Idaho Department of Lands Director's Office 300 N. 6th Street, Suite 103 P.O. Box 83720 Boise, ID 83720-0050 Phone (208) 334-0200



Dustin T. Miller, Director Working Lands, Trusted Stewards Idaho Oil and Gas Conservation Commission Ray Hinchcliff, Chair Jennifer Riebe, Vice Chair Marg Chipman Marc Haws Mike Lyden Shannon Chollett, Secretary

May 30, 2025

Michael Christian Hardee, Piñol & Kracke PLLC 1487 S. David Lane Boise, Idaho 83705

via email: mike@hpk.law

Re: Docket No. CC-2025-OGR-01-002; Application for order to establish spacing unit consisting of the SE  $\frac{1}{4}$  of Section 15, the E  $\frac{1}{2}$  of the SW  $\frac{1}{4}$  of Section 15, and the NE  $\frac{1}{4}$  of Section 22, Township 8 North, Range 5 West, Payette County, Idaho

Dear Mr. Christian:

This letter serves as acknowledgement that the Idaho Department of Lands (IDL) received the above referenced spacing application on May 23, 2025. As described in Idaho Code § 47-328 (3)(a), "The department shall notify the applicant within five (5) business days of receipt of an application if additional information is required for the department to evaluate the application." After reviewing the spacing application, IDL requests the following additional items to clarify certain parts of the application as submitted.

- The Notice of Service list for the subject Docket, including addresses of noticed parties, and copies of the certified mail receipts as required by Idaho Code §47-328(3)(b).
- 2. The applicant should be prepared to present and discuss the following information as it relates to the requested spacing unit at the evidentiary hearing:

a. Structure maps in subsea depth, and isopach maps in feet for the A and B sands. Two-way seismic travel time and isochron maps are not sufficient and will not be accepted.

b. Results of any and all pressure testing performed on the perforated zone in the A and B sands in the Fallon #1-10 (USWN 11-075-20032) and Barlow #2-14 (USWN 11-075-20034) wells, including but not limited to: multi-point testing, build-up tests, bottom hole pressure tests and Repeat Formation (RFT) tests.

c. Porosity and permeability of net pay in the A & B sands in the Fallon #1-10 (USWN 11-075-20032) and Barlow #2-14 (USWN 11-075-20034) wells.

d. Thickness of net pay in the A and B sands.

e. Water Saturation of net pay in the A and B sands in the Fallon #1-10 (USWN 11-075-20032) and Barlow #2-14 (USWN 11-075-20034) wells.

f. Reservoir temperature in the A and B sands in the Fallon #1-10 (USWN 11-075-20032) and Barlow #2-14 (USWN 11-075-20034) wells.

g. Gas analysis and Gas-oil ratio in the A and B sands in the Fallon #1-10 (USWN 11-075-20032) and Barlow #2-14 (USWN 11-075-20034) wells.

h. Gas Formation Volume Factor in the A and B sands in the Fallon #1-10 (USWN 11-075-20032) and Barlow #2-14 (USWN 11-075-20034) wells.

i. Estimated original gas in place and expected recovery.

j. Reservoir Drive Mechanism.

IDL has not made a determination regarding the completeness of the application as it pertains to the necessary information as provided in statute. The above request for information is only to clarify certain aspects of the information submitted in the application.

If you have any questions, you can reach me at (208) 334-0243 or jthum@idl.idaho.gov. Thank you for your assistance.

Sincerely,

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James Thum Oil & Gas Program Manager Minerals, Navigable Waters, Oil & Gas Idaho Department of Lands

ec: Hayden Marotz, Deputy Attorney General, <u>Hayden.Marotz@ag.idaho.gov</u>; David M. Smith, consultant <u>DaveSmith1776@outlook.com</u>; Richard Brown, partner, Snake River Oil & Gas LLC <u>richard@weiserbrown.email</u>; Shannon Chollett, Division Administrator, Idaho Department of Lands <u>schollett@idl.idaho.gov</u>