



**CONFIDENTIAL**

**IDAHO OIL AND GAS CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG**

DESIGNATE TYPE OF COMPLETION:

New Well  Work-Over  Deepen  Plug Back  Same Reservoir  Different Reservoir  Oil  Gas  Dry

Lease Name: Espino API #11-075-20-004  
Operator: Alta Mesa Services, LP Address: 15021 Katy Freeway, Suite 400, Houston, TX 77094  
Well Number: 1-2 Field & Reservoir: Wildcat  
Location: (Sec.-TWP-Range or Block & Survey): Sec 2 Township 7N Range 4W

County Payette	Permit number 08-001	Date issued 12/09/2009	Previous permit number	Date issued
Date spudded 03/27/2010	Date total depth reached 04/04/2010	Date completed, ready to produce:	Elevation (DF, RKB, RT, or Gr) Gr 2222.9'	Elevation of casing hd. Flange 2235'
Total depth 4500'	P.B.T.D.	Single, dual, or triple Completion: Single	If this is a dual or triple completion, furnish separate report for each completion.	
Producing interval(s) for this 1608-1614'		Rotary Tools used (interval) Rotary 0-4500'	Cable tools used (interval)	
Was this well directionally drilled? No	Was a directional survey made?	Was a copy of directional survey filed?	Date filed	
Type of electrical or other logs run (check logs filed with the commission) Quad Combo, CBL			Date filed	

\* ALL INFORMATION OBTAINED FROM BRIDGE RESOURCE CORP PREVIOUS RECORDS

CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size Hole Drilled	Size Casing set	Weight (lb./ft.)	Depth set	Sacks Cement	Amt. Pulled
Conductor						
Surface	12 1/4"	9 5/8"	36#	807'	687	0
Long String	8 3/4"	5 1/2"	17#	3030'	785	0
Liner						

TUBING RECORD

LINER RECORD

Size	Depth set	Packer set at	Size	Top	Bottom	Sacks Cement	Screen (ft.)
2 7/8 in.	1560 ft.	1560 ft.	in.	ft.	ft.		

PERFORATION RECORD

Acid, Shot, Fracture, Cement Squeeze Record

Number per ft.	Size & Type	Depth Interval	Amount & Kind of Material Used	Depth Interval
4	3 3/8" Semi-Exp	2198-2206'	CIBP w/10' CMT on Top	2160', TOC -2150'
4	3 3/8" CSG Gun	1766-1770'	CIBP w/10' CMT on Top	1700', TOC - 1690'
4	3 3/8" CSG Gun	1608-1614'		

Date of First Production: 05/09/2010		Producing method: Flowing				
Date of Test 05/09/2010	Hrs. Tested 6	Choke Size 12/64	Oil Prod. During Test 0 bbls.	Gas Prod. During Test 2.2 MCF	Water Prod. During Test 0 bbls.	Oil Gravity *API (Corr)
Tubing Pressure 50	Casing Pressure 0	Cal'ed Rate of Production per 24 hrs.		Oil 0	Gas 52 MCF	Water 0 bbls.
Gas—oil ratio						

Disposition of gas (state whether vented, used for fuel or sold):

CERTIFICATE: I, the undersigned, state that I am the Operations Engineer of the Alta Mesa Services, LP (company), and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

May 22, 2014  
Date

[Signature]  
Signature



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**DETAIL OF FORMATIONS PENETRATED**

Formation	Top	Bottom	Description
Glens Ferry Chalk Hills	Surface 3345' MD	3345' MD TD	Lacustrine and Fluvial Sediment Volcanic Ash, Lacustrine and Fluvial Sediment

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\*show all important zones of porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**INSTRUCTIONS**

Attach driller's log or other acceptable log of well. This Well Completion or Recompletion report and well log shall be filed with the Director, Idaho Department of Lands, Boise, Idaho, not later than thirty (30) days after project completion.