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**IDAHO OIL AND GAS CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DESIGNATE TYPE OF COMPLETION:

New Well Work-Over Deepen Plug Back Same Reservoir Different Reservoir Oil Gas Dry

Lease Name: DJS Properties API #11-075-20-020 Operator: _____

Alta Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094

Well Number: 1-15 Field & Reservoir: Willow

Location: (Sec.-TWP-Range or Block & Survey): Sec 15 Township 8N Range 4W

County Payette	Permit number LU600045	Date issued 10/25/2010	Previous permit number	Date issued
Date spudded 10/26/2010	Date total depth reached 11/03/2010	Date completed, ready to produce:	Elevation (DF, RKB, RT, or Gr) Gr 2476'	Elevation of casing hd. Flange 17'
Total depth 6285'	P.B.T.D. 4219'	Single, dual, or triple Completion: Single	If this is a dual or triple completion, furnish separate report for each completion.	
Producing interval(s) for this 3756-3997'		Rotary Tools used (interval) Rotary 0-6285'	Cable tools used (interval)	
Was this well directionally drilled? No	Was a directional survey made? No	Was a copy of directional survey filed?	Date filed	
Type of electrical or other logs run (check logs filed with the commission) Quad Combo, CBL			Date filed	

***ALL INFORMATION OBTAINED FROM BRIDGE RESOURCE CORP PREVIOUS RECORDS**

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amt. Pulled
Conductor	20"	12"		85'		
Surface	10 5/8"	10 5/8"	24#	848'	325	
Long String	7 5/8"	4 1/2"	11.6#	4320'	615	
Liner						

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks Cement	Screen (ft.)
2 3/8 in.	3964 ft	ft.	in.	ft.	ft.		

PERFORATION RECORD

Acid, Shot, Fracture, Cement Squeeze Record

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 3/8" HSC	3970-3977'		
4	3 3/8" HSC	3930-3952'		
4	3 3/8" HSC	3898-3920'		
4	3 3/8" HSC	3798-3873'		
4	3 3/8" HSC	3756-3786'		


Date of First Production: 11/12/2010 Producing method: flowing

Date of Test 11/12/2010	Hrs. Tested 4	Choke Size 16/64	Oil Prod. During Test 0 bbls.	Gas Prod. During Test 83 MCF	Water Prod. During Test 0 bbls.	Oil Gravity 65.1 *API (Corr)
Tubing Pressure	Casing Pressure 320	Cal'ed Rate of Production per 24 hrs.	Oil 0 bbls.	Gas 497 MCF	Water 0 bbls.	Gas—oil ratio

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Alta Mesa Services, LP (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

May 22, 2014
Date


Signature



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DETAIL OF FORMATIONS PENETRATED

Formation	Top	Bottom	Description
Glens Ferry Chalk Hills	Surface 2604' MD	2604' MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment

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*show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS

Attach drillers log or other acceptable log of well.

This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.