

## Idaho Department of Lands Idaho Oil and Gas Conservation Commission



OGR-212

Updated: June 2025

## **Well Treatment Reporting**

IDAPA 20.07.02.210.05

This form is two (2) pages, please read and complete all sections.

Compar	ny and Well Information		
Name Of Company:			
Туре	Daily Production Before Treatment	Daily Production After Treatment	
Oil			
Gas			
Water			
Provide w	depth of perforations used:	ation showing percentages by volume and	
Static pressure before:		Static pressure after:	
Initial rec	overed treatment fluid volume:		
Describe	handling and disposal or reuse of recovere	ed fluids:	
Additio	nal Requirement for Hydraulic Fra	acturing Reports	
Total volu	ume of fluid pumped into the well:		
The actua	•	each fluid stage:	
Actual flu	sh volume, rate, and final pump pressure:		
Instantan	eous shut-in pressure:		
Actual fift	teen (15) minute and thirty (30) minute sh	nut-in pressures (when available):	

All boxes must be checked and the items con	mpleted.		
<ul> <li>Attach Continuous Record of Annulus</li> </ul>	s Pressure		
<ul> <li>Attach copy of service contractor's jo</li> </ul>	b log (only if used in lieu of above information)		
<ul> <li>Attach report of annulus pressure incactions taken</li> </ul>	reases over 500 psi and description of corrective		
<ul> <li>Attach results of post-treatment fluid</li> </ul>	l analysis		
CERTIFICATE: I the understand stand	aka khak I awa kha		
CERTIFICATE: I, the undersigned, state that I am the			
of	(company) and that I am		
authorized by said company to make this application and that this application was			
prepared under my supervision and direction and that the facts stated herein are true,			
correct and complete to the best of my knowledge.			
,	<u> </u>		
Signature:	Date:		
	<del></del>		
FOR IDL USE ONLY:			
Approved by:	Approval Date:		

Compliance with IDAPA 20.07.02 is required. Please read these rules for specific details and reporting requirements.

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