

Quarterly Report to the Commission

Idaho Code § 47-315(9)

Idaho Code § 47-324(6)

2nd Quarter 2026(April-June)

Submitted to the Commission as a
Supplement to the Secretary's Report

September 10, 2026

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Idaho Department of Lands



IDAHO OIL & GAS
CONSERVATION COMMISSION



TITLE 47 Mines and Mining

CHAPTER 3 Oil and Gas Wells — Geologic Information, and Prevention of Waste

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 2nd Quarter 2026

Comparison to Previous Quarter / Previous Year

Volumes Produced	Cum. Gas MCF	Condensate BBL	NGLs Gallons*	Cum. Oil BBL**	H2O BBL
2nd Quarter 2026	65,991	0	5,495	0	388
1st Quarter 2026	220,203	5,483	175,158	0	1,182
Increase / (Decrease)	(-154,212)	(-5,483)	(-169,663)	--	(-794)
% Difference	(-70.0)	(-100.0)	(-96.9)	NA	(-67.2)
vs 2nd Quarter 2025	(-77.4)	(-100.0)	(-97.6)	NA	(-68.2)

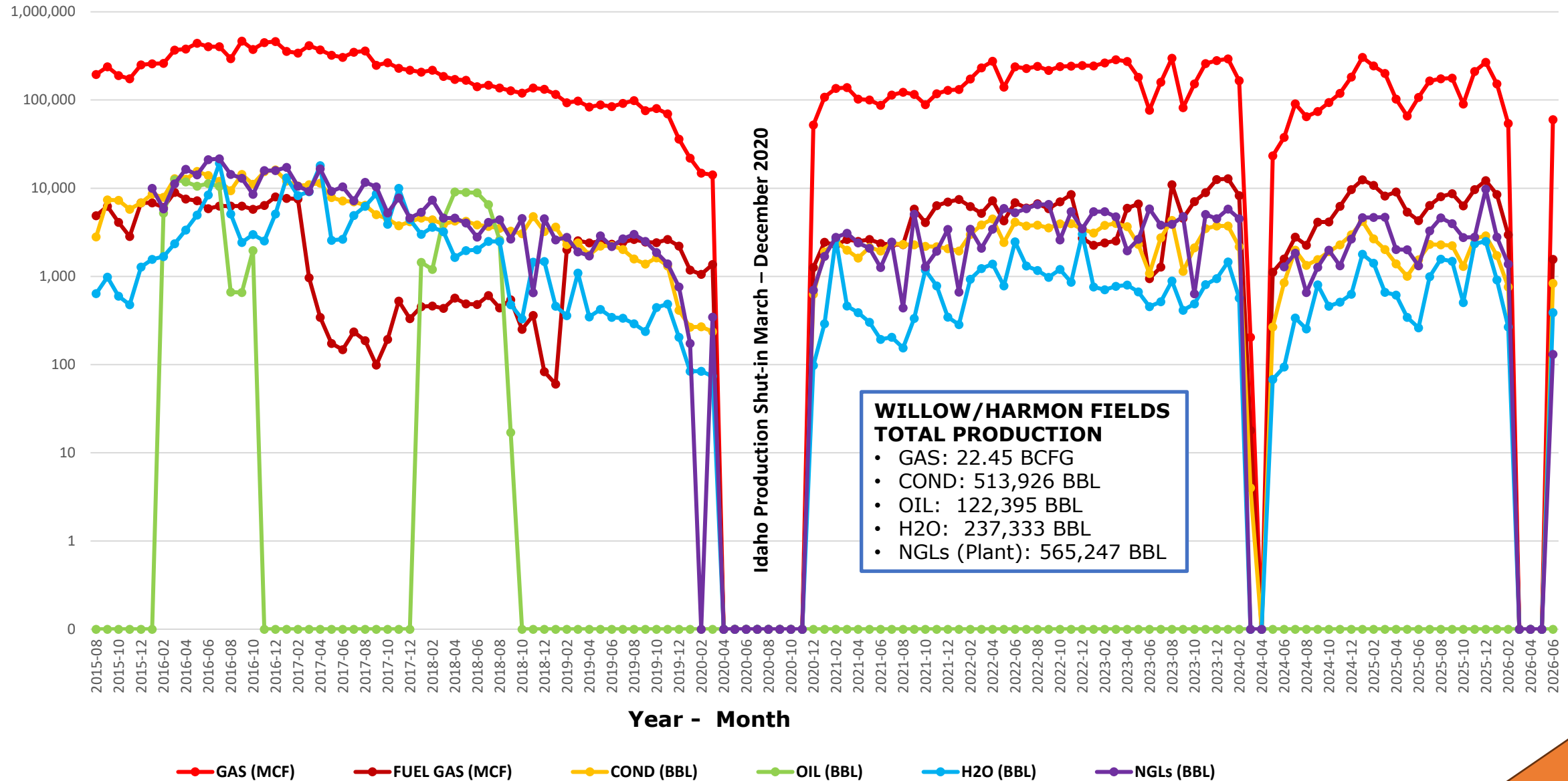
Volumes Sold	Gas MMBtu	Condensate BBL	NGLs Gallons	Oil BBL
2nd Quarter 2026	190,250	0	0	0
1st Quarter 2026	526,628	5,483	175,158	0
Increase / (Decrease)	(-336,378)	(-5,483)	(-175,158)	--
% Difference	(-63.9)	(-100.0)	(-100.0)	NA
vs 2nd Quarter 2025	(-72.6)	(-100.0)	(-100.0)	NA

*Denotes Plant Production from Highway 30 Facility

**No oil has been produced from western Idaho since September 2018

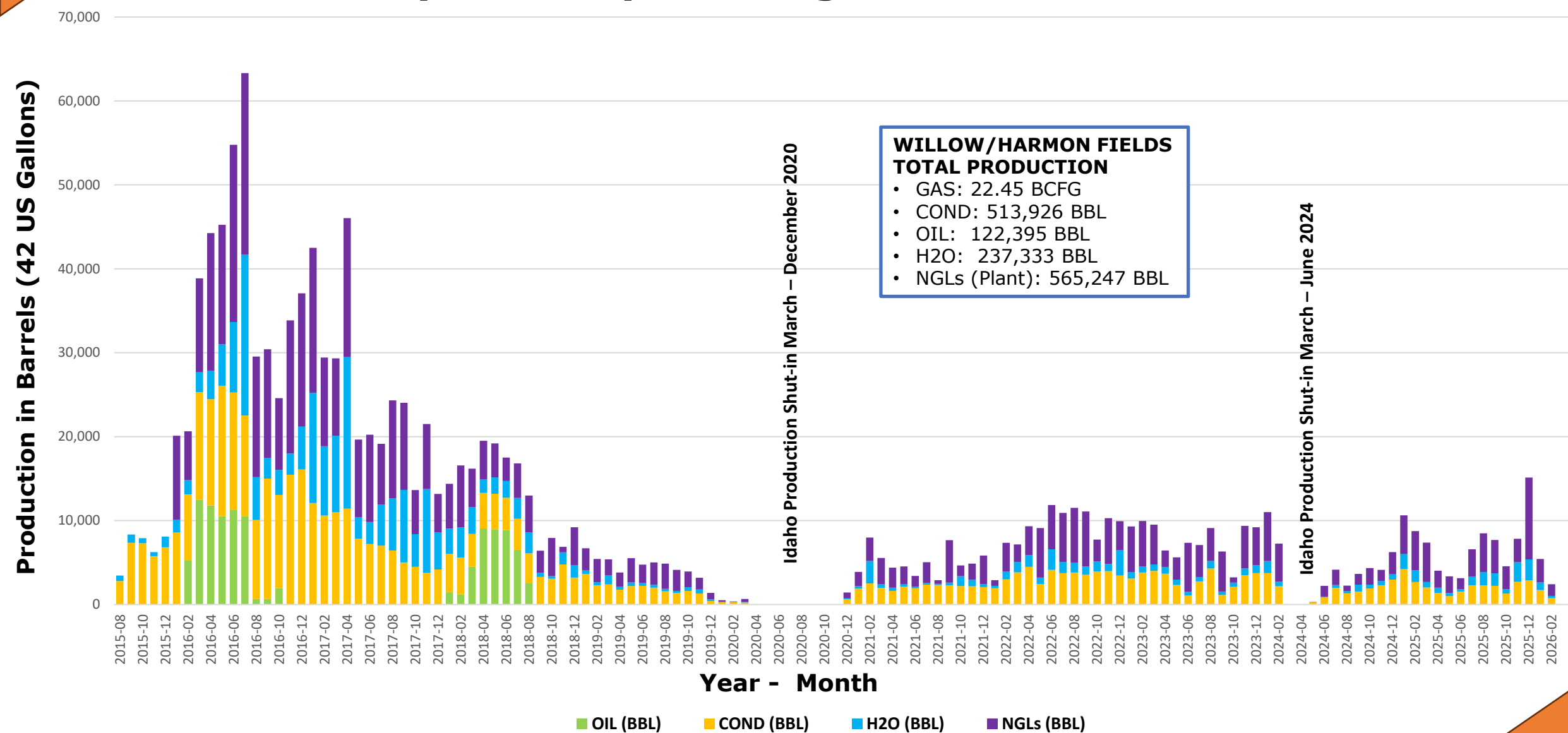
Western Idaho Production – August 2015 to Present

Gas Production in MCF / Liquids Production in BBLs



Western Idaho Production

Liquids Output – August 2015 to Present

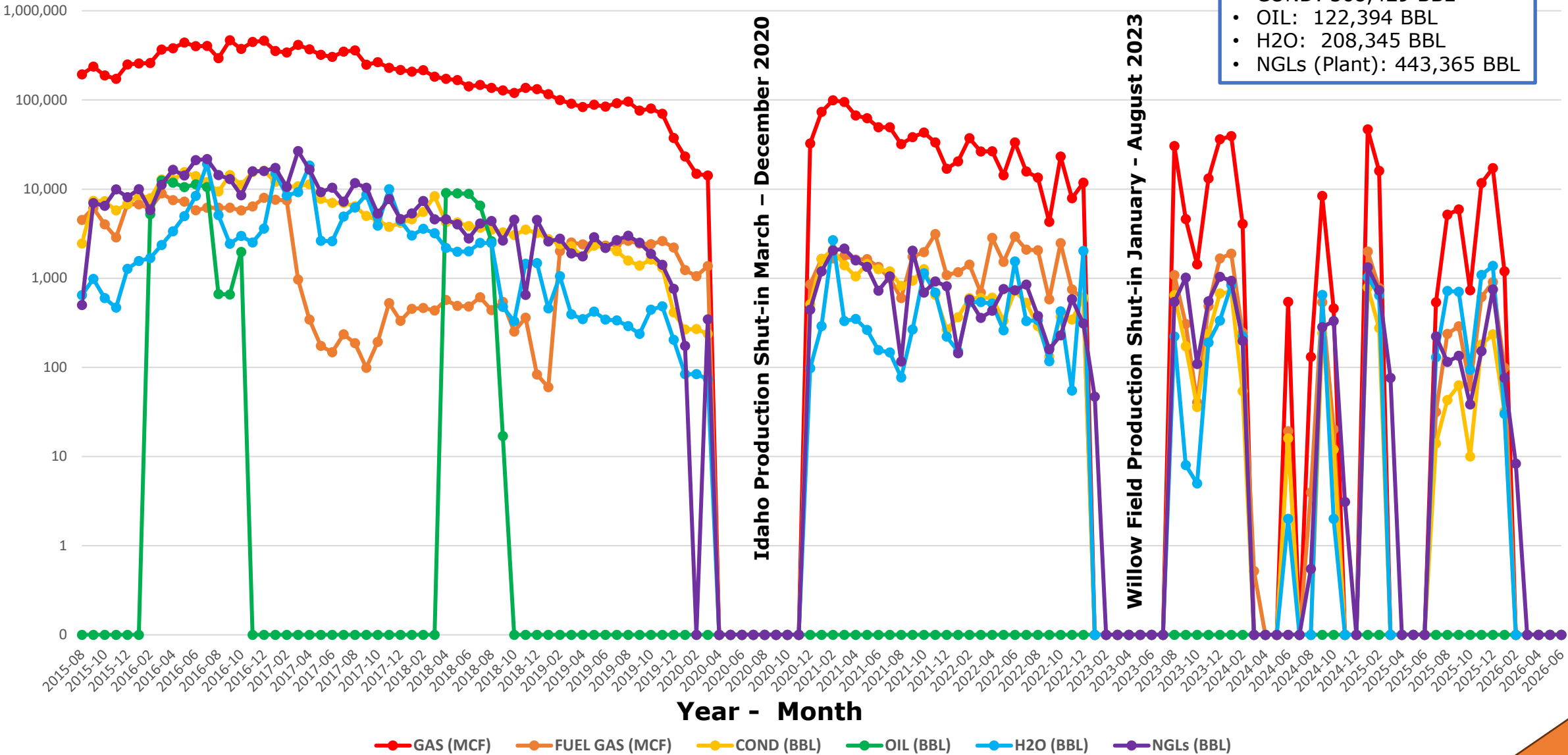


Willow Field Production History

WILLOW FIELD TOTAL PRODUCTION

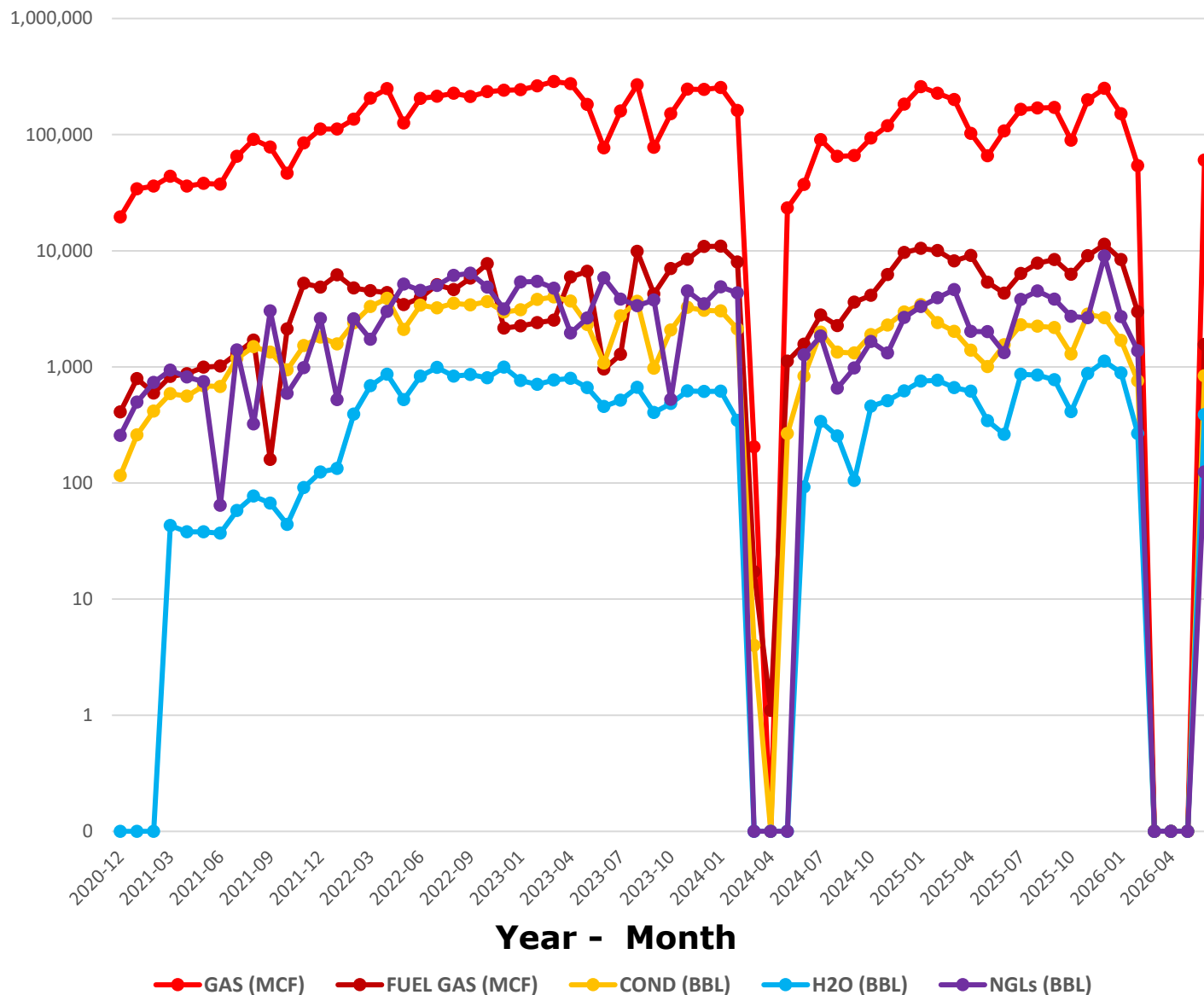
- GAS: 13.49 BCFG
- COND: 368,429 BBL
- OIL: 122,394 BBL
- H2O: 208,345 BBL
- NGLs (Plant): 443,365 BBL

Gas Production in MCF / Liquids Production in BBLs



Harmon Field Production History

Gas Production in MCF / Liquids Production in BBLs



HARMON FIELD TOTAL PRODUCTION

- GAS: 8.94 BCFG
- COND: 128,986 BBL
- OIL: 0 BBL
- H2O: 29,973 BBL
- NGLs (Plant): 171,383 BBL

NOTE: The horizontal Year-Month scale has been compressed to approximate the same scale as the Willow Field and Western Idaho Production Chart for visual comparison purposes.

Plant – Transportation – Sold Volumes

1-Year Running Totals – July 2025 through June 2026*

	Amount	Transported	Produced vs. Transported Variance
Residue Gas – MCF	1,448,971	--	--
Plant Condensate – BBL	23,620	23,621	0.0%
Plant NGLs – Gallons	1,321,721	1,114,792	(-15.7%)
Oil Produced - BBL	0***	0	--

	Sold	Produced vs. Sold Variance	Transported vs. Sold Variance
Gas – MMBtu	1,255,198	(-13.4%)	--
Condensate – BBL	23,621	0.0%	0.0%
NGLs – Gallons	1,316,226	-0.4%	(-18.1%)
Oil - BBL	0	--	--

Numbers in (RED) indicate variance in excess of 5%

*Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

**Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

***No oil has been produced from western Idaho since September 2018

Well & Permit Activity – 2nd Quarter 2026

Month	Active Permits	Drilling wells	Producing wells	Comments
April	14	0	0	All production shut-in 2/20/2026
May	15	0	0	
June	15	1	4 ²	Fallon 1-10, Barlow 1-14, Barlow 2-14, Dutch Lane 1-13 producing

Other	Applications to drill, treat, recomplete or plug a well	Applications for spacing, unitization, integration	Applications for seismic permits, other operations	Sundry Notices submitted	Applications and Sundry Notices Approved
April	1 ¹	0	0	0	1
May	0	0	1	0	1
June	0	0	0	3	3
Totals:	0	0	1	3	5

¹SROG requested extension for the ML Investments #2-10 well treatment approved 4/17/2026

²Four producing wells averaging approximately 6.0 MMCFGD, 80 BCD



Seismic survey operations by Explor Geoscience Inc. along Big Willow Road, Payette County in August 2026.

Photo courtesy J. Thum.

TITLE 47 Mines and Mining

CHAPTER 3 Oil and Gas Wells — Geologic Information, and Prevention Of Waste

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;
- (b) Visit and file a report on production and processing facilities; and
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.

Inspection Activity – 2nd Quarter 2026

- **Well Inspections:**
 - 2 pre-drill site inspections for the proposed Miller #1-15
 - 1 surface casing inspection for James #1-10
- **Gas Facility Inspections:**
 - 0 facilities inspections
- **Outstanding Issues:**
 - Plugging operations not completed for Tracy Trust #3-2 (pending additional operations in Payette)
 - ML#2-10 well treatment delayed until August
- **2026 Total Inspections through 6/30:**
 - 1 Well Inspections
 - 0 Facilities Inspections
 - Inspections delayed due to Title 18, Chapter 71, Idaho Code



Surface casing cementing operations on the James #1-10, Payette County, June 2026.
Photo courtesy J. Thum

**Please Direct All Questions & Suggestions to the
IDL Division of Minerals, Navigable Waters, Oil & Gas**
<https://ogcc.idaho.gov/contact-us/>



Little Willow Gathering Facility, Payette County, Idaho
Photo courtesy J. Thum.

2026 3rd Quarter Report will be provided during 4th Quarter 2026