

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



RECEIVED

By ID Dept of Lands at 4:25 pm, Sep 15, 2025

Operator: Snake River Oil and Gas, LLC		Report Period (Month/Year): Jul-25
Address: 117 E.Calhoun St (P.O. Box 500)		
City: Magnolia	State: AR	Zip: 71753
Contact Name: Kevin Tovar	Title: Production Allocation Specialist	Phone: 281.485.8705
		Email: ktovar@spl-inc.com
Amended Report (Y/N) N		Amended (Month/Year):

	Identification				Production									
						Oil/Condensate					Gas			Water
						Dispo	sition				Disposition			
Well Name	US API Well	Facility ID	Facility ID Field	Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Code	Ending Inventory	Formation Production (MCF)	BTU	Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
DJS 1-15	11-075-20020-00-00		Willow		-	-	1		-	1,230	-	5		-
ML Investments 3-10 UC	11-075-20031-00-01		Willow	<u> </u>	-	-	1		-	1,223	-	4	-	-
	144 000 000 00										===		-	100
ML Investments 2-10	11-075-20022-00-01		Willow		14	14	1		538	1,261	538	4	_	130
ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4		-
Barlow 1-14	11-075-20033-00-00		Harmon		693	693	1		39,889	1,242	39,889	4		65
Barlow 2-14	11-075-20036-00-00		Harmon		319	319	1	1	23,759	1,223	23,759	2		35
												2		
Fallon 1-10	11-075-20032-00-00		Harmon		887	887	1		57,798	1,242	57,798	2		640
Fallon 1-11	11-075-20037-00-00		Harmon		234	234	1		16,904	1,257	16,904	4		48
Dutch Lane 1-13 C&D	11-075-20038-00-00	1	Harmon	<u> </u>	162	162	1	1	26,180	1,277	26,180	2	-	74
												2		
Barlow 3-14	11-075-20040-00-00		Harmon		-	-	1		-	1,000	-	2		-
Irvin 1-19	11-075-20039-00-00		Harmon		-	-	1		-	1,211	-	4 2		-
ML Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,257	-	4		-
												2		
ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	2		-
	+			<u> </u>					<u> </u>					
	+													
			İ											
			<u>Totals:</u>		2,309	2,309			165,068		165,068		-	992

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code: 3-Sep-25	Kevin Tovar Data! Signed by Kevin Tovar Data: 2025.09.03 13:3125-05007			
DATE:	SIGNATURE:			

*****IDL Office Use Only*****

REVIEWED

By ID Dept of Lands at 3:42 pm, Sep 16, 2025



Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



RECEIVED

By ID Dept of Lands at 4:25 pm, Sep 15, 2025

Operator: Snake River Oil and Gas, LLC
Address: 117 E.Calhoun St (P.O. Box 500)

City: Magnolia State: AR
Contact Name: Kevin Tovar Title: Production Allocation Specialist

Phone: 281.485.8705
Email: ktovar@spl-inc.com

Zip: 71753

Amended (Month/Year):

Report Period (Month/Year): Jul-25

RECEIPTS									
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)				
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	-		-				
Snake River	ML Investments 2-10	11-075-20022-00-01	538		14				
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-				
Snake River	Barlow 1-14	11-075-20033-00-00	39,889		69				
Snake River	Barlow 2-14	11-075-20036-00-00	23,759		319				
Snake River	Fallon 1-10	11-075-20032-00-00	57,798		887				
Snake River	Fallon 1-11	11-075-20037-00-00	16,904		234				
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	26,180		162				
Snake River	Barlow 3-14	11-075-20040-00-00	-		-				
Snake River	Irvin 1-19	11-075-20039-00-00	-		-				
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-				
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-				
			107.000						
		Totals	165,068		2,309				

FACILITY FUEL GAS	
Gas (MCF)	
	-
	7
	-
	511
	304
	740
	216
	334
	0
	0
	0
	0
	_
2,	112

	DELIVERIES									
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)					
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	159,668		3,750					

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

3-Sep-25		Kevin Tovar Digitally signed by Kevin Tovar Date: 2025.09.03 15:29-40-09'00'
DATE:	-	SIGNATURE:
	*****IDL Office Use Only*****	

Reviewed By: **REVIEWED**

By ID Dept of Lands at 3:42 pm, Sep 16, 2025



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT



RECEIVED

Gas Onerating Plant	HWY30 Processing Plant						By ID Dept	of Lands at 4	:25 pm, Sep 15, 202	5
	Northwest Gas Processing	LLC	_				Report Period	(Month/Year):	Jul-25	
	4241 Hwy30 S		•				пероптенов	(30.25	
	New Plymouth		-	State:	D			Zip:	83655	
Contact Name:			•	-	Production Allocation Specialist		•		281.485.8705	
			•	-			•		ktovar@spl-inc.com	
nended Report (Y/N)	N						Amended	(Month/Year):		
			•							
	RECEIPTS INTO PLANT			[DELIVERIES OUT OF PLA				PLANT FUEL GAS
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)		Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)	GAS (MCF)
DJS 1-15	Snake River Oil & Gas	-	-		DJS 1-15	Williams NW Pipeline	-			0.00
tle Willow Facility	Snake River Oil & Gas	159,668	3,750	l		Campo & Poole		-	-	
				l	ML Investments 3-10 UC	Williams NW Pipeline	-			0.00
				ll		Campo & Poole			-	
					ML Investments 2-10	Williams NW Pipeline	556			24.52
						Campo & Poole		29	9,369	
					ML Investments 1-11 UT	Williams NW Pipeline	-			0.00
				1 [Campo & Poole		-	-	
				[Barlow 1-14	Williams NW Pipeline	37,517			1038.47
				ll		Campo & Poole		1022	43,803	
				ll	Barlow 2-14	Williams NW Pipeline	22,341			608.97
				ll		Campo & Poole		451	19,427	
					Fallon 1-10	Williams NW Pipeline	54,305			1495.48
						Campo & Poole		237	42,568	
					Fallon 1-11	Williams NW Pipeline	15,868			439.82
						Campo & Poole		34	10,994	
					Dutch Lane 1-13 C&D	Williams NW Pipeline	24,460			670.62
						Campo & Poole		387	11,735	
					Barlow 3-14	Williams NW Pipeline	-			0.00
				[Campo & Poole		-	-	
					Irvin 1-19	Williams NW Pipeline	-			0.00
				[Campo & Poole		-	-	
				[ML Investments 2-3	Williams NW Pipeline	-			0.00
						Campo & Poole		-	-	
					ML Investments 1-3	Williams NW Pipeline	-			0.00
						Campo & Poole		-	-	
				[
				[
	Totals:	159,668	3,750	l [Totals:	155,046	2,161	137,896	4,278
	ersigned, state that I am the: ervision and direction and that 3-Sep-25			correct a	nd complete to the best of my knowledge.	and that I am authorized by :			Digitally signed by Kevin Date: 2025.09.03 15:30:34	
	DATE:						SIGNATURE:			

*****IDL Office Use Only*****

Reviewed By:

REVIEWED
By ID Dept of Lands at 3:42 pm, Sep 16, 2025

NGL Transload Order Report

From 07/01/2025 thru 07/31/2025

Grouped by AR Statement Billing Group Sorted by Invoice Date

RECEIVED

By ID Dept of Lands at 4:25 pm, Aug 20, 2025

Ontario Business Holdings, LLC

Page: 1 of 2

Report Settings

Report Type:	Order Line Item Summary	Include Product Amount:	Yes		
Date Format:	Invoice Date Range	Include Freight Amount:	No		
Include Margin Information:	No	Include Tax Amount:	Taxes in Inventory on Pur	rchase and Sale	
Order Types to Include:	Bulk Fuel	Include Allowance Amount:	No		
Filter by Load Reconciliation Status:	No	Include Totals by Group:	No		
Print COD Orders Only:	No	Itemize Per Load Charges:	No		
Salesperson:	(Any)	Include Order Totals:	No		
Vehicle:	(Any)	Include Orders for Customer Locations:	All		
Driver:	(Any)	Include Orders for Company Owned Sites:	None		
Drop Ship Site:	(Any)	Products to Include:	NGLCC		
Entered By:	(Any)	Product Packages to Include:			
Product Print Options:	Product Description	Include Orders from Vendors:	Yes - All		
Include all Products for Selected Orders:	No	Include Orders from Terminals:	Yes - All		
Include Orders from Wholesale Sites:	No	Limit Orders:	No		
Statuses to Include:	Billed	Limit to Buyback Orders:	No		
		Equipment Type:	(Any)		
	1		1	Daine	

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Billi	AR Statement Billing Group: Standard								
OOD-119273	52003225 - CARSON OIL CO	0097	Billed	07/02/2025	OIN-088867	NGL COMMON CARRY	7,201.00	0.000000	0.00
OOD-119364	52003225 - CARSON OIL CO	0097	Billed	07/07/2025	OIN-088956	NGL COMMON CARRY	7,302.00	0.000000	0.00
OOD-119365	52003225 - CARSON OIL CO	0097	Billed	07/07/2025	OIN-088957	NGL COMMON CARRY	7,344.00	0.000000	0.00
OOD-119448	52003225 - CARSON OIL CO	0097	Billed	07/08/2025	OIN-089033	NGL COMMON CARRY	7,121.00	0.000000	0.00
OOD-119449	52003225 - CARSON OIL CO	0097	Billed	07/08/2025	OIN-089034	NGL COMMON CARRY	7,269.00	0.000000	0.00
OOD-119718	52003225 - CARSON OIL CO	0097	Billed	07/10/2025	OIN-089214	NGL COMMON CARRY	7,320.00	0.000000	0.00
OOD-119719	52003225 - CARSON OIL CO	0097	Billed	07/10/2025	OIN-089215	NGL COMMON CARRY	7,337.00	0.000000	0.00
OOD-119803	52003225 - CARSON OIL CO	0097	Billed	07/14/2025	OIN-089287	NGL COMMON CARRY	7,035.00	0.000000	0.00
OOD-119804	52003225 - CARSON OIL CO	0097	Billed	07/14/2025	OIN-089288	NGL COMMON CARRY	7,234.00	0.000000	0.00

NGL Transload Order Report

From 07/01/2025 thru 07/31/2025 Grouped by AR Statement Billing Group Sorted by Invoice Date Ontario Business Holdings, LLC

Page: 2 of 2

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OOD-119890	52003225 - CARSON OIL CO	0097	Billed	07/15/2025	OIN-089454	NGL COMMON CARRY	7,299.00	0.000000	0.00
OOD-120122	52003225 - CARSON OIL CO	0097	Billed	07/17/2025	OIN-089570	NGL COMMON CARRY	7,362.00	0.000000	0.00
OOD-120123	52003225 - CARSON OIL CO	0097	Billed	07/17/2025	OIN-089571	NGL COMMON CARRY	7,300.00	0.000000	0.00
OOD-120305	52003225 - CARSON OIL CO	0097	Billed	07/21/2025	OIN-089722	NGL COMMON CARRY	7,378.00	0.000000	0.00
OOD-120306	52003225 - CARSON OIL CO	0097	Billed	07/21/2025	OIN-089723	NGL COMMON CARRY	7,366.00	0.000000	0.00
OOD-120399	52003225 - CARSON OIL CO	0097	Billed	07/22/2025	OIN-089760	NGL COMMON CARRY	7,393.00	0.000000	0.00
OOD-120400	52003225 - CARSON OIL CO	0097	Billed	07/22/2025	OIN-089761	NGL COMMON CARRY	7,270.00	0.000000	0.00
OOD-120610	52003225 - CARSON OIL CO	0097	Billed	07/24/2025	OIN-089853	NGL COMMON CARRY	7,291.00	0.000000	0.00
OOD-120611	52003225 - CARSON OIL CO	0097	Billed	07/24/2025	OIN-089854	NGL COMMON CARRY	7,320.00	0.000000	0.00
OOD-120688	52003225 - CARSON OIL CO	0097	Billed	07/25/2025	OIN-089962	NGL COMMON CARRY	7,348.00	0.000000	0.00
OOD-120689	52003225 - CARSON OIL CO	0097	Billed	07/25/2025	OIN-089963	NGL COMMON CARRY	7,110.00	0.000000	0.00
OOD-120795	52003225 - CARSON OIL CO	0097	Billed	07/28/2025	OIN-089986	NGL COMMON CARRY	7,321.00	0.000000	0.00
OOD-120796	52003225 - CARSON OIL CO	0097	Billed	07/28/2025	OIN-089987	NGL COMMON CARRY	7,329.00	0.000000	0.00
OOD-120871	52003225 - CARSON OIL CO	0097	Billed	07/29/2025	OIN-090135	NGL COMMON CARRY	7,350.00	0.000000	0.00
OOD-121264	52003225 - CARSON OIL CO	0097	Billed	07/31/2025	OIN-090397	NGL COMMON CARRY	6,584.00	0.000000	0.00
OOD-121265	52003225 - CARSON OIL C	0097	Billed	07/31/2025 Standard Total:	OIN-090398	NGL COMMON CARRY	7,138.00 181,322.00	0.000000	0.00 0.00
				Report Total:			181,322.00		0.00



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

Company: Campo & Poole Distributing LLC (CPD)

Carson Transload, LLC (CT)

Address: City:

PO Box 309

Ontario Jeff Rouse

N

State:

Title: VP-Business Dev.

Zip: Phone: 97914

6/1/2025

Email:

541-889-3128 rouse@carsonteam.com

Amended (Month/Year):

Report Period (Month/Year):

ded Report (Y/N) River Oil and Gas

Contact Name:

NGL

Condensate

Total (in barrels)

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance		Truck In (CPD to CRail Out (CT to SR Balance		Truck In	Rail Out	Balance	
C/o from Prior Mo	onth		7,	,336		0		-		175
7/1/2025						0	()	0	175
7/2/2025	7201.00					0	17	L	0	346
7/3/2025						0)	0	346
7/4/2025						0)	0	346
7/5/2025						0)	0	346
7/6/2025						0			0	346
7/7/2025	14646.00	29183.00)			0	34	9	695	0
7/8/2025	14390.00					0	34	3	0	343
7/9/2025						0)	0	343
7/10/2025	14657.00	29407.00)			0	34	9	700	-9
7/11/2025						0)	0	-9
7/12/2025						0)	0	-9
7/13/2025						0		0	0	-9
7/14/2025	14269.00					0	34		0	331
7/15/2025	7299.00					0	17	4	0	505
7/16/2025						0)	0	505
7/17/2025	14662.00	28930.00	730	00.00		0	34	9	689	165
7/18/2025						0		D	0	165
7/19/2025						0		0	0	165
7/20/2025						0		D	0	165
7/21/2025	14744.00					0	35		0	516
7/22/2025	14663.00	29437.0	727	70.00		0	34		701	165
7/23/2025						0		0	0	165
7/24/2025	14611.00					0	34		0	512
7/25/2025	14458.00	29229.0	0 711	10.00		0	34	4	696	161
7/26/2025						0		0	0	161
7/27/2025						0		0	0	161
7/28/2025	14650.00					0	34	9	0	510



Reviewed By:

REVIEWED

By ID Dept of Lands at 3:43 pm, Sep 16, 2025

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



	Campo & Poole Distribut Carson Transload, LLC (C			Report P	eriod (Month/Yea	r): 6/1/202	5		CONSERVA	TON COMMISSION	NC
Address:	PO Box 309										
City:	Ontario	State:	OR	Zip:		9791					
Contact Name:	Jeff Rouse	Title:	VP-Business Dev.			541-889-312					
				Email:		rouse@carsonteam.cor	<u>n</u>				
ded Report (Y/N)	N			Amende	d (Month/Year):						
River Oil and Gas		NGL			Conde	nsate			Total (in barrel	s)	
	Origin: Hwy	30 Dest: Carson Transload/	Railroad	Origin	: Hwy 30 Dest: Car	son Transload/Railroad					
	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In	(CPD to CRail Out (CT to SR Balance		Truck In	Rail Out	Balance	
7/29/2025	7350.00	29110.00					0	175			-5
7/30/2025							0	0		0	-6
7/31/2023	13722.00						0	327		0	318
Gallons	181322.00	175296.00									
Barrels	4317.190476	4173.714286		0	0	0					
							true, correct and	complete to the b	est of my knowl	edge.	
	8/20/2025			Jeff Ro	use						
	O/LO/LOLO	•		00// /				-			
	DATE:			SIGNATURE:							
			*****IDL Office Us	e Only****				-			



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Report Period (Month/Year):



Company: Pinnacle Energy Marketing

Address: 201 S. Main Street, Suite 2025

State: Utah Title: President

Phone: 801-869-1700 Email: dswainston@ie-cos.com

Zip: 84111

Contact Name: Dallin Swainston Amended Report (Y/N)

City: Salt Lake City

Amended (Month/Year):

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N
Hwy 30	7/3/2025	Pinnacle	7/3/2025				250.70	Υ	
Hwy 30	7/7/2025	Pinnacle	7/7/2025				240.13	Υ	
Hwy 30	7/14/2025	Pinnacle	7/14/2025				233.97	Υ	
Hwy 30	7/15/2025	Pinnacle	7/15/2025				234.88	Υ	
Hwy 30	7/17/2025	Pinnacle	7/17/2025				228.57	Υ	
Hwy 30	7/23/2025	Pinnacle	7/23/2025				241.82	Υ	
Hwy 30	7/25/2025	Pinnacle	7/25/2025				245.31	Υ	
Hwy 30	7/28/2025	Pinnacle	7/28/2025				242.92	Υ	
Hwy 30	7/30/2025	Pinnacle	7/30/2025				242.43	Υ	
					t				
		1							
		1							
	1	+			-	-			

CERTIFICATE: I, the undersigned, state that I am the:

General Partner

and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Chris Weiser 9/4/2025 DATE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED By ID Dept of Lands at 3:43 pm, Sep 16, 2025 Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

Definitions: Origin/Facility I.D. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well

> Date Received Date when product was received

Destination/Facility I.D. Title and location of facility that product was transferred to, I.E. refinery name and location

Date Disposed Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

Transported / Stored Please indicate which method was used for described volume



IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVED

				By ID Dept of Lands at 1:25 pi	, , , , , , , , , , ,	
Purchaser:	, -			Report Period	d (Month/Year):	25-Jul
Address: City:		State:	Idaho		Zip:	83707
Contact Name:		Title:	President		Phone:	208-395-0512
Contact Name.	. Randy Schaltz	Title.	rresident			andy.schultz@bp.com
Statement Number:	: Jul-25				Origin:	
Amended Report (Y/N)	N			Amende	d (Month/Year):	
Producer	Product	Volume (BB	L/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	179,0	080.00	155,046.00	\$2.7799	\$497,820.63
E: Gas volumes are actual sales Oil volumes are run ticket vo	•	ouyer.		Condensate and Natural Gas Liquio BTU adjustments are average adju		•
Market prices are run ticket Total sales are income receivable. CERTIFICATE: I, the undersigne	olumes sold during month. prices paid by End Purchas ved from End Purchaser du ed, state that I am the:	er of the products do ring the report mont General	E uring the report month th. I Partner a	BTU adjustments are average adju	istments agreed to	by buyer.
Oil volumes are run ticket vo Market prices are run ticket Total sales are income recei CERTIFICATE: I, the undersigne	olumes sold during month. prices paid by End Purchas ved from End Purchaser du ed, state that I am the:	er of the products do ring the report mont General	Euring the report month th. I Partner a	BTU adjustments are average adju i. and that I am authorized by said com	istments agreed to	by buyer.
Oil volumes are run ticket vo Market prices are run ticket Total sales are income recei CERTIFICATE: I, the undersigne	polumes sold during month. prices paid by End Purchas ved from End Purchaser du ed, state that I am the: n and direction and that the f	er of the products do ring the report mont General	uring the report month th. I Partner a e true, correct and comple	BTU adjustments are average adju and that I am authorized by said comete to the best of my knowledge.	istments agreed to	by buyer.

Reviewed By:

REVIEWED By ID Dept of Lands at 3:43 pm, Sep 16, 2025



IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Address:	201 South Main Street, Suite 2025			Report Perio	25-Jul		
City:	Salt Lake City	State: Uta			84111		
Contact Name:	Dallin Swainston	Title:	President		Phone:	801-722-1704	
					Email: d	swainston@ie-cos.co	
Statement Number:	0725 SR				Origin:		
Amended Report (Y/N)	N			Amende	ed (Month/Year):		
Producer	Product	Volume (BBL/N	/ICF/GAL)	BTU Adjustment (for gas)	Price	Value	
Snake River	Condensate	2,160.7	'3		\$50.4932	\$109,102.17	
Gas volumes are actual sales		uyer.		Condensate and Natural Gas Liqui		•	
Gas volumes are actual sales Dil volumes are run ticket vol Market prices are run ticket p Total sales are income receiv	lumes sold during month. prices paid by End Purchase	er of the products durin		BTU adjustments are average adju		•	
Dil volumes are run ticket vol Market prices are run ticket p Fotal sales are income receiv CERTIFICATE: I, the undersigned	lumes sold during month. orices paid by End Purchase ed from End Purchaser dur I, state that I am the:	er of the products during the report month. General Pa	ng the report mont	BTU adjustments are average adju	ustments agreed to	by buyer.	
Dil volumes are run ticket vol Market prices are run ticket p Fotal sales are income receiv CERTIFICATE: I, the undersigned	lumes sold during month. orices paid by End Purchase ed from End Purchaser dur I, state that I am the:	er of the products during the report month. General Pa	ng the report mont	BTU adjustments are average adjuh. h. and that I am authorized by said con	ustments agreed to	by buyer.	
Dil volumes are run ticket vol Market prices are run ticket protect pr	lumes sold during month. prices paid by End Purchase ed from End Purchaser dur I, state that I am the: and direction and that the fa	er of the products during the report month. General Pa	ng the report mont rtner e, correct and comp	BTU adjustments are average adjuh. h. and that I am authorized by said conlete to the best of my knowledge.	ustments agreed to	by buyer.	

Date:

Reviewed By:

REVIEWED

By ID Dept of Lands at 3:43 pm, Sep 16, 2025

Monthly Purchaser Report Idaho Code 47-324(1)(e) IDLOGD0026 (04/2018)



Statement Number:

NOT

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVED

By ID Dept of Lands at 1:25 pm, Sep 08, 2025 CONSERVATION

Purchaser:	NGL Supply Company	Report Period (Mont	h/Year):	25-Jul

Address: 720 S Colorado Blvd Suite 720N

25-Jul

City: Denver State: Colorado Zip: 80246

Contact Name: Josh Duval Title: Phone: 303-839-1806

Email: jduval@nglsupply.com

Origin:

Amended Report (Y/N) N Amended (Month/Year):

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	137,896.00		\$0.4446	\$61,313.42

E: Gas volumes are actual sales volumes as agreed to by buyer. Oil volumes are run ticket volumes sold during month. Market prices are run ticket prices paid by End Purchaser of the products during the Total sales are income received from End Purchaser during the report month.	Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer. ne report month.
CERTIFICATE: I, the undersigned, state that I am the: prepared under my supervision and direction and that the facts stated herein are true, or	and that I am authorized by said company to make this report and that this report was orrect and complete to the best of my knowledge.
9/4/2025	Chris Weiser
DATE:	SIGNATURE:
*****IDL Office	Use Only****

Reviewed By:

REVIEWEDBy ID Dept of Lands at 3:44 pm, Sep 16, 2025