

Quarterly Report to the Commission

Idaho Code § 47-315(9)

Idaho Code § 47-324(6)

4th Quarter 2019 (October - December)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT
MARCH 6, 2020
JAMES THUM
IDAHO DEPARTMENT OF LANDS

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 4th Quarter 2019

Comparison to Previous Quarter / Previous Year

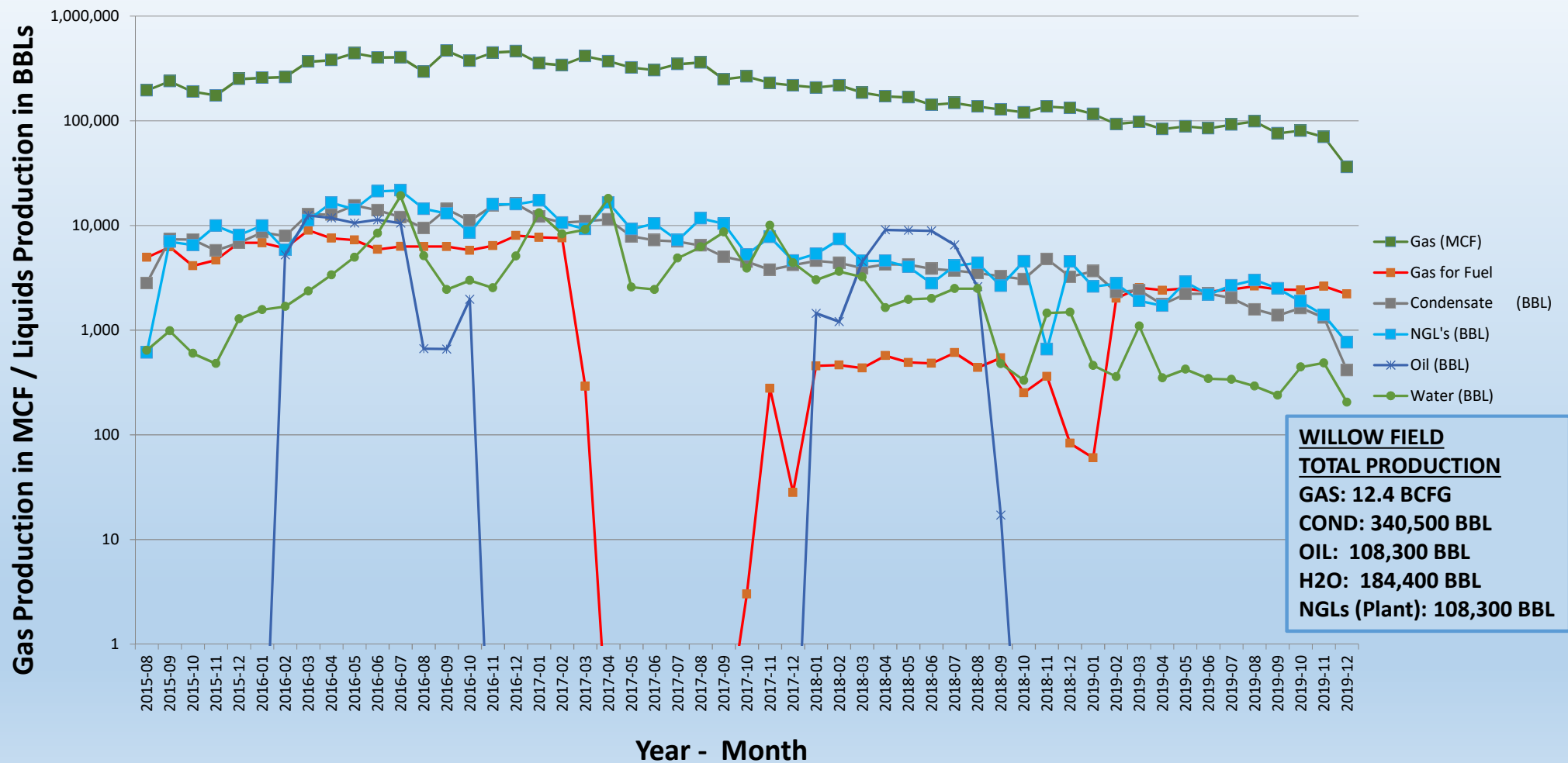
<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
4th Quarter 2019	193,432	3,344	168,852	0	866
3rd Quarter 2019	273,607	4,977	343,242	0	1,113
Increase / Decrease	-80,175	-1,633	-174,390	0	-247
% Difference	-29.3%	-32.8%	-50.8%	NA	-22.2%
vs 4th Quarter 2018	-50.4%	-70.0%	-58.6%	NA	-73.5%
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)***</u>	<u>Oil (BBL)</u>	
4th Quarter 2019	244,597	682**	0	0	
3rd Quarter 2019	284,293	2,684	0	0	
Increase / Decrease	-39,697	-2,002	0	0	
% Difference	-14.0%	-74.6%	NA	NA	
vs 4th Quarter 2018	-40.8%	-92.9%	NA	NA	

*Denotes Plant Production from Highway 30 Facility

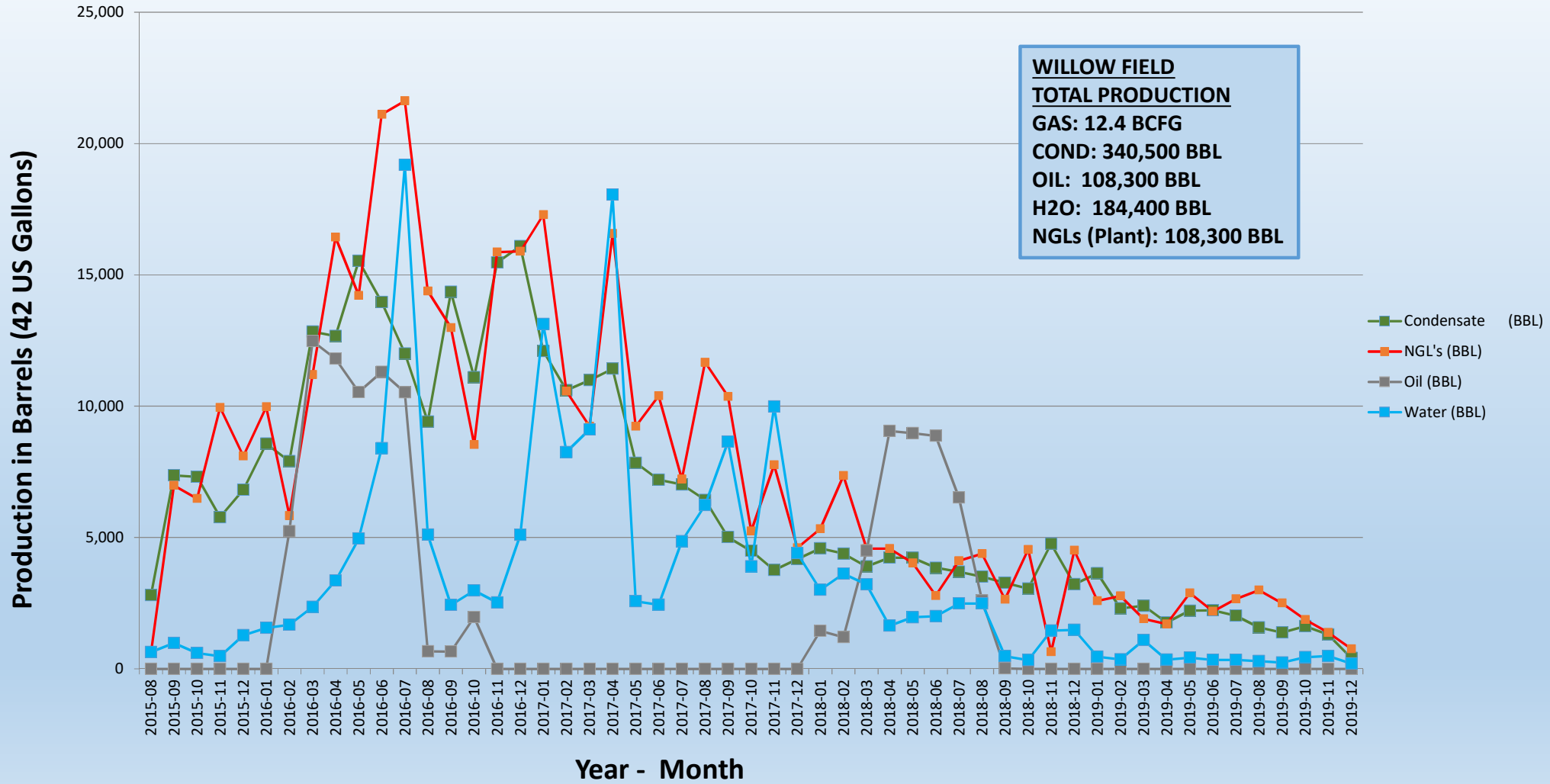
**Condensate Sales Reported for December Only

***No NGL Sales Reported

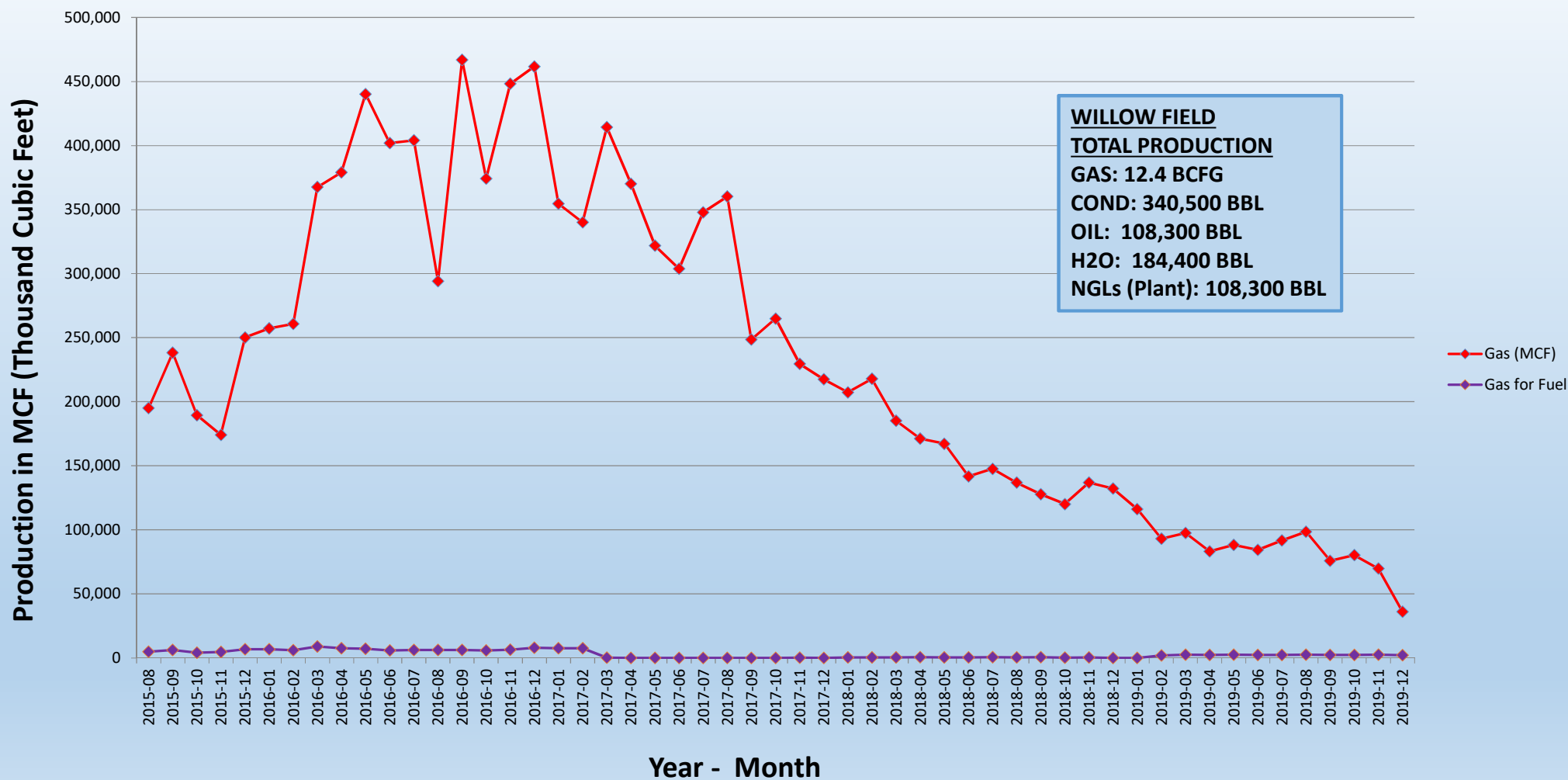
WILLOW FIELD – TOTAL PRODUCTION BY MONTH



WILLOW FIELD – LIQUIDS PRODUCTION BY MONTH



WILLOW FIELD – GAS PRODUCTION BY MONTH



Plant – Transportation – Sold Volumes

1-Year Running Totals – January 2019 through December 2019

<u>Residue Gas (MCF)</u>			<u>Gas Sold*</u> <u>(MMBtu)</u>	<u>Produced vs Sold</u> <u>(Variance)</u>	
922,526			1,133,390	22.9%	
<u>Plant Condensate</u> <u>(BBL)</u>	<u>Condensate</u> <u>Transported</u>	<u>Produced vs Transported</u> <u>(Variance)</u>	<u>Condensate Sold**</u> <u>(BBL)</u>	<u>Produced vs Sold</u> <u>(Variance)</u>	<u>Transported vs Sold</u> <u>(Variance)</u>
29,140	27,641	5.1	18,392	36.9%	33.5%
<u>Plant NGLs</u> <u>(Gallons)</u>	<u>NGLs</u> <u>Transported</u>	<u>Produced vs Transported</u> <u>(Variance)</u>	<u>NGLs Sold***</u> <u>(Gallons)</u>	<u>Produced vs Sold</u> <u>(Variance)</u>	<u>Transported vs Sold</u> <u>(Variance)</u>
1,101,918	1,113,981	-1.1%	0	100%	100%
<u>Oil Produced (BBL)</u>	<u>Oil</u> <u>Transported</u>	<u>Produced vs Transported</u> <u>(Variance)</u>	<u>Oil Sold</u> <u>(BBL)</u>	<u>Produced vs Sold</u> <u>(Variance)</u>	<u>Transported vs Sold</u> <u>(Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

*Gas variance primarily due to MCF to MMBtu conversion, revised Plant Residue Gas volumes

**No Condensate Sales Reported for period August 2019 through November 2019

***No NGL Sales Reported for 12-month period. Sales occurred out of state, out of country

Well & Permit Activity

4th Quarter 2019

<u>Wells</u>	<u>Active Permits</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
October	18	0	6	Producing Wells: ML Investments 1-3	
November	18	0	6	ML Investments 2-3 ML Investments 1-11, DJS 1-15	
December	12	0	6	ML Investments 2-10 ML Investments 3-10	
<u>Other</u>	<u>Sundry Notices</u>	<u>Workover / P&A</u>	<u>APDs Received</u>	<u>APDs Approved</u>	<u>APDs Denied</u>
October	7*	5	0	0	0
November	0	2	0	0	0
December	0	0	0	0	0

*Applications to Plug received October 2018. Plans modified and approved by IDL October 2019.

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WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Inspection Activity – 4th Quarter 2019

- **Well Inspections**
 - 22 - Witness P&A Operations for 7 wells
 - 1 – General Operations, Attempted Fallon 1-10 Cement Injection
- **One Gas Facility Inspection**
 - Little Willow GF (October 2019)
- **1 Issue:**
 - Tracy Trust #3-2 still has casing pressure
 - Currently S/I & monitoring, transferred to Individual Bond
 - Current Operator plans to complete P&A in 2020
- **No Citations Issued**
- **2019 Totals:**
 - 43 Well Inspections
 - 3 Facilities Inspections



**Please Direct All Questions & Suggestions
to the IDL Division of Minerals, Public Trust, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>

**ML INVESTMENTS #1-10
WILLOW FIELD DISCOVERY WELL
FLOW TEST – WINTER 2010
PHOTO COURTESY
BOB HATFIELD – HTI Services LLC**



**ML INVESTMENTS #1-10
WILLOW FIELD DISCOVERY WELL
WELL PLUGGED OCTOBER 2019,
PREP'D FOR ABANDONMENT
PHOTO COURTESY J. THUM**

Next Quarterly Report – June 2020