operator of a lease located in this state shall file monthly reports to account for the purchase of all hydrocarbons, including volume and price paid. Purchaser reports shall be filed on the required form before the fifteenth day of the second calendar month following the month in which the hydrocarbons were purchased.
(2) All well test reports. An operator shall file all well test reports within thirty (30) days of completing or recompleting the well. The reports shall include all oil, gas and water produced during all tests.

(3) Well production potential test reports. Unless otherwise provided for in this section, each operator of producing gas or oil wells shall test each producing well for a twenty-four (24) hour period every six (6) months and shall record all oil, gas and water volumes, including choke size, pressures and any interim bottom hole pressure surveys every six (6) months, resulting from the test on the form.

(4) Logs. An operator shall file all logs, including but not limited to those listed in this subsection, not later than thirty (30) days after the date the log was run, if run:
   (a) An open hole electrical, radioactivity or other similar log, or combination of open hole logs of the operator's choice;
   (b) A gamma ray log from total depth to ground level elevations. The operator may require a shorter-logged interval if it determines that the log is unnecessary or impractical or if hole conditions risk jeopardizing the open hole; and
   (c) A cement bond log across the casing, verifying the formation seal integrity and isolation.

(5) Additional reports. An operator shall file a drilling, completion, workover or plugging report within thirty (30) days of completing or plugging the well.

(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

(7) Should an operator fail to comply with this section, the commission may assess a penalty in accordance with section 47-329(3), Idaho Code, or may order the well or oil and gas facilities to be shut-in, after notice, opportunity to cure, and opportunity for a hearing.

History:
[47-324, added 2017, ch. 271, sec. 17, p. 696.]

How current is this law?

Search the Idaho Statutes and Constitution
Operator: Enter Well Operator Name
Address:
City: State: Zip Code: Telephone:
Contact Name: Title: Email Address:
Amended Report: Yes No Amended Month (Month/Year): 20

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<tr>
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<td>US API Well</td>
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<td></td>
<td></td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>Totals:</th>
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CERTIFICATE: I, the undersigned, state that I am the Enter Title of the Enter name of entity, and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Date ____________________________ Signature ____________________________

********** IDL Office Use Only **********

Reviewed by: Date:
Filled by: Date:
### IDAHO OIL AND GAS CONSERVATION COMMISSION

**OIL AND GAS MONTHLY GATHERING FACILITY REPORT FORM**

**Facility Name:**

**Operator:**

**Address:**

**City:**

**State:**

**Zip Code:**

**Telephone:**

**Contact Name:**

**Title:**

**Email Address:**

---

### RECEIPTS

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<th>Oil (BBLs)</th>
<th>Condensate (BBLs)</th>
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**Totals:**

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### DELIVERIES

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**Date**

**Signature**

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**IDL Office Use Only**

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**Page 1 of 1**

IDLOGD0023 (01/18)
IDAHO OIL AND GAS CONSERVATION COMMISSION
OIL AND GAS MONTHLY GAS PROCESSING PLANT REPORT

Gas Operating Plant:  
Operator:  
Address:  
City:  State:  Zip Code:  Telephone:  
Contact Name:  Title:  Email Address:  
Amended Report:  Yes  No  Amended Month (Month/Year):  20

<table>
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<tr>
<th>RECEIPTS INTO PLANT</th>
<th>Entity:</th>
<th>Well Name / Facility Name</th>
<th>Wet Gas (MCF)</th>
<th>Code</th>
<th>Condensate (BBL)</th>
<th>Code</th>
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<th>DELIVERIES OUT OF PLANT</th>
<th>Entity:</th>
<th>Residue Gas (MCF)</th>
<th>Condensate (BBL)</th>
<th>NGL's (gal)</th>
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Date
Signature

*********** IDL Office Use Only ***********

Reviewed by:  Date:  
Filed by:  Date:  

Page 1 of 1  
IDLOGD0024 (01/18)
Gas Operating Plant: 
Operator: 
Address: 
City:  State:  Zip Code:  Telephone: 
Contact Name:  Title:  Email Address: 
Amended Report:  Yes  No  Amended Month (Month/Year):  20

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<th>Producer</th>
<th>Well</th>
<th>Product and Volume</th>
<th>Price in Dollars</th>
<th>Total in Dollars</th>
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<td>Gas (MMBtu)</td>
<td>NGL (gal)</td>
<td>Condensate (BBL)</td>
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Reviewed by:  Date: 
Filed by:  Date:
IDaho Oil and Gas Conservation Commission
January 10, 2018
Regular Agenda

Subject
Offsite Meeting Location for Wednesday, April 11, 2018 Regular Commission Meeting

Background
Traditionally, the Idaho Oil and Gas Conservation Commission (Commission) meetings have been held in or near the State Capitol building in Boise. However, the producing fields (Willow and Hamilton) are located in western Idaho with many of the land owners, operator staff and state and local representatives residing in western Idaho as well. This means that citizens interested in participating in the Commission meetings must travel some distance to participate in the Commission meetings first hand. The following discussion relates to having the Wednesday, April 11, 2018 regular Commission meeting at a location that is more convenient for interested parties to attend.

Discussion
Idaho Department of Lands (Department) staff looked into a possible location in Payette County that has the ability to host a Commission meeting. Department staff found a viable location at the Payette County Courthouse. The County Courthouse is a possibility based on ease of access, audio/visual capability and the capacity of the room regarding attendees, the Commission and staff. Department staff has reserved the time and room pending approval from the Commission.

Recommendation
The Department recommends that the Commission hold the regular Commission meeting on Wednesday, April 11, 2018 at 1:00 PM (MT) at the Payette County Courthouse.

Commission Action

Attachments
1. Map – Location of Payette County Courthouse
Payette County Courthouse
1130 3rd Ave N
Payette ID 83661
(208) 642-6000
SUBJECT

Administrative Procedure Options the Idaho Oil and Gas Conservation Commission can use to Address the Kauffmans Complaint

BACKGROUND

At the December 7, 2017 regular meeting of the Oil and Gas Conservation Commission (Commission), a complaint was filed with Chairman Dickey and members of the Idaho Oil and Gas Conservation Commission on behalf of the Kauffmans. The Kauffmans allege Alta Mesa violated Idaho Code §§ 47-331(4), 47-332(1) and 47-332(4).

DISCUSSION

This agenda item focuses on the Commission’s administrative procedure options. The topic does not include a discussion of the substance of the Kauffmans complaint.

The Commission has two basic questions to answer regarding what administrative procedures it will use. First, the Commission must decide whether to investigate the allegations in the complaint on its own motion, or whether to have the Kauffmans continue to proceed with their complaint as a contested case under the Idaho Administrative Procedure Act, title 67, chapter 52, Idaho Code. If the Commission chooses not to investigate, the Commission must decide whether to appoint a hearing officer and define the hearing officer’s scope of authority.

RECOMMENDATION

The Idaho Department of Lands (Department) recommends that the Commission vote on the options to proceed that are before the Commission.

The Department will leave it to the Commission’s discretion as to whether it will decide to direct the Department to investigate the Kauffmans allegations. If the Commission chooses not to direct the Department to investigate the Kauffmans allegations, then the Department recommends that the Commission appoint a hearing officer, with Commission members sitting at hearing with the hearing officer consistent with IDAPA 04.11.01.414. The Department also recommends the Commission require the hearing officer to issue a recommended order pursuant to IDAPA 04.11.01.720.

COMMISSION ACTION