


Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data Operator Name Snake River Oil + Gas, LLC Well Name Barlow #1-14, USWN 11-075-20033 Barlow #2-14, USWN 11-075-20034 Barlow #3-14, USWN 11-075-20040 Authorized Contact Dan Johaneck (208)707-7867 112 N. Plymouth, New Plymouth ID; Tyler Hartung (208) 412-5475 County Payette Inspector's Signature: <div style="text-align: center; margin-top: 20px;">  </div> Date of Signature: 9/22/2025	Inspection Data Inspector Name James Thum / Derek Kraft Area Office Boise / Director's Southwest Supervisory Area Inspection Date 4/21/2025 Report Date 5/12/2025 Inspection Summary: <input checked="" type="checkbox"/> Operation appeared to be in compliance at the time of the inspection. <input type="checkbox"/> Issues of concern identified at the time of the inspection.
Location Description: 1.0 miles ENE from Hwy 30 and Hwy 95 intersection in Fruitland, ID, large island in Payette River. Google Maps location Latitude 44.029862, Longitude -116.904138. Well pad contains 3 wells; vertically drilled Barlow #1-14, directionally-drilled Barlow #2-14 and Barlow #3-14, completed in separate sources of supply. Weather- 57°F, Clear to partly cloudy, light north wind.	
Scope of Inspection (check all that apply and, or, were verified during the inspection): <div style="text-align: center;"> <input checked="" type="checkbox"/> Well site <input type="checkbox"/> Tank Battery <input checked="" type="checkbox"/> Wellhead <input checked="" type="checkbox"/> Meters <input checked="" type="checkbox"/> Other: Well Separators </div> If well site, is the well a multiple zone completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Multi-well pad? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Section 2: Pits	
IDAPA 20.07.02.230	
1. Are pits located on site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No A. If yes; Wells all drilled with closed-loop system, Graham rig #4 i. Permitted as: <input type="checkbox"/> Short-term pit <input type="checkbox"/> Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
Section 3: Identification of Wells	
IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the sign show: a. The name of the lease? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No b. The name of the owner or operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No c. The Section, Township and Range? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 2. Is a legible well site sign visible near the well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No A. If yes; i. Does the well site sign identify the; a. Operator? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No b. Permit number? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

c. Well name?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
d. Emergency telephone number?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. For multiple wells / completions, is there a sign for each well head connection?	<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Section 4: Location Operations 20.07.02.301	IDAPA
1. Is the well site fenced? (Answer N/A if the well has not been completed and fencing is not erected)	<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If Yes;	
i. Was the fence installed within 60 days of completing the facility?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
ii. Does the fence appear to:	
a. Maintain safe working conditions?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b. Secure the well site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
c. Prevent access by wildlife and livestock?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Is there less than 5% vegetation on site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. Has it been more than six months since the removal of the drilling rig?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If No;	
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all materials related to operations palletized?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iii. Do all vehicles or materials on the site appear to be in use?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iv. Is the site free from all trash, debris, or scrap metal on site?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
B. If Yes;	
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?	<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.	<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Section 5: Accidents and Fires 20.07.02.302	IDAPA
1. Is the emergency response plan available for use or inspection?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If yes, does the operation appear to be consistent with the response plan?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

<p>2. Is the location free of evidence of recent fires? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p style="margin-left: 20px;">A. If no, have they been properly reported? <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p style="color: red; margin-top: 10px;">Spill response plan and emergency plan are located in New Plymouth office.</p>	IDAPA
Section 6: Chokes 20.07.02.312	
<p>1. Are all flowing wells equipped with adequate chokes to properly control flow? <input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	IDAPA
Section 7: Measurement of Gas 20.07.02.402	
<p>1. Is the site a natural gas well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p style="margin-left: 20px;">A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p style="margin-left: 20px;">B. If no, is there another methodology being utilized that has been approved by the Department? <input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p style="margin-left: 40px;">a. If yes, describe:</p> <p>2. Separator location and Meter System Location: <input checked="" type="checkbox"/> Well Site <input type="checkbox"/> Little Willow Gathering Facility <input type="checkbox"/> Other: _____</p>	IDAPA
Section 8: Meters 20.07.02.410	
<p>1. Type of Hydrocarbon Measuring Systems: <input checked="" type="checkbox"/> Coriolis Measuring System for Liquids <input type="checkbox"/> Orifice Measuring System for Gas <input type="checkbox"/> Other: _____</p> <p>2. Are meter fittings of adequate size to measure gas efficiently? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>3. Are meters accessible and viewable? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>4. Are valves installed so pressures can be readily obtained on both casing and tubing? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>5. Are quarterly meter calibration records available for inspection? <input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	IDAPA
Section 9: Tank Batteries 20.07.02.420	
<p>1. Are there tank batteries located on site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p style="margin-left: 20px;">A. If yes, are all tank batteries located at least 300 feet from any existing:</p> <div style="margin-left: 40px;"> <p>i. Occupied structures? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>ii. Water wells? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>iii. Canals? N/A – no tank batteries <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>iv. Ditches? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>v. Natural or ordinary high water mark of surface waters? <input type="checkbox"/> Yes <input type="checkbox"/> No</p> </div> <p style="margin-left: 20px;">B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? <input type="checkbox"/> Yes <input type="checkbox"/> No</p>	IDAPA

- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☐ Yes ☐ No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☐ Yes ☐ No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☐ Yes ☐ No
N/A – no tank batteries
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12” from outside edge of the piping or improvement? ☐ Yes ☐ No
- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike? ☐ Yes ☐ No
- d. Is vegetation on top and outside surface properly maintained? ☐ Yes ☐ No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☐ Yes ☐ No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☐ No
- E. Do drain lines have a valve installed, closed and capped off if not in use? ☐ Yes ☐ No

Section 10: Inspection Comments

Comments and Issues of Concern:

Section 1.A.ii: Well pad is double-fenced and double-gated; gates were open on day and time of inspection.

Section 3.B.i: Several large gravel stains from truck hydraulic fluid leaks.

Section 7.2: Three-well pad with one- double separator unit, one single separator unit repurposed from the Kauffman #1-9 UT completion (11-075-20027-00-01)

New paint and labeling on wells and separators.

Pressures observed:

Barlow #1-14: Tubing string= 1080 PSI, Production string= 0 PSI, Surface casing= 0 PSI

Barlow #2-14: Tubing string= 567 PSI. Production & surface casing N/A

Barlow #3-14: Tubing, production & surface casing N/A

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

11 photos taken, uploaded to well files on the M drive.



From left to right: Barlow #3-14 (11-075-20040), Barlow #2-14 (11-075-20036), Barlow #3-14 (11-075-20033). View is west.



Barlow #3-14 single separator unit exterior.



Barlow #1-14 and Barlow #2-14 double separator unit interior.



Hydraulic fluid stains, east side of well pad. View is west.



Hydraulic fluid stains, west side of pad.