

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



RECEIVED
By ID Dept of Lands at 4:53 pm, Oct 02, 2025

Operator: Snake River Oil and Gas, LLC	Report Period (Month/Year): Aug-25						
Address: 117 E.Calhoun St (P.O. Box 500)							
City: Magnolia	State: AR	Zip: 71753					
Contact Name: Kevin Tovar	Title: Production Allocation Specialist	Phone: 281.485.8705					
		Email: ktovar@spl-inc.com					
Amended Report (Y/N) N	_	Amended (Month/Year):					

	<u>Identification</u>					Production.								
						Oil/Condensate					Gas			<u>Water</u>
Well Name	US API Well	Facility ID	Field			Dispo	sition			Disposition				
well Name	US API Well	Facility ID	Field	Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Code	Ending Inventory	Formation Production (MCF)	вти	Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
DJS 1-15	11-075-20020-00-00		Willow		-	-	1		-	1,230	-	5	i	-
ML Investments 3-10 UC	11-075-20031-00-01	1	Willow				1		<u> </u>	1,223	1		-	
ML investments 3-10 0C	11-075-20031-00-01		Willow		-	-	1		-	1,223	-	4	_	-
ML Investments 2-10	11-075-20022-00-01		Willow		43	43	1		5,161	1,261	5,161	4		721
ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4	-	-
Barlow 1-14	11-075-20033-00-00		Harmon	<u> </u>	655	655	1	<u> </u>	41,872	1,242	41,872	4	<u> </u>	70
												2		
Barlow 2-14	11-075-20036-00-00		Harmon		288	288	1		25,293	1,223	25,293	4		38
Fallon 1-10	11-075-20032-00-00		Harmon		820	820	1		58,784	1,242	58,784	4		619
5 II	144 000 0000 00 00								21.00			2		
Fallon 1-11	11-075-20037-00-00		Harmon		390	390	1		34,695	1,257	34,695	4		97
Dutch Lane 1-13 C&D	11-075-20038-00-00		Harmon		27	27	1		4,664	1,277	4,664	4		14
Barlow 3-14	11-075-20040-00-00		Harmon		-	-	1	<u> </u>	-	1,000	-	2		-
												2		
Irvin 1-19	11-075-20039-00-00		Harmon		60	60	1		3,578	1,211	3,578	4		11
ML Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,257	-	4		-
ML Investments 1-3	11-075-20026-00-00		Willow		_	_	1		<u> </u>	1,229	<u> </u>	2		<u> </u>
INC IIIVestilients 1-5	11-073-20020-00-00		Willow		_	-				1,223	_	2		_
			Totals:		2,283	2,283			174,047		174,047		_	1,570

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:	1-Oct-25	Kevin Tovar Date: 2025.10.01 14:21:18-05/07
	DATE:	SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED

By ID Dept of Lands at 9:12 am, Oct 17, 2025



Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



RECEIVED

By ID Dept of Lands at 4:53 pm, Oct 02, 2025

Operator: Snake River Oil and Gas, LLC

Address: 117 E.Calhoun St (P.O. Box 500)

City: Magnolia Contact Name: Kevin Tovar Ν State: AR Title: Production Allocation Specialist

Zip: 71753 Phone: 281.485.8705 Email: ktovar@spl-inc.com

Amended (Month/Year):

2,283

Report Period (Month/Year): Aug-25

	RECEIPTS											
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)							
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	-		-							
Snake River	ML Investments 2-10	11-075-20022-00-01	5,161		43							
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-							
Snake River	Barlow 1-14	11-075-20033-00-00	41,872		655							
Snake River	Barlow 2-14	11-075-20036-00-00	25,293		288							
Snake River	Fallon 1-10	11-075-20032-00-00	58,784		820							
Snake River	Fallon 1-11	11-075-20037-00-00	34,695		390							
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	4,664		27							
Snake River	Barlow 3-14	11-075-20040-00-00	-		-							
Snake River	Irvin 1-19	11-075-20039-00-00	3,578		60							
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-							
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-							

FACILITY FUEL GAS
Gas (MCF)
-
113
-
918
554
1288
760
102
0
78
0
0
3,814

DELIVERIES										
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)					
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	167,750		3,213					

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

By ID Dept of Lands at 9:12 am, Oct 17, 2025

Totals

	1-Oct-25	Kevin Tovar Date: 2025.10.0114.19:58
DATE:		SIGNATURE:
	*****IDL O	te Use Only****
	Paviawad By: REVIEWED	Dato

174,047

Monthly Gathering Facility Report Idaho Code 47-324(1)(b) IDLOGD0023.01 (10/2021)



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT





Gas Operating Plant:	HWY30 Processing Plant											
Operator:	Northwest Gas Processing	LLC					Report Period	(Month/Year):	Aug-25			
Address:	4241 Hwy30 S											
City:	New Plymouth		•	State: ID			Zip: 83655					
Contact Name:	Kevin Tovar			Title: Pro	oduction Allocation Specialist		•	Phone:	281.485.8705			
							-	Email:	ktovar@spl-inc.co	o <u>m</u>		
Amended Report (Y/N)	N						Amended	(Month/Year):				
	RECEIPTS INTO PLANT			1 Г		DELIVERIES OUT OF PLA	NT		1	PLANT FUEL GAS		
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)		Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)	GAS (MCF)		
DJS 1-15	Snake River Oil & Gas	-	-		DJS 1-15	Williams NW Pipeline	-			0.00		
Little Willow Facility	Snake River Oil & Gas	167,750	3,213			Campo & Poole		-	-			
					ML Investments 3-10 UC	Williams NW Pipeline	-			0.00		
						Campo & Poole			-			
					ML Investments 2-10	Williams NW Pipeline	4,833			124.44		
						Campo & Poole		159	4,851			
					ML Investments 1-11 UT	Williams NW Pipeline	-			0.00		
						Campo & Poole			-			
					Barlow 1-14	Williams NW Pipeline	38,819			1023.99		
						Campo & Poole		744	55,761			
					Barlow 2-14	Williams NW Pipeline	23,505			606.87		
						Campo & Poole		338	24,798			
					Fallon 1-10	Williams NW Pipeline	54,519			1427.63		
						Campo & Poole		936	68,871			
					Fallon 1-11	Williams NW Pipeline	32,195		,	844.22		
						Campo & Poole	, , , ,	316	31,979	011122		
					Dutch Lane 1-13 C&D	Williams NW Pipeline	4,328		,, ,	111.86		
						Campo & Poole	1,7220	126	3,311	111.00		
					Barlow 3-14	Williams NW Pipeline	_	120	3,311	0.00		
					54.10.0 5 1 1	Campo & Poole			_	0.00		
					Irvin 1-19	Williams NW Pipeline	3,322			87.14		
					1 13	Campo & Poole	3,322	23	4,663	67.14		
					ML Investments 2-3	Williams NW Pipeline	<u> </u>	23	4,003	0.00		
				l H	ME IIIVESTITICITES 2-5	Campo & Poole				0.00		
				-	ML Investments 1-3	Williams NW Pipeline		-	-	0.00		
				<u> </u>	WE IIIVESTITIENTS 1-3	Campo & Poole	_			0.00		
				⊢		Campo & Poole		-				
				⊢								
	Totale	167,750	3,213	l ⊢		Tabala	464 524	2.642	404 224	4.226		
	Totals:	167,750	3,213			Totals:	161,521	2,643	194,234	4,226		
	ersigned, state that I am the: ervision and tha			correct and	complete to the best of my knowledge.	and that I am authorized by s			•			
	1-Oct-25						l	Kevin To	Var Digitally signe Date: 2025.10.	01 14:20:37		
	DATE:						SIGNATURE:		l/			

*****IDL Office Use Only*****

Reviewed By:

REVIEWEDBy ID Dept of Lands at 9:13 am, Oct 17, 2025



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

IDAHO OIL & GAS

Company: Campo & Poole Distributing LLC (CPD)

Carson Transload, LLC (CT)

PO Box 309

City: Ontario
Contact Name: Jeff Rouse

State: OR
Title: VP-Business Dev.

Zip: Phone: 97914

6/1/2025

Email:

541-889-3128 rouse@carsonteam.com

ded Report (Y/N) N

Amended (Month/Year):

Report Period (Month/Year):

River Oil and Gas

Address:

NGL

Condensate

Total (in barrels)

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance		Truck In (CPD to (Rai	il Out (CT to SR	Balance		Truck In	Rail Out	Balar	nce
C/o from Prior Mo	onth			13,722				0	-	-		327
8/1/2025								0		0	0	327
8/2/2025								0		0	0	327
8/3/2025								0		0	0	327
8/4/2025	14732.00	28454.00						0		351	677	0
8/5/2025	14563.00							0		347	0	347
8/6/2025								0		0	0	347
8/7/2025	14666.00	29299.00						0		349	698	-2
8/8/2025	7278.00							0		173	0	172
8/9/2025								0		0	0	172
8/10/2025								0		0	0	172
8/11/2025								0		348	0	520
8/12/2025		29174.00						0		343	695	168
8/13/2025								0		0	0	168
8/14/2025	14708.00							0		350	0	518
8/15/2025								0		0	0	518
8/16/2025								0		0	0	518
8/17/2025								0		0	0	518
8/18/2025	14581.00	29143.00						0		347	694	171
8/19/2025								0		175	0	346
8/20/2025	7293.00							0		174	0	520
8/21/2025	7360.00	29249.00						0		175	696	-2
8/22/2025								0		0	0	-2
8/23/2025								0		0	0	-2
8/24/2025								0		0	0	-2
8/25/2025								0		346	0	344
8/26/2025	14677.00	29207.00						0		349	695	-2
8/27/2025								0		0	0	-2
8/28/2025	7151.00							0		170	0	169
8/29/2025								0		0	0	169
8/30/2025								0		0	0	169
8/31/2023								0		0	0	169



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



	•	0.0000000000000000000000000000000000000			-1.1			IIDAH	O OIL & GAS
Company:	Campo & Poole Distribu		Report Perior	d (Month/Year):	6/1/2025			CONSER	VATION COMMISSION
	Carson Transload, LLC (C	π)							
Address:	PO Box 309								
City:	Ontario	State:	OR Zip:		97914				
Contact Name:	Jeff Rouse	Title: VP-Busines			541-889-3128				
			Email:	_	ouse@carsonteam.com				
ded Report (Y/N)	N		Amended (M	lonth/Year):					
River Oil and Gas		NGL		Condensate				Total (in barr	els)
River Oil allu Gas		NGL		Condensate				rotar (iii barr	C.5,
	Origin: Hwy	30 Dest: Carson Transload/Railroad	Origin	n: Hwy 30 Dest: Carson Tra	nsload/Railroad				
	Truck In (CPD to CT)	Rail Out (CT to SROG*) Balance	Truck In (CPD	to (Rail Out (CT to SR Bala	nce	Т	ruck In	Rail Out	Balance
Gallons	167885.00	174526.00				200			
Barrels	3997.26	4155.380952		0 0	0	true, correct and co	maloto to the	host of my kno	wladaa
			Jeff Rouse			true, correct and co	implete to the	best of my kno	wieuge.
	10/16/2025		Jeff Konse						
	DATE:		SIGNATURE:						
		*****IDL Off	ice Use Only****						

Reviewed By:

REVIEWED

By ID Dept of Lands at 9:13 am, Oct 17, 2025

From 08/01/2025 thru 08/31/2025

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 1 of 2

Report Settings

l e								
Report Type:	Order Line Item Summary		In	clude Product Amount:	Yes			
Date Format:	Invoice Date Range		lı	nclude Freight Amount:	No			
Include Margin Information:	No			Include Tax Amount:	Taxes in Inventory on Pu	rchase and Sale		
Order Types to Include:	Bulk Fuel		Inclu	ude Allowance Amount:	No			
Filter by Load Reconciliation Status:	No		Ir	clude Totals by Group:	: No			
Print COD Orders Only:	: No		Iten	nize Per Load Charges:	: No			
Salesperson	(Any)			Include Order Totals:	No			
Vehicle	(Any)		Include Orders fo	or Customer Locations:	All			
Driver	: (Any)	Ir	nclude Orders for	Company Owned Sites:	None			
Drop Ship Site:	(Any)		Products to Include: NGLCC					
Entered By:	(Any)		Produ	ct Packages to Include:				
Product Print Options	Product Description	ption Include Orders from Vendors:						
Include all Products for Selected Orders:	No		Include	Orders from Terminals:	Yes - All			
Include Orders from Wholesale Sites:	No			Limit Orders:	No			
Statuses to Include:	Billed		Li	mit to Buyback Orders:	No			
		Equipment Type:	(Any)					
						Price		

					-			Pr	rice				
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended				
AR Statement Billing Group: Standard													
OOD-121266	52003225 - CARSON OIL CO	0097	Billed	08/04/2025	OIN-090399	NGL COMMON CARRY	7,368.00	0.000000	0.00				
OOD-121267	52003225 - CARSON OIL CO	0097	Billed	08/04/2025	OIN-090400	NGL COMMON CARRY	7,364.00	0.000000	0.00				
OOD-121356	52003225 - CARSON OIL CO	0097	Billed	08/05/2025	OIN-090457	NGL COMMON CARRY	7,257.00	0.000000	0.00				
OOD-121357	52003225 - CARSON OIL CO	0097	Billed	08/05/2025	OIN-090458	NGL COMMON CARRY	7,306.00	0.000000	0.00				
OOD-121573	52003225 - CARSON OIL CO	0097	Billed	08/07/2025	OIN-090608	NGL COMMON CARRY	7,334.00	0.000000	0.00				
OOD-121574	52003225 - CARSON OIL CO	0097	Billed	08/07/2025	OIN-090609	NGL COMMON CARRY	7,332.00	0.000000	0.00				
OOD-121579	52003225 - CARSON OIL CO	0097	Billed	08/08/2025	OIN-090610	NGL COMMON CARRY	7,278.00	0.000000	0.00				
OOD-121807	52003225 - CARSON OIL CO	0097	Billed	08/11/2025	OIN-090776	NGL COMMON CARRY	7,305.00	0.000000	0.00				
OOD-121808	52003225 - CARSON OIL CO	0097	Billed	08/11/2025	OIN-090777	NGL COMMON CARRY	7,322.00	0.000000	0.00				

NGL Transload Order Report

From 08/01/2025 thru 08/31/2025
Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 2 of 2

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OOD-121891	52003225 - CARSON OIL CO	0097	Billed	08/12/2025	OIN-090828	NGL COMMON CARRY	7,269.00	0.000000	0.00
OOD-121892	52003225 - CARSON OIL CO	0097	Billed	08/12/2025	OIN-090829	NGL COMMON CARRY	7,119.00	0.000000	0.00
OOD-122047	52003225 - CARSON OIL CO	0097	Billed	08/14/2025	OIN-090961	NGL COMMON CARRY	7,329.00	0.000000	0.00
OOD-122048	52003225 - CARSON OIL CO	0097	Billed	08/14/2025	OIN-090962	NGL COMMON CARRY	7,379.00	0.000000	0.00
OOD-122248	52003225 - CARSON OIL CO	0097	Billed	08/18/2025	OIN-091147	NGL COMMON CARRY	7,316.00	0.000000	0.00
OOD-122249	52003225 - CARSON OIL CO	0097	Billed	08/18/2025	OIN-091148	NGL COMMON CARRY	7,265.00	0.000000	0.00
OOD-122266	52003225 - CARSON OIL CO	0097	Billed	08/19/2025	OIN-091230	NGL COMMON CARRY	7,331.00	0.000000	0.00
OOD-122339	52003225 - CARSON OIL CO	0097	Billed	08/20/2025	OIN-091231	NGL COMMON CARRY	7,293.00	0.000000	0.00
OOD-122446	52003225 - CARSON OIL CO	0097	Billed	08/21/2025	OIN-091272	NGL COMMON CARRY	7,360.00	0.000000	0.00
OOD-122760	52003225 - CARSON OIL CO	0097	Billed	08/25/2025	OIN-091552	NGL COMMON CARRY	7,235.00	0.000000	0.00
OOD-122761	52003225 - CARSON OIL CO	0097	Billed	08/25/2025	OIN-091608	NGL COMMON CARRY	7,295.00	0.000000	0.00
OOD-122862	52003225 - CARSON OIL CO	0097	Billed	08/26/2025	OIN-091609	NGL COMMON CARRY	7,344.00	0.000000	0.00
OOD-122863	52003225 - CARSON OIL CO	0097	Billed	08/26/2025	OIN-091610	NGL COMMON CARRY	7,333.00	0.000000	0.00
OOD-123171	52003225 - CARSON OIL CO	0097	Billed	08/28/2025 Standard Total:	OIN-091778	NGL COMMON CARRY	7,151.00 167,885.00	0.000000	0.00
				Report Total:			167,885.00		0.00



REVIEWED

By ID Dept of Lands at 9:13 am, Oct 17, 2025

Reviewed By:

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVED

By ID Dept of Lands at 4:54 pm, Oct 02, 2025

Purchaser: IGI Resources, Inc.				Report Period	25-Aug		
Address:		State:	Idaho		7:	83707	
City: Contact Name:	Randy Schultz	State: Title:	President		Zip: Phone:	208-395-0512	
Contact Name:	Railuy Schultz	nue:	President			andy.schultz@bp.com	
Statement Number:	Aug-25				Origin:	andy.scriditz@bp.com	
Amended Report (Y/N)	N N			Origin: Amended (Month/Year):			
/ 				7	- (
Producer	Product	Volume (BBI	_/MCF/GAL)	BTU Adjustment (for gas)	Price	Value	
Snake River	Gas	186,4	20.00	161,521.00	\$2.5078	\$467,495.26	
: Gas volumes are actual sales	volumes as agreed to by b	uyer.		Condensate and Natural Gas Liquid	ds are run ticket vo	olumes from buyer.	
: Gas volumes are actual sales Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv	lumes sold during month. prices paid by End Purchase	er of the products du	iring the report mont	BTU adjustments are average adju		•	
Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned	lumes sold during month. prices paid by End Purchaso red from End Purchaser dur d, state that I am the:	er of the products du ring the report mont General	iring the report mont h. Partner	BTU adjustments are average adju	stments agreed to	by buyer.	
Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned	lumes sold during month. prices paid by End Purchaso red from End Purchaser dur d, state that I am the:	er of the products du ring the report mont General	iring the report mont h. Partner	BTU adjustments are average adju h. and that I am authorized by said com	stments agreed to	by buyer.	
Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned prepared under my supervision	lumes sold during month. prices paid by End Purchase red from End Purchaser dur d, state that I am the: a and direction and that the f	er of the products du ring the report mont General	iring the report mont h. Partner true, correct and comp	BTU adjustments are average adju h. and that I am authorized by said com lete to the best of my knowledge.	stments agreed to	by buyer.	
Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned prepared under my supervision	Jumes sold during month. prices paid by End Purchase red from End Purchaser due d, state that I am the: a and direction and that the f	er of the products du ring the report mont General	iring the report mont h. Partner true, correct and comp	BTU adjustments are average adju h. and that I am authorized by said com lete to the best of my knowledge. Chris Weiser	stments agreed to	by buyer.	



IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVED

By ID Dept of Lands at 4:54 pm, Oct 02, 2025

	Purchaser: Address:	Pinnacle Energy Mar 201 South Main Street,	O,		Report Perio	25-Aug			
	City:	Salt Lake City	State:	Utah		Zip:	84111		
	Contact Name: Dallin Swainston		Title:	President		Phone:	801-722-1704		
		be manifest and a second					Iswainston@ie-cos.com		
	Statement Number: 0825 SR				Origin:				
	Amended Report (Y/N)	N			Amended (Month/Year):				
	, , ,					,			
	Producer	Product	Volur	me (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value		
	Snake River	Condensate		2,643.38		\$47.2312	\$124,849.93		
				·		·	· ,		
NOTE:	Gas volumes are actual sales Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv	lumes sold during month. orices paid by End Purchas	ser of the prod	lucts during the report mont	Condensate and Natural Gas Liqu BTU adjustments are average adj h.		•		
	CERTIFICATE: I, the undersigned prepared under my supervision				and that I am authorized by said cor lete to the best of my knowledge.	mpany to make this r	eport and that this report was		
		10/2/2025			Chris Weiser				
	DATE:				SIGNATURE:				

*****IDL Office Use Only****

Reviewed By:

REVIEWED

By ID Dept of Lands at 9:13 am, Oct 17, 2025



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Company: Pinnacle Energy Marketing Address: 201 S. Main Street, Suite 2025

City: Salt Lake City

Contact Name: Dallin Swainston

Title: President

Report Period (Month/Year):

RECEIVED

By ID Dept of Lands at 4:53 pm, Oct 02, 2025

Phone: 801-869-1700 Email: dswainston@ie-cos.com

Zip: 84111

Amended Report (Y/N) N Amended (Month/Year):

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N
Hwy 30	8/1/2025	Pinnacle	8/1/2025				227.16	Υ	
Hwy 30	8/5/2025	Pinnacle	8/5/2025				246.36	Υ	
Hwy 30	8/7/2025	Pinnacle	8/7/2025				230.40	Υ	
Hwy 30	8/8/2025	Pinnacle	8/8/2025				236.79	Υ	
Hwy 30	8/10/2025	Pinnacle	8/10/2025				247.42	Υ	
Hwy 30	8/13/2025	Pinnacle	8/13/2025				240.67	Υ	
Hwy 30	8/15/2025	Pinnacle	8/15/2025				246.00	Υ	
Hwy 30	8/16/2025	Pinnacle	8/16/2025				241.73	Υ	
Hwy 30	8/21/2025	Pinnacle	8/21/2025				242.53	Υ	
Hwy 30	8/22/2025	Pinnacle	8/22/2025				235.92	Υ	
Hwy 30	8/24/2025	Pinnacle	8/24/2025				248.40	Υ	
					<u> </u>				
					<u> </u>			1	
					<u> </u>				
					†				
		1			1				

CERTIFICATE: I, the undersigned, state that I am the:

General Partner

and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

10/2/2025	Chris Weiser
DATE:	SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED

By ID Dept of Lands at 9:13 am, Oct 17, 2025

Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

<u>Definitions:</u> <u>Origin/Facility I.D.</u> <u>Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well</u>

Date Received Date when product was received

<u>Destination/Facility I.D.</u> Title and location of facility that product was transferred to, I.E. refinery name and location

<u>Date Disposed</u> Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

<u>Transported / Stored</u> Please indicate which method was used for described volume



Purchaser:

Address:

NGL Supply Company

720 S Colorado Blvd Suite 720N

By ID Dept of Lands at 9:14 am, Oct 17, 2025

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



25-Aug

RECEIVED

By ID Dept of Lands at 4:54 pm, Oct 02, 2025

Report Period (Month/Year):

City: Denver State:		State:	Colorado		Zip: 80246			
Contact Name:	Josh Duval	Title:			Phone:	303-839-1806		
					Email: j	iduval@nglsupply.cor		
Statement Number:	25-Aug				Origin:			
Amended Report (Y/N)				Amende	ed (Month/Year):			
Producer	Product	Volume	BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value		
Snake River	NGL	-	1,234.00	BTO Adjustifient (for gas)	\$0.3884	\$75,443.30		
Silake Kivei	INGL	194	,,234.00		\$0.5664	\$75,445.50		
Total sales are income recei	ved from End Purchaser dur	ing the report mo	mun.					
CERTIFICATE: I, the undersigne	ed, state that I am the:			and that I am authorized by said cor	mpany to make this i	report and that this rep		
prepared under my supervisio	n and direction and that the fa	icts stated herein a	ire true, correct and cor	mplete to the best of my knowledge.				
	10/2/2025			Chris Weiser				
DATE:				SIGNATURE:				
		*****	DL Office Use Only**	***				
	DEVIEWED							
Reviewed By:	REVIEWED		Date	e:				