

**Quarterly Report to the Commission**  
**Idaho Code § 47-315(9)**  
**Idaho Code § 47-324(6)**  
**4th Quarter 2025 (October-December)**



Submitted to the Commission as  
a Supplement to the Secretary's Report  
March 6, 2026

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Idaho Department of Lands

**TITLE 47  
MINES AND MINING  
CHAPTER 3  
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND  
PREVENTION OF WASTE**

**§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.**

# Volumes Produced & Sold – 4th Quarter 2025

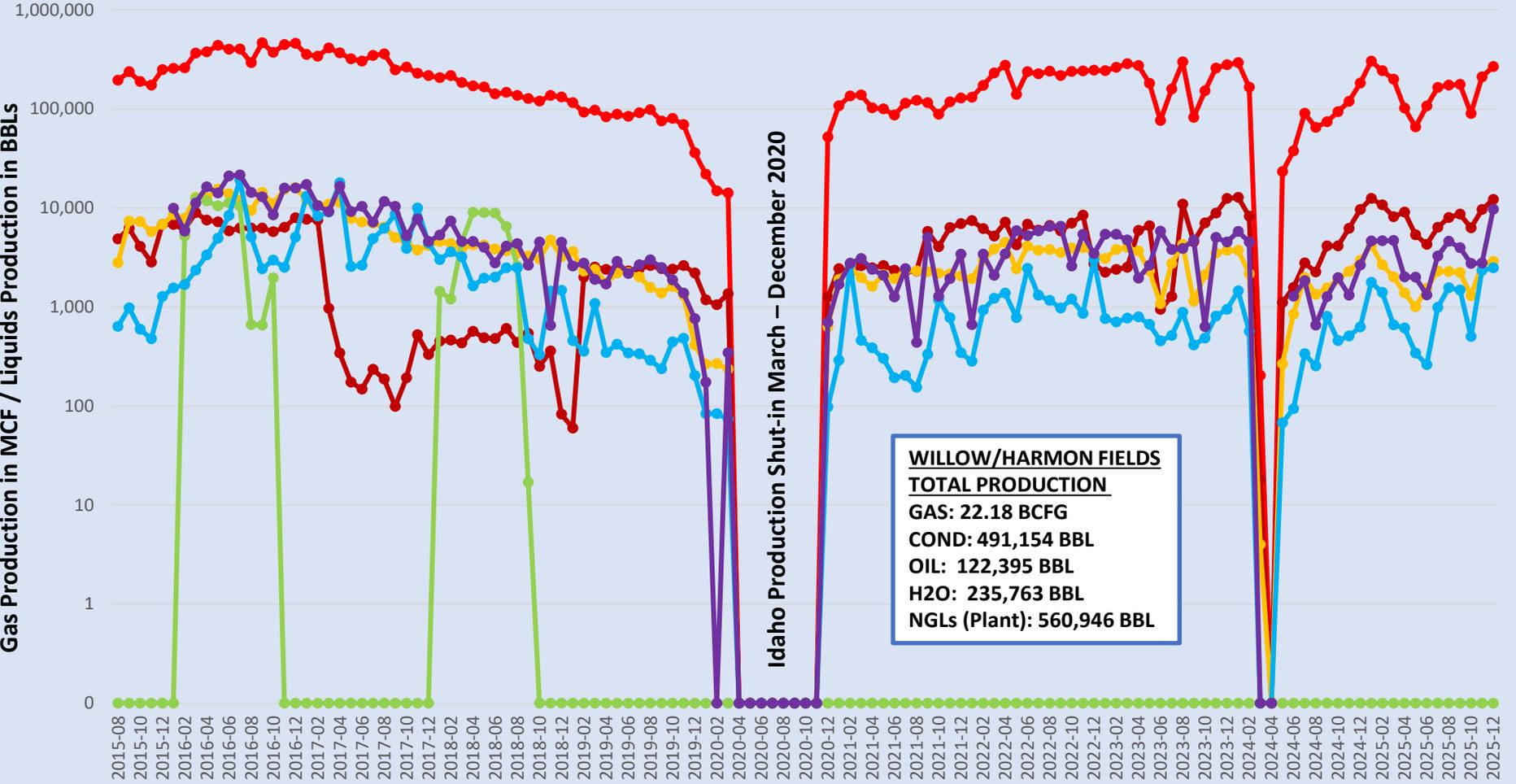
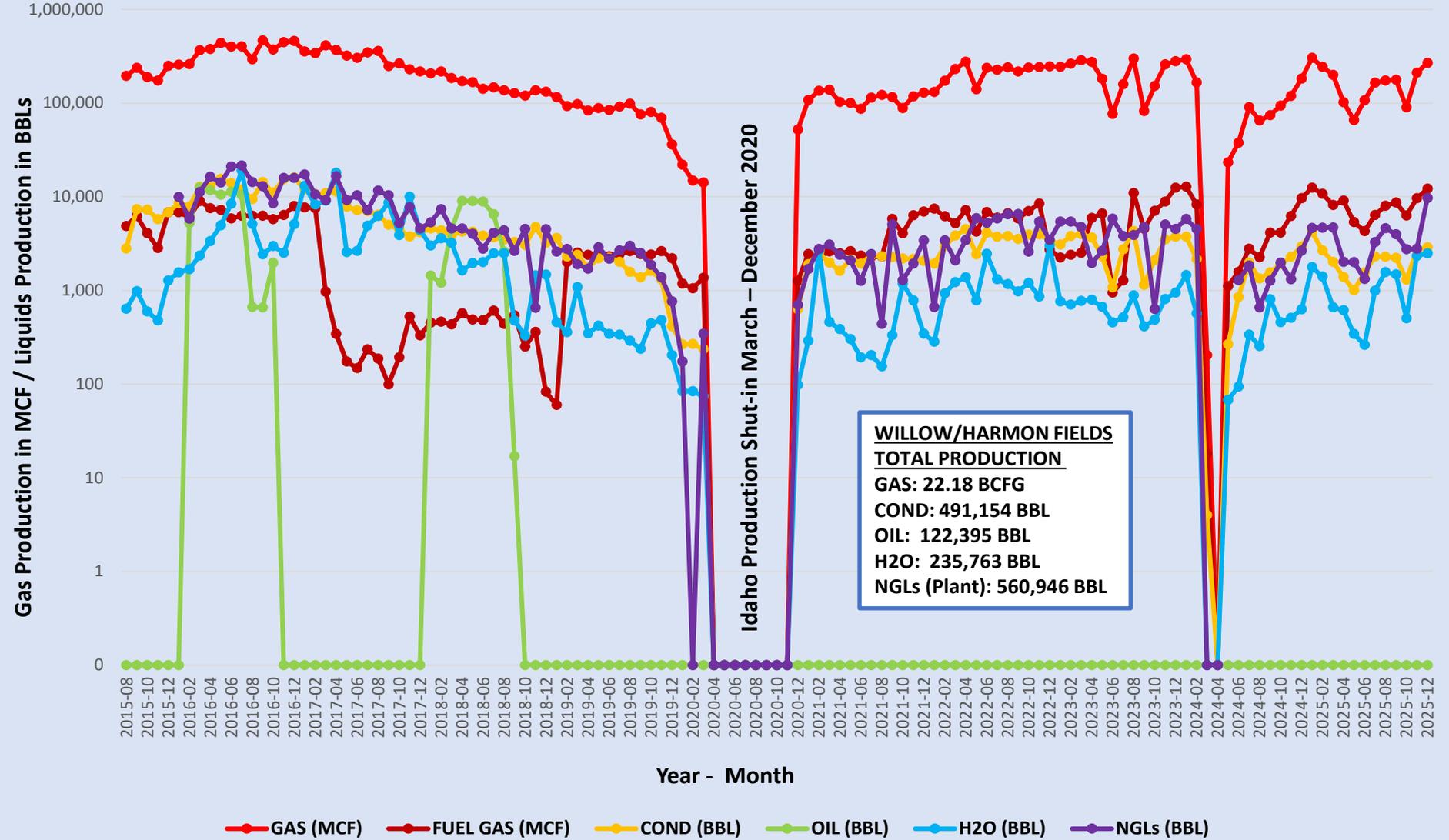
## Comparison to Previous Quarter / Previous Year

| <u>Volumes Produced</u> | <u>Cum. Gas (MCF)</u> | <u>Condensate (BBL)</u> | <u>NGLs (Gallons)*</u> | <u>Cum. Oil (BBL)**</u> | <u>H2O (BBL)</u> |
|-------------------------|-----------------------|-------------------------|------------------------|-------------------------|------------------|
| 4th Quarter 2025        | 607,631               | 9,923                   | 642,420                | 0                       | 5,347            |
| 3rd Quarter 2025        | 555,146               | 8,214                   | 498,648                | 0                       | 4,044            |
| Increase / Decrease     | 52,485                | 1,709                   | 143,772                | -                       | 1,303            |
| % Difference            | 9.5                   | 20.8                    | 28.8                   | NA                      | 32.2             |
| vs 4th Quarter 2024     | 40.1                  | 32                      | 156.5                  | NA                      | 234.8            |
|                         |                       |                         |                        |                         |                  |
| <u>Volumes Sold</u>     | <u>Gas (MMBtu)</u>    | <u>Condensate (BBL)</u> | <u>NGLs (Gallons)</u>  | <u>Oil (BBL)</u>        |                  |
| 4th Quarter 2025        | 526,628               | 9,924                   | 642,420                | 0                       |                  |
| 3rd Quarter 2025        | 480,931               | 8,214                   | 498,648                | 0                       |                  |
| Increase / Decrease     | 45,697                | 1,710                   | 143,772                | 0                       |                  |
| % Difference            | 9.5                   | 20.8                    | 28.8                   | NA                      |                  |
| vs 4th Quarter 2024     | 40.3                  | 31.7                    | 156.5                  | NA                      |                  |
|                         |                       |                         |                        |                         |                  |

\*Denotes Plant Production from Highway 30 Facility

\*\*No oil has been produced from western Idaho since September 2018

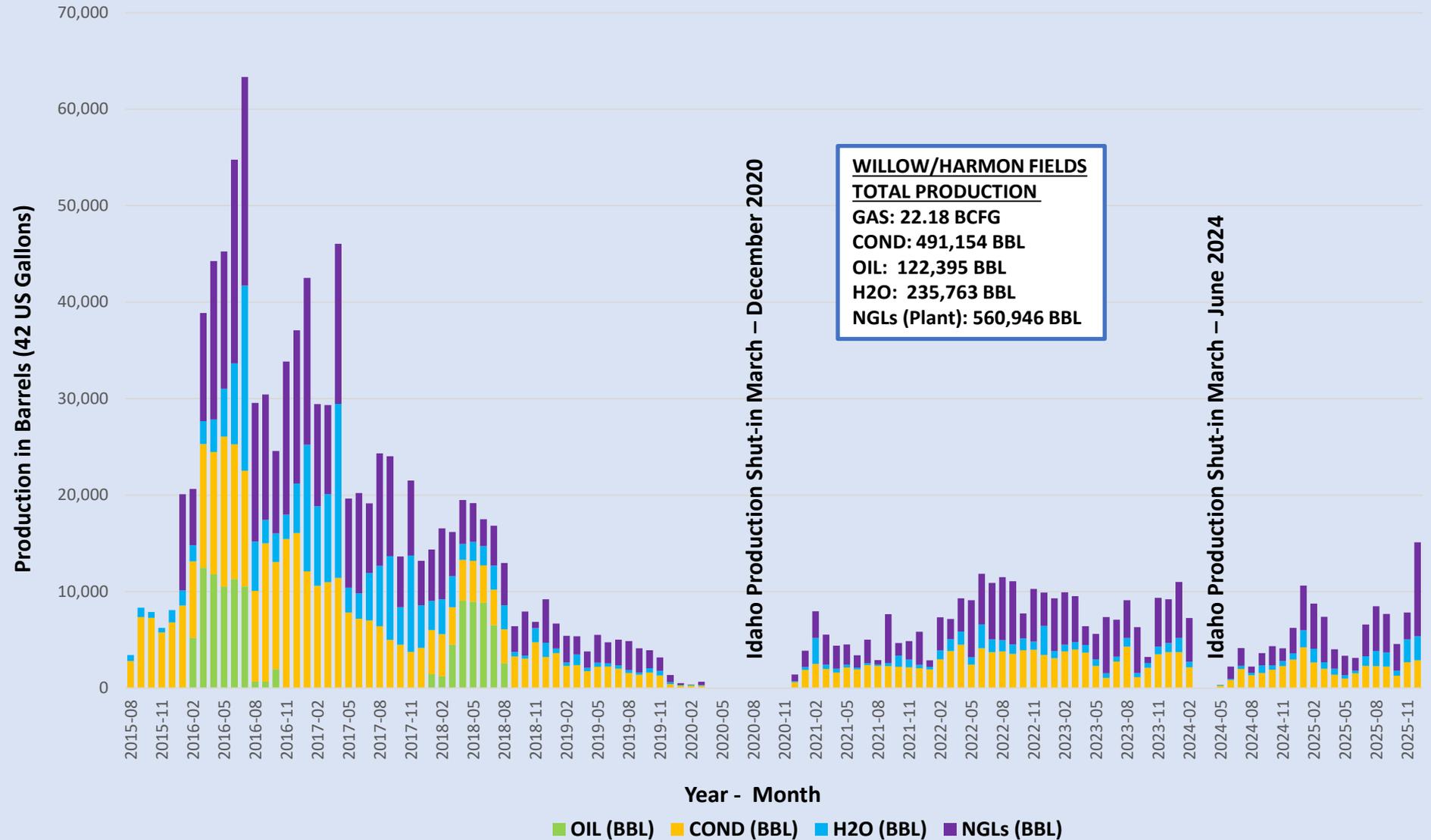
## Western Idaho Production - August 2015 to Present



**WILLOW/HARMON FIELDS**  
**TOTAL PRODUCTION**  
**GAS: 22.18 BCFG**  
**COND: 491,154 BBL**  
**H2O: 235,763 BBL**  
**NGLs (Plant): 560,946 BBL**

● **GAS (MCF)**   
 ● **FUEL GAS (MCF)**   
 ● **COND (BBL)**   
 ● **OIL (BBL)**   
 ● **H2O (BBL)**   
 ● **NGLs (BBL)**

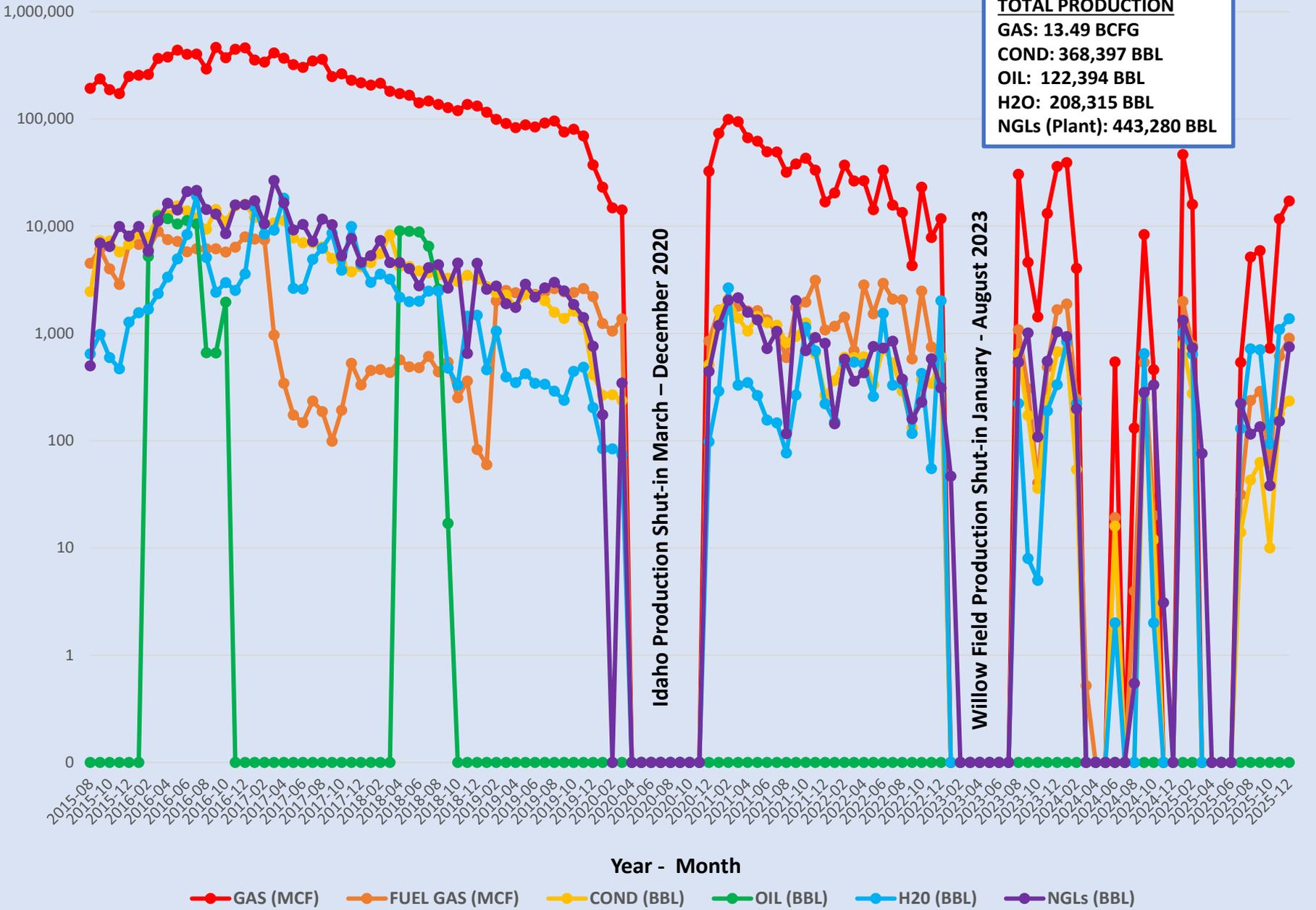
## Western Idaho Production Liquids Output - August 2015 to Present



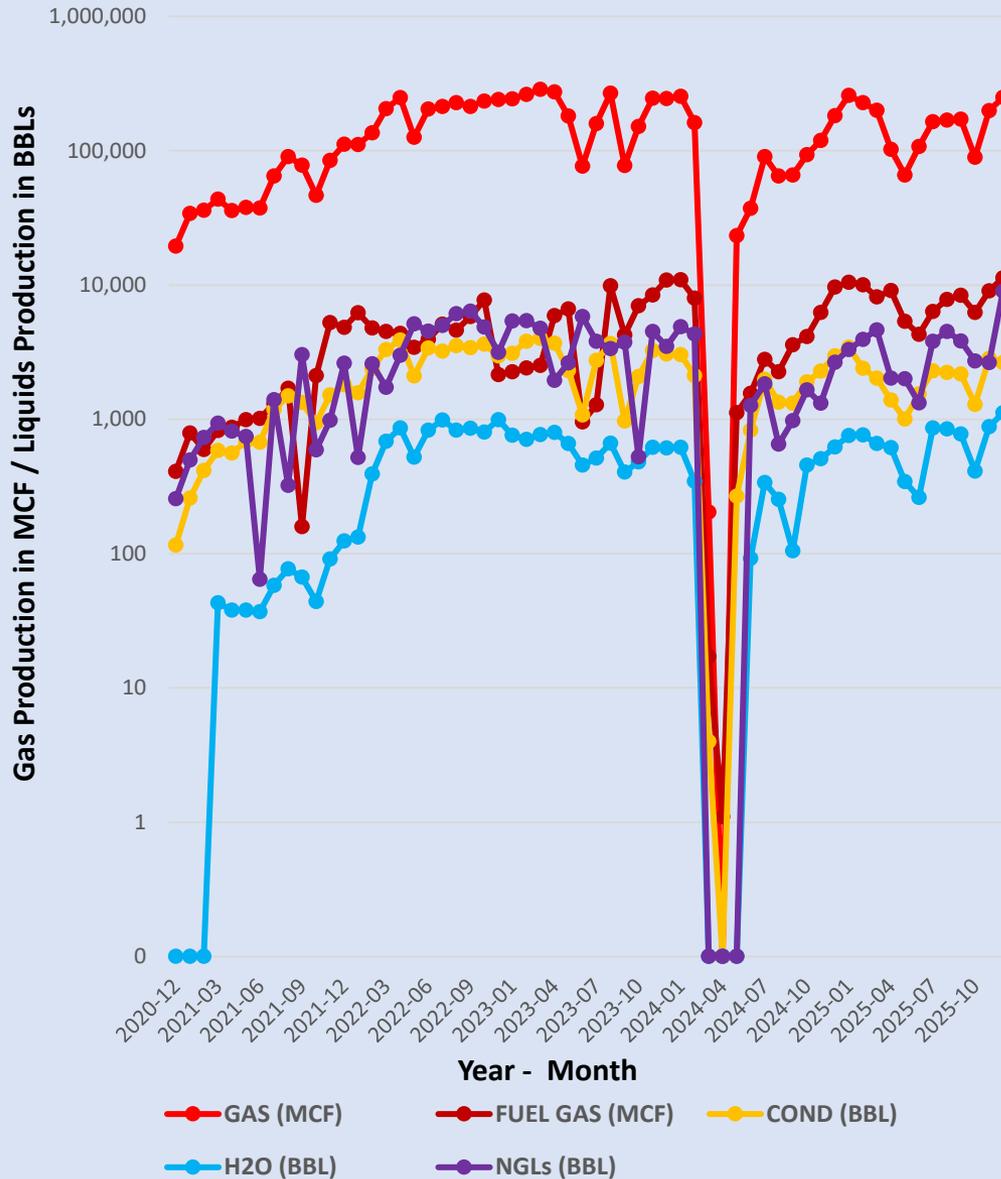
# WILLOW FIELD PRODUCTION HISTORY

**WILLOW FIELD**  
**TOTAL PRODUCTION**  
**GAS: 13.49 BCFG**  
**COND: 368,397 BBL**  
**OIL: 122,394 BBL**  
**H2O: 208,315 BBL**  
**NGLs (Plant): 443,280 BBL**

**Gas Production in MCF / Liquids Production in BBLs**



# HARMON FIELD PRODUCTION HISTORY



**HARMON FIELD  
TOTAL PRODUCTION**  
**GAS: 8.67 BCFG**  
**COND: 125,699 BBL**  
**OIL: 0 BBL**  
**H2O: 28,433 BBL**  
**NGLs (Plant): 167,172 BBL**

**NOTE:** The horizontal Year-Month scale has been compressed to approximate the same scale as the Willow Field and Western Idaho Production Chart for visual comparison purposes.

# Plant – Transportation – Sold Volumes

1-Year Running Totals – January 2025 through December 2025\*

|                               |                                 |   |                              |                                    |                                       |
|-------------------------------|---------------------------------|---|------------------------------|------------------------------------|---------------------------------------|
| <u>Residue Gas (MCF)</u>      |                                 |   | <u>Gas Sold (MMBtu)</u>      | <u>Produced vs Sold (Variance)</u> |                                       |
| 2,256,606                     |                                 |   | 1,954,108                    | 13.4%                              |                                       |
| <u>Plant Condensate (BBL)</u> | <u>Condensate Transported**</u> | <u>Produced vs Transported (Variance)</u> | <u>Condensate Sold (BBL)</u> | <u>Produced vs Sold (Variance)</u> | <u>Transported vs Sold (Variance)</u> |
| 38,749                        | 38,750                          | 0.0%                                      | 38,750                       | 0.0%                               | 0.0%                                  |
| <u>Plant NGLs (Gallons)</u>   | <u>NGLs Transported</u>         | <u>Produced vs Transported (Variance)</u> | <u>NGLs Sold (Gallons)</u>   | <u>Produced vs Sold (Variance)</u> | <u>Transported vs Sold (Variance)</u> |
| 1,954,191                     | 1,701,622                       | -12.9%                                    | 1,954,191                    | 0.0%                               | -14.8%                                |
| <u>Oil Produced (BBL)***</u>  | <u>Oil Transported</u>          | <u>Produced vs Transported (Variance)</u> | <u>Oil Sold (BBL)</u>        | <u>Produced vs Sold (Variance)</u> | <u>Transported vs Sold (Variance)</u> |
| 0                             | 0                               | ---                                       | 0                            | ---                                | ---                                   |

Numbers in **RED** indicate variance in excess of 5%

\*Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

\*\*Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

\*\*\*No oil has been produced from western Idaho since September 2018

# Well & Permit Activity – 4th Quarter 2025

| <u>Wells</u>   | <u>Active Permits</u>  | <u>Drilling wells</u>                                     | <u>Producing wells</u>                                    | <u>Comments</u>  |   |
|----------------|--|---|---|--|---|
| October        | 14   | 0   | 5   |  |   |
| November       | 15   | 1   | 8   | ML 3-10, Fallon 1-11, Irvin 1-19 turned to production; Twin Peaks #1W spud |   |
| December       | 15   | 1   | 8   | Twin Peaks #1W P&A'd   |   |
|                |  |   |   |  |   |
| <u>Other</u>   | <u>Applications to drill, treat, recomplete or plug a well</u> | <u>Applications for spacing, unitization, integration</u> | <u>Applications for seismic permits, other operations</u> | <u>Sundry Notices submitted</u>  | <u>Applications and Sundry Notices Approved</u> |
| October        | 1  | 0   | 0   | 0  | 0   |
| November       | 0  | 0   | 0   | 2  | 3   |
| December       | 0  | 0   | 0   | 1  | 1   |
| <b>Totals:</b> | <b>1</b>   | <b>0</b>  | <b>0</b>  | <b>3</b>   | <b>4</b>  |

As of December 31st, 6 wells were producing from Harmon Field, 2 wells were producing from Willow Field at a combined average of 8.6 MMCFGD, 93 BCD. The Twin Peaks #1W stratigraphic test well was P&A'd December 28, 2025 after reaching a total depth of 11,445 feet.

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WASTE**

**§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:**

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

# Inspection Activity – 4th Quarter 2025

- **Well Inspections**
  - 9 annual well inspections completed
  - 3 active drilling inspections completed
- **Gas Facility Inspections**
  - 1 facilities inspection (Hwy 30)
- **Outstanding Issues:**
  - Plugging operations not completed for Tracy Trust #3-2 (pending additional operations in Payette)
- **2025 Total Inspections through 12/31:**
  - 19 Well Inspections
  - 2 Facilities Inspections



Cementing operations for intermediate casing on the Twin Peaks #1W stratigraphic test, Canyon County, November 2025. Photo courtesy J. Thum

**Please Direct All Questions & Suggestions to the  
IDL Division of Minerals, Navigable Waters, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>

**Cascade Exploration, LLC  
Twin Peaks #1W geologic  
hydrogen stratigraphic  
test well drills ahead in  
Canyon County. Photo  
courtesy J. Thum.**



**2026 1st Quarter Report will be provided during 2nd Quarter 2026**