



# Gas Processing Facility Inspection Form

## Section 1: General Information

### Operation Data

Operator Name:  
NW Gas Processing LLC / SROG

Location Name:  
**Little Willow Gas Gathering Facility**

Authorized Contact: Dan Johaneck (208) 800-9503  
Tyler Hartung (208) 412-5475

County:  
Payette

### Inspector's Signature:

Date of Signature: 9/22/2025

### Inspection Data

Inspector Name:  
James Thum / Derek Kraft

Area Office:  
Boise / Director's office

Inspection Date:  
4/25/2025 11:45 AM

Report Date:  
5/17/2025

### Inspection Summary:

- ☐ Operation appeared to be in compliance at the time of the inspection.
- ☒ Issues of concern identified at the time of the inspection.

**Location Description:** 4649 Little Willow Road, Payette ID 83661. SE side of Little Willow Road, 2.5 miles NE of the intersection of Idaho SR 52, 6 miles east of Payette ID. Weather- Weather- Clear; light NW wind <5 mph. High hazy clouds ahead of front; temp. 62° F.

## Section 2: Location of Plant

IDAPA 20.07.02.430

- Is the facility located at least 300 feet from :  
(Only mark N/A for Original Portion of Hwy 30 Plant or **LW Facility** as constructed prior to 4/11/2015)
  - Existing Occupied Structures? ☒ N/A ☐ Yes ☐ No
  - Water Wells? ☒ N/A ☐ Yes ☐ No
  - Canals and Ditches? ☒ N/A ☐ Yes ☐ No
  - Natural or Ordinary High Water Mark or Surface Waters? ☒ N/A ☐ Yes ☐ No
- If the answer to A or B above is no, is there express written Permission from the owners of the above to allow the facility to be closer than 300 feet? ☒ N/A ☐ Yes ☐ No
- If there is owner permission for the above to be closer than 300 feet, are water wells and existing occupied structures at least 100 feet from the plant? ☒ N/A ☐ Yes ☐ No

## Section 3: Operations

Idaho Code § 47-322, IDAPA 20.07.02.430

- Has the operator notified the department of which wells, by API number, are being served by the facility? ☐ Yes ☐ No
- Does the operator have a flaring permit from the IDEQ? ☐ Yes ☐ No
- Do the staff demonstrate knowledge of all operations and locations of:
  - Emergency shut off equipment? ☐ Yes ☐ No
  - Direction of Flow Lines? **Marked by arrows** ☐ Yes ☐ No
  - Heat Exchangers? ☐ Yes ☐ No

4. Have all meters been calibrated at least quarterly in the past calendar year and are records of calibration maintained for the past five years? ☒ Yes ☐ No
5. Are all meters accessible and viewable? ☒ Yes ☐ No
6. Is there supervisory control and data recording system in place to monitor the liquids and gas in the facility? **SCADA system** ☒ Yes ☐ No
7. Is all gas and liquids entering and leaving the facility accounted for within a data recording system or logbook? **SCADA system** ☒ Yes ☐ No

#### Section 4: Location Operations

IDAPA 20.07.02.301

1. Is the facility site fenced? ☒ Yes ☐ No  
 A. If yes;  
 i. Was the fence installed within 60 days of completing facility construction? ☒ Yes ☐ No  
 ii. Does the fence appear to:  
 a. Maintain safe working conditions? ☒ Yes ☐ No  
 b. Secure the facility site? **Note: site is no longer staffed, gate locked** ☒ Yes ☐ No  
 c. Prevent access by wildlife and livestock? ☒ Yes ☐ No
2. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? ☒ Yes ☐ No
3. Are all materials related to operations palletized? ☐ Yes ☒ No
4. Do all vehicles or materials on the site appear to be in use? ☒ Yes ☐ No
5. Is there less than 5% vegetation on site? ☒ Yes ☐ No
6. Is the site free from all trash, debris, or scrap metal on site? ☐ Yes ☒ No  
 A. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? ☐ N/A ☐ Yes ☒ No  
 B. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? ☐ N/A ☒ Yes ☐ No

#### Section 5: Accidents and Fires

IDAPA 20.07.02.302

1. Is the emergency response plan available for use or inspection? ☒ Yes ☐ No  
 A. If yes, does the operation appear to be consistent with the response plan? ☒ Yes ☐ No
2. Is the location free of evidence of recent fires? ☒ Yes ☐ No  
 A. If no, have they been properly reported? ☒ N/A ☐ Yes ☐ No
3. Ask for a spill prevention and countermeasures plan. (SPCC can be located in company office). Are they aware of it? ☒ Yes ☐ No

**Located in New Plymouth office and in LW trailer.**

#### Section 6: Submitted Documentation

IDAPA 20.07.02.430

1. Has the operator submitted an as-built facility design plan that contains the minimum as required in rules? **Submitted 2016** ☒ Yes ☐ No
2. Has a monthly report been submitted accounting for receipt, processing, and disposition of all gas by the gas processing facility within the reporting period per Idaho Code § 47-324 (1) (b)? ☐ N/A ☒ Yes ☐ No
  - A. Was this report received by the 14th day following the end of the second month following the reporting period? ☐ N/A ☒ Yes ☐ No

## Section 7: Tank Batteries

IDAPA 20.07.02.420

1. Are all tank batteries located at least 300 feet from any existing: **(Note: constructed prior to 4/11/2015)**
  - A. Occupied structures? ☐ Yes ☐ No
  - B. Water wells? ☐ Yes ☐ No
  - C. Canals? **All N/A** ☐ Yes ☐ No
  - D. Ditches? ☐ Yes ☐ No
  - E. Natural or ordinary high water mark of surface waters? ☐ Yes ☐ No
2. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☒ Yes ☐ No
3. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☒ Yes ☐ No
4. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☒ Yes ☐ No
  - A. If yes;
    - i. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☒ Yes ☐ No
    - ii. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☒ Yes ☐ No
    - iii. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? **Outside with shut-off, spill control devices (see #5)** ☒ Yes ☐ No
    - iv. Is vegetation on top and outside surface properly maintained? ☒ Yes ☐ No
    - v. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☒ Yes ☐ No
    - vi. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☒ No
5. Do drain lines have a valve installed, closed and capped off if not in use? ☒ Yes ☐ No

## Section 8: Inspection Comments

### Comments and Issues of Concern:

Produced H2O tanks #1 through 4 have leak tags dated 3/17/2025; mostly illegible.

Repairs needed on tank dike liner near NW side access ladder. Wear marks and boot train over dike indicates the ladder is not always being utilized. Took photos and alerted staff.

Portable spill containment barrier on north side of facility needs repair; some chemical pallets need moved inside barrier.

## Section 9: Attachments

**List any and all attachments including photos, samples, documents, etc.**

21 photos taken, uploaded to facility files on M drive.



Chemicals stored within portable containment device near northern corner of facility.





Second view of chemicals stored within portable containment device near northern corner of facility.





Chemical containers outside portable containment device near northern corner of facility. View is west with pipe rack in background..





Chemical containers outside portable containment device near north corner of facility. View is east.





Pipe rack and other equipment located on north side of facility. View is east.