

Quarterly Report to the Commission
Idaho Code § 47-315(9)
Idaho Code § 47-324(6)
3rd Quarter 2025 (July-September)



Submitted to the Commission as
a Supplement to the Secretary's Report
November 7, 2025

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Idaho Department of Lands

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 3rd Quarter 2025

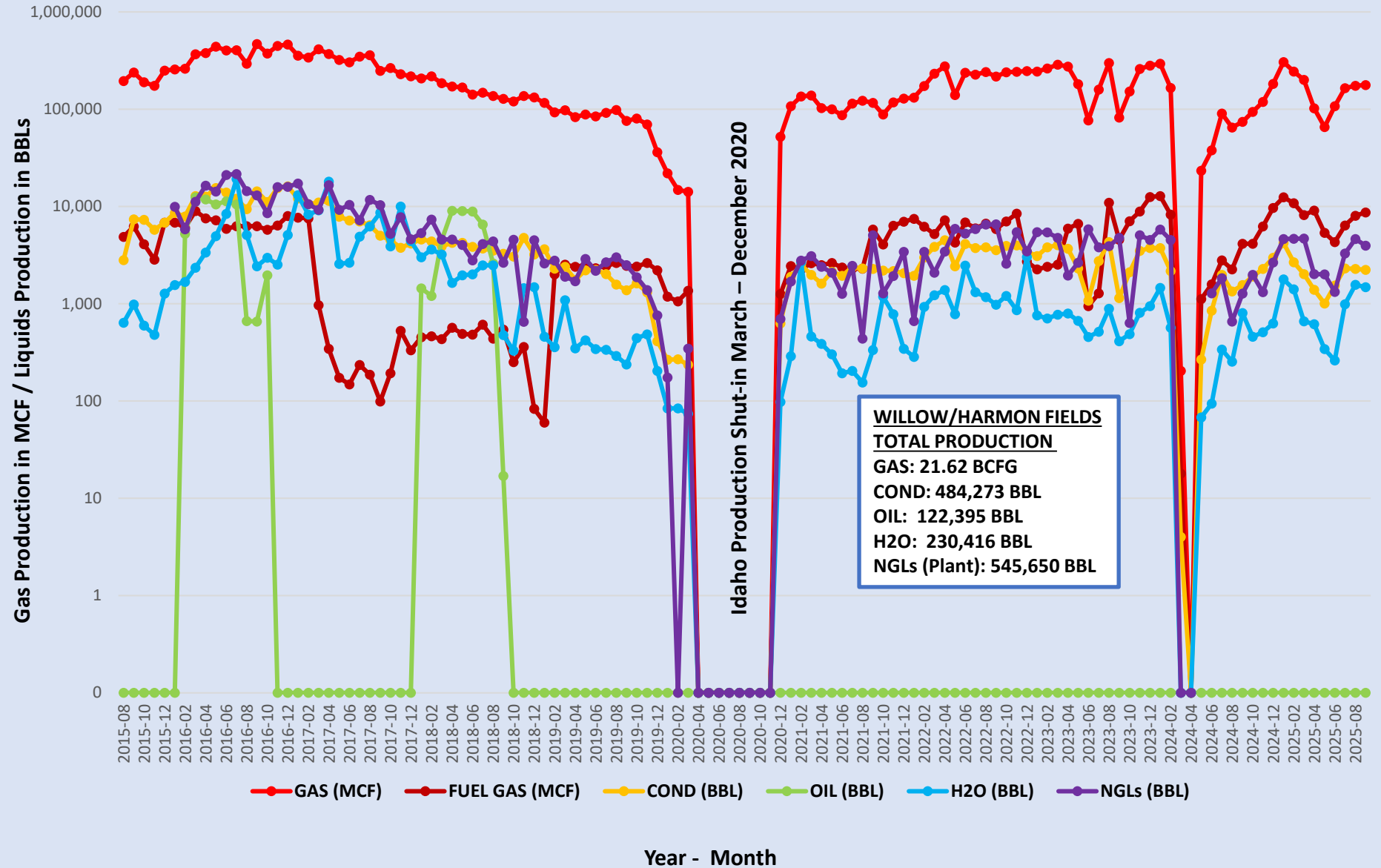
Comparison to Previous Quarter / Previous Year

<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)**</u>	<u>H2O (BBL)</u>
3rd Quarter 2025	555,146	8,214	498,648	0	4,044
2nd Quarter 2025	292,464	5,241	224,766	0	1,221
Increase / Decrease	262,682	2,973	273,882	-	2,823
% Difference	89.8	56.7	121.9	NA	231.2
vs 3rd Quarter 2024	113.9	78	215.1	NA	189.7
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Oil (BBL)</u>	
3rd Quarter 2025	480,931	8,214	498,648	0	
2nd Quarter 2025	253,452	5,241	224,766	0	
Increase / Decrease	227,479	2,973	273,882	0	
% Difference	89.8	56.7	121.9	NA	
vs 3rd Quarter 2024	118.9	77.8	215.1	NA	

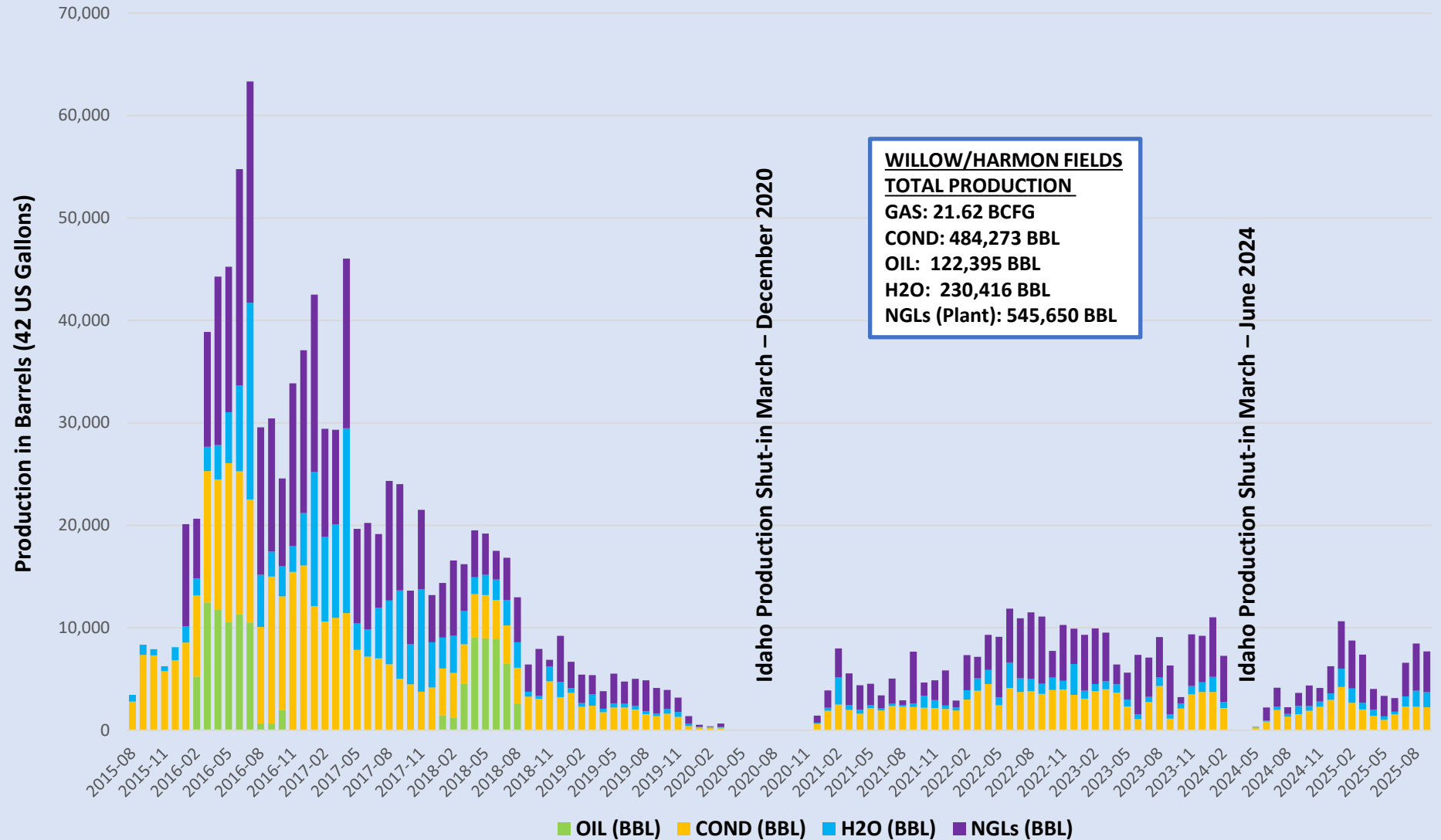
*Denotes Plant Production from Highway 30 Facility

**No oil has been produced from western Idaho since September 2018

Western Idaho Production - August 2015 to Present



Western Idaho Production Liquids Output - August 2015 to Present



WILLOW FIELD PRODUCTION HISTORY

WILLOW FIELD

TOTAL PRODUCTION

GAS: 13.46 BCFG

COND: 367,972 BBL

OIL: 122,394 BBL

H2O: 205,756 BBL

NGLs (Plant): 442,342 BBL

Gas Production in MCF / Liquids Production in BBLs

1,000,000

100,000

10,000

1,000

100

10

1

0

Kauffman 1-9 Oil Production

Kauffman 1-9 Oil Production

Idaho Production Shut-in March – December 2020

Willow Field Production Shut-in January - August 2023

Year - Month

● GAS (MCF)

● FUEL GAS (MCF)

● COND (BBL)

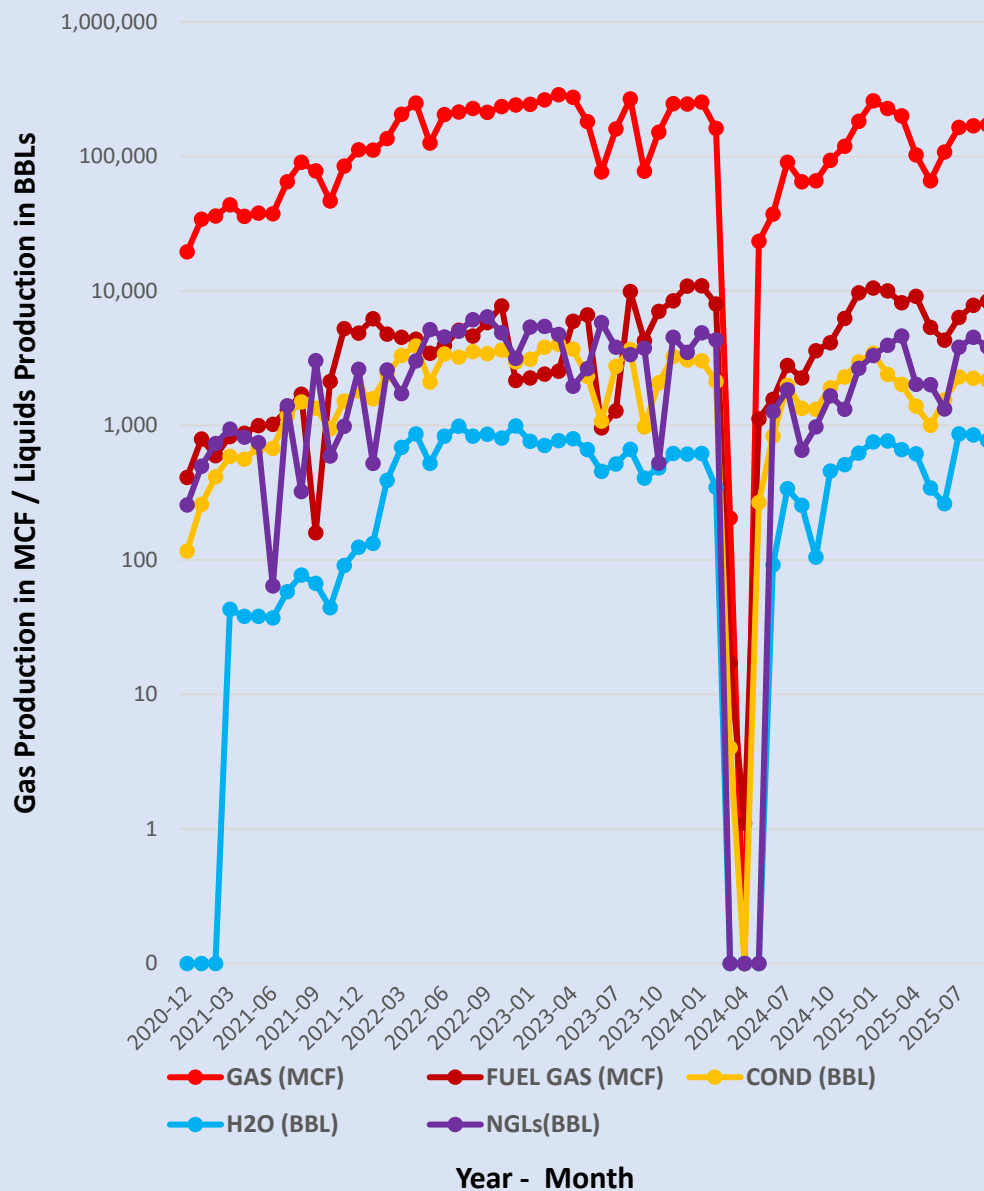
● OIL (BBL)

● H2O (BBL)

● NGLs (BBL)

2015-08 2015-10 2015-12 2016-02 2016-04 2016-06 2016-08 2016-10 2016-12 2017-02 2017-04 2017-06 2017-08 2017-10 2017-12 2018-02 2018-04 2018-06 2018-08 2018-10 2018-12 2019-02 2019-04 2019-06 2019-08 2019-10 2019-12 2020-02 2020-04 2020-06 2020-08 2020-10 2020-12 2021-02 2021-04 2021-06 2021-08 2021-10 2021-12 2022-02 2022-04 2022-06 2022-08 2022-10 2022-12 2023-02 2023-04 2023-06 2023-08 2023-10 2023-12 2024-02 2024-04 2024-06 2024-08 2024-10 2024-12 2025-02 2025-04 2025-06 2025-08

HARMON FIELD PRODUCTION HISTORY



HARMON FIELD

TOTAL PRODUCTION

GAS: 8.13 BCFG

COND: 118,923 BBL

OIL: 0 BBL

H2O: 26,023 BBL

NGLs (Plant): 140,665 BBL

NOTE: The horizontal Year-Month scale has been compressed to approximate the same scale as the Willow Field and Western Idaho Production Chart for visual comparison purposes.

Plant – Transportation – Sold Volumes

1-Year Running Totals – October 2024 through September 2025*

<u>Residue Gas (MCF)</u>			<u>Gas Sold (MMBtu)</u>	<u>Produced vs Sold (Variance)</u>	
2,082,679			1,802,841	13.4%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported**</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
36,362	36,361	0.0%	36,361	0.0%	0.0%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold (Gallons)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
1,562,208	1,527,551	-2.2%	1,562,208	0.0%	2.3%
<u>Oil Produced (BBL)***</u>	<u>Oil Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

*Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

**Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

***No oil has been produced from western Idaho since September 2018

Well & Permit Activity – 3rd Quarter 2025

<u>Wells</u>	<u>Active Permits</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
July	14	0	6	ML Investments #2-10, Fallon #1-11 producing	
August	14	0	7	Irvin #1-19 producing	
Sept	14	0	6	Dutch Lane #1-13 shut-in	
<u>Other</u>	<u>Applications to drill, treat, recomple or plug a well</u>	<u>Applications for spacing, unitization, integration</u>	<u>Applications for seismic permits, other operations</u>	<u>Sundry Notices submitted</u>	<u>Applications and Sundry Notices Approved</u>
July	0	1	1	0	0
August	0	1	0	1	1
Sept	0	0	0	0	1

As of September 30th, 5 wells were producing from Harmon Field, 1 well (ML Investments #2-10) from Willow Field at a combined average of 5.9 MMCFGD, 74 BCD. 2 APDs received from Cascade Exploration for hydrogen test wells in Canyon County in September; not posted pending revisions from the applicant.

**TITLE 47
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WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Inspection Activity – 3rd Quarter 2025

- **Well Inspections**
 - No well inspections completed
- **Gas Facility Inspections**
 - No facilities inspections
- **Outstanding Issues:**
 - Responsibility for Kauffman #1-9, Kauffman #1-34 pad reclamation transferred to surface owners under IDAPA 20.07.02.510.08
 - Plugging operations not completed for Tracy Trust #3-2 (pending additional operations in Payette)
 - Remaining 2025 annual inspections occurred in October (4th Quarter)
- **2025 Total Inspections through 9/30:**
 - 7 Well Inspections
 - 1 Facilities Inspection



Tracy Trust #3-2 inspection by Derek Kraft, IDL Southwest Area Resource Supervisor – October 2025. Photo courtesy J. Thum

**Please Direct All Questions & Suggestions to the
IDL Division of Minerals, Navigable Waters, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>

**Vibroseis truck during
Peak Particle Velocity
(PPV) testing by Vantage
Geophysical, Canyon
County Idaho, October
2025. PPV testing was
performed as part of a 47-
mile 2D seismic program
conducted on behalf of
Cascade Exploration, LLC.
Photo courtesy J. Thum.**



2025 4th Quarter Report will be provided during 1st Quarter 2026