

Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data Operator Name Snake River Oil + Gas, LLC Well Name Irvin #1-19, USWN 11-075-20039 Authorized Contact Dan Johaneck (208) 800-9503 112 N. Plymouth, New Plymouth ID Tyler Hartung (208) 412-5475 County Payette Inspector's Signature:  Date of Signature: 9/22/2025	Inspection Data Inspector Name James Thum / Derek Kraft Area Office Boise Director's / Southwest Supervisory Area Inspection Date 4/21/2025 9:15 AM Report Date 5/17/2025 Inspection Summary: ☒ Operation appeared to be in compliance at the time of the inspection. ☐ Issues of concern identified at the time of the inspection.
Location Description: 2.75 miles SE from Whitley Drive / NW 16 th intersection in Fruitland, Idaho. Survey location Latitude 44.013424, Longitude -116.869995 T8N R4W Section 19 SW ¼. Directions from Boise: I-84 westbound to Hwy 95 North. Right on Hwy 30 at the Chevron station 2.0 miles to Custer Road. Left on Custer Road 2.6 miles to access road. Well pad entrance 450 feet north of the intersection of Custer Road and NW 3 rd Avenue, on the right, marked by orange cones and flagging. NOTE: Drive slowly through entrance property- children and animals are present. Weather: 55°F, Clear to PC, light north wind. Well was producing day and time of inspection.	
Scope of Inspection (check all that apply and, or, were verified during the inspection): ☒ Well site ☐ Tank Battery ☒ Wellhead ☒ Meters ☐ Other: If well site, is the well a multiple zone completion? ☐ Yes ☒ No	
Section 2: Pits	
IDAPA 20.07.02.230	
1. Are pits located on site? ☐ Yes ☒ No A. If yes; i. Permitted as: ☐ Short-term pit ☐ Long term pit ii. Use Corresponding Pit Inspection Form and attach with this inspection. Well was drilled with Paul Graham #4 rig using a closed mud system only.	
Section 3: Identification of Wells	
IDAPA 20.07.02.300	
1. Is a lease access road sign visible where the principal lease road enters the lease? ☐ Yes ☒ No A. If yes; i. Does the sign show: a. The name of the lease? ☒ Yes ☐ No b. The name of the owner or operator? ☒ Yes ☐ No c. The Section, Township and Range? ☒ Yes ☐ No 2. Is a legible well site sign visible near the well? ☒ Yes ☐ No A. If yes; i. Does the well site sign identify the;	

a. Operator?	☒ Yes ☐ No
b. Permit number?	☒ Yes ☐ No
c. Well name?	☒ Yes ☐ No
d. Emergency telephone number?	☒ Yes ☐ No
3. For multiple completions, is there a sign for each well head connection?	☒ N/A ☐ Yes ☐ No

Section 4: Location Operations

IDAPA

20.07.02.301

1. Is the well site fenced? (Answer N/A if the well has not been completed and fencing is not erected)	☐ N/A ☐ Yes ☒ No
A. If Yes;	
i. Was the fence installed within 60 days of completing the facility?	☐ Yes ☐ No
ii. Does the fence appear to:	
a. Maintain safe working conditions?	☐ Yes ☐ No
b. Secure the well site?	☐ Yes ☐ No
c. Prevent access by wildlife and livestock?	☐ Yes ☐ No
2. Is there less than 5% vegetation on site?	☒ Yes ☐ No
3. Has it been more than six months since the removal of the drilling rig?	☒ Yes ☐ No
A. If No;	
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?	☒ N/A ☐ Yes ☐ No
ii. Are all materials related to operations palletized?	☒ N/A ☐ Yes ☐ No
iii. Do all vehicles or materials on the site appear to be in use?	☒ N/A ☐ Yes ☐ No
iv. Is the site free from all trash, debris, or scrap metal on site?	☒ Yes ☐ No
a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	☒ N/A ☐ Yes ☐ No
b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	☒ N/A ☐ Yes ☐ No
B. If Yes;	
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?	☒ Yes ☐ No
ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.	☐ Yes ☒ No

Section 5: Accidents and Fires

IDAPA

20.07.02.302

1. Is the emergency response plan available for use or inspection?	☒ Yes ☐ No
A. If yes, does the operation appear to be consistent with the response plan?	☒ Yes ☐ No

2. Is the location free of evidence of recent fires? ☒ Yes ☐ No
 A. If no, have they been properly reported? ☒ N/A ☐ Yes ☐ No
3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? ☒ Yes ☐ No

Emergency response plan located at New Plymouth office, 112 N. Plymouth Ave.

Section 6: Chokes
20.07.02.312

IDAPA

1. Are all flowing wells equipped with adequate chokes to properly control flow? ☐ N/A ☒ Yes ☐ No

Section 7: Measurement of Gas
20.07.02.402

IDAPA

1. Is the site a natural gas well? ☒ Yes ☐ No
 A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? ☐ Yes ☐ No
 B. If no, is there another methodology being utilized that has been approved by the Department? ☒ N/A ☐ Yes ☐ No
 a. If yes, describe:
2. Separator location and Meter System Location:
☒ Well Site ☐ Little Willow Gathering Facility ☐ Other: _____

Section 8: Meters
20.07.02.410

IDAPA

1. Type of Hydrocarbon Measuring Systems:
☒ Coriolis Measuring System for Liquids ☐ Orifice Measuring System for Gas
☐ Other: _____
2. Are meter fittings of adequate size to measure gas efficiently? ☒ Yes ☐ No
 3. Are meters accessible and viewable? ☒ Yes ☐ No
 4. Are valves installed so pressures can be readily obtained on both casing and tubing? ☒ Yes ☐ No
 5. Are quarterly meter calibration records available for inspection? ☐ N/A ☒ Yes ☐ No

Section 9: Tank Batteries
20.07.02.420

IDAPA

1. Are there tank batteries located on site? ☐ Yes ☒ No
 A. If yes, are all tank batteries located at least 300 feet from any existing:
 i. Occupied structures? ☐ Yes ☐ No
 ii. Water wells? ☐ Yes ☐ No
 iii. Canals? ☐ Yes ☐ No
 iv. Ditches? ☐ Yes ☐ No
 v. Natural or ordinary high water mark of surface waters? ☐ Yes ☐ No
 B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☐ Yes ☐ No

- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☐ Yes ☐ No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☐ Yes ☐ No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☐ Yes ☐ No
N/A no tank batteries
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☐ Yes ☐ No
- c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? ☐ Yes ☐ No
- d. Is vegetation on top and outside surface properly maintained? ☐ Yes ☐ No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☐ Yes ☐ No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☐ No
- E. Do drain lines have a valve installed, closed and capped off if not in use? ☐ Yes ☐ No

Section 10: Inspection Comments

Comments and Issues of Concern:

Section 3.1: Signs located at well and separator only.

Section 3.B.ii: Pad was built larger due to a surface location move and was not subsequently reclaimed. Surface owner is now storing farm and ranching equipment along the southern boundary of the well pad, away from the wellhead and facility location.

Section 8.4: Valves are installed, but permanent meters only installed on the tubing string at the wellhead.

Observed pressure data:

Tubing String = 330 PSI; 230 PSI at the gathering line outlet from the separator unit

Site is in good condition, wellhead newly painted, separator unit correctly labeled. Only one leak tag dated 3/15/2025 inside separator.

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

6 photos uploaded to the well files on the M drive



Wellhead left foreground with separator right background. Gathering riser center background. View is northeast.



Interior Irvin #1-19 separator unit.