

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



Operator: Snake River Oil and Gas, LLC Address: 117 E.Calhoun St (P.O. Box 500)		Report Period (Month/Year): Feb -25					
City: Magnolia Contact Name: Kevin Tovar	State: AR Title: Production Allocation Specialist	Zip: 71753 Phone: 281.485.8705	RECEIVED By ID Dept of Lands at 2:26 pm, Mar 31, 2025				
Amended Report (Y/N) N		Email: ktovar@spl-inc.com Amended (Month/Year):					

	Identification								Production					
						Oil/Condensate	•				Gas			Water
Well Name	US API Well	Facility ID	Field			Dispo	sition				Disposition			
well Name	US AFT WEIL	os Ari Weii ratility ID	ity ID Field	Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Code	Ending Inventory	Formation Production (MCF)	BTU	Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
DJS 1-15	11-075-20020-00-00		Willow		-	-	1		-	1,230	-	5		-
ML Investments 3-10 UC	11-075-20031-00-01		Willow		264	264	1		14,274	1,223	14,274	4	-	572
ML Investments 2-10	11-075-20022-00-01		Willow		13	13	1		1,753	1,263	1,753	4		72
ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4		-
Barlow 1-14	11-075-20033-00-00		Harmon		718	718	1		77,646	1,252	77,646	4 2	_	105
Barlow 2-14	11-075-20036-00-00		Harmon		222	222	1		29,023	1,214	29,023	4 2	_	19
Fallon 1-10	11-075-20032-00-00		Harmon		722	722	1		51,485	1,219	51,485	4 2	_	464
Fallon 1-11	11-075-20037-00-00		Harmon		372	372	1		42,853	1,246	42,853	4 2		87
Dutch Lane 1-13 C&D	11-075-20038-00-00		Harmon		41	41	1		3,552	1,243	3,552	4 2	_	13
Barlow 3-14	11-075-20040-00-00		Harmon		-	-	1		-	1,214	-	4 2	-	-
Irvin 1-19	11-075-20039-00-00		Harmon		320	320	1		22,806	1,202	22,806	4 2	_	79
ML Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,257	-	4 2	_	-
ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4 2	_	-
												2		
			Totals:		2,672	2,672			243,392		243,392		-	1,411

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:

| SIGNATURE: | SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED

By ID Dept of Lands at 4:20 pm, Apr 10, 2025



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



RECEIVED By ID Dept of Lands at 2:25 pm, Mar 31, 2025

Operator: Snake River Oil and Gas, LLC Report Period (Month/Year): Feb-25

Address: 117 E.Calhoun St (P.O. Box 500)

City: Magnolia State: AR **Zip:** 71753 Phone: 281.485.8705 Contact Name: Kevin Tovar Title: Production Allocation Specialist

Email: ktovar@spl-inc.com

Amended Report (Y/N)

Amended (Month/Year):

		RECEIPTS			
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	14,274		26
Snake River	ML Investments 2-10	11-075-20022-00-01	1,753		1:
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-
Snake River	Barlow 1-14	11-075-20033-00-00	77,646		71
Snake River	Barlow 2-14	11-075-20036-00-00	29,023		22
Snake River	Fallon 1-10	11-075-20032-00-00	51,485		722
Snake River	Fallon 1-11	11-075-20037-00-00	42,853		372
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	3,552		4:
Snake River	Barlow 3-14	11-075-20040-00-00	-		-
Snake River	Irvin 1-19	11-075-20039-00-00	22,806		320
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-
Snake River	ML Investments 1-3	11-075-20026-00-00	-		1
		Totals	243,392		2,672

FACILITY FUEL GAS	٦
Gas (MCF)	
320	ô
80)
-	
157	0
61	_
105	
88	_
11	.6
	0
49	4
	0
	0
5,145	5

DELIVERIES										
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)					
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	232,249		5,115					
					ı					

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

31-Mar-25	Kevin Tovar Digitally signed by Kevin Tovar Date: 2025.03.31 1455301-05907
DATE:	SIGNATURE:
	*****IDL Office Use Only*****

Reviewed By:

REVIEWED By ID Dept of Lands at 4:20 pm, Apr 10, 2025

Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT



RECEIVED

By ID Dept of Lands at 2:25 pm, Mar 31, 2025

Cae Onevetina Blants	LIMAN/20 Dracesing Blank					29 12 2001	0. 24.740 4. 2.7	20 p, mar 01, 20		
	HWY30 Processing Plant Northwest Gas Processing		-			Daniel Daniel	/B. 0 4 - /3/ 3 -	F-1- 25		
	: 4241 Hwy30 S	LLC	-			Report Period	(Month/Year):	Feb-25		
	· · · · · · · · · · · · · · · · · · ·		-	State: :-		71				
	New Plymouth		-	State: ID		-		83655		
Contact Name:	Kevin Tovar		-	Title: Production Allocation Specialist		-		281.485.8705		
								ktovar@spl-inc.con	<u>n</u>	
Amended Report (Y/N)	<u>N</u>		-			Amended	(Month/Year):			
	RECEIPTS INTO PLANT			1	DELIVERIES OUT OF PLA	NT		1	PLANT FUEL GAS	
		Wet Gas	Condensate			Residue Gas	Condensate		GAS	
Well Name	Entity	(MCF)	(BBLS)	Well Name	Entity	(MCF)	(BBLS)	NGL (gallons)	(MCF)	
DJS 1-15	Snake River Oil & Gas	-	-	DJS 1-15	Williams NW Pipeline	-			0.00	
Little Willow Facility	Snake River Oil & Gas	232,249	5,115		Campo & Poole		-	-		
				ML Investments 3-10 UC	Williams NW Pipeline	12,654			332.32	
					Campo & Poole		571	22,287		
				ML Investments 2-10	Williams NW Pipeline	1,485			39.17	
					Campo & Poole		243	8,534		
				ML Investments 1-11 UT	Williams NW Pipeline	_		·	0.00	
					Campo & Poole			-	0.00	
				Barlow 1-14	Williams NW Pipeline	71,517			1800.05	
					Campo & Poole	,-	1422	57,582		
				Barlow 2-14	Williams NW Pipeline	26,864		,,,,	657.47	
					Campo & Poole	-,	445	15,880	037.17	
			1	Fallon 1-10	Williams NW Pipeline	47,624			1210.41	
			1		Campo & Poole	,	1,368	42,306	1210.41	
				Fallon 1-11	Williams NW Pipeline	39,613	2,500	12,500	992.88	
					Campo & Poole	55,525	749	26,416	332.88	
				Dutch Lane 1-13 C&D	Williams NW Pipeline	3,243	7.3	20,120	02.20	
				Buten Edne 1 13 edb	Campo & Poole	3,243	188	3,876	82.38	
				Barlow 3-14	Williams NW Pipeline	_	100	3,670	0.00	
				Ballow 3-14	Campo & Poole	_	_	_	0.00	
				Irvin 1-19	Williams NW Pipeline	21,060	_		522.22	
				11/11/11-19		21,060	C24	10.245	532.33	
			-	ML Investments 2-3	Campo & Poole Williams NW Pipeline		634	19,345		
				IVIL Investments 2-3	<u> </u>	-			0.00	
			-		Campo & Poole		-	<u> </u>		
			-	ML Investments 1-3	Williams NW Pipeline	-			0.00	
		222.240	5.445		Campo & Poole					
	Totals:	232,249	5,115		Totals:	224,061	5,620	196,226	5,647	
	31-Mar-25			correct and complete to the best of my knowledge	and that I am authorized by 			Digitally signed by 1	Kevin	
	DATE:					SIGNATURE:				

*****IDL Office Use Only*****

Reviewed By:

REVIEWED
By ID Dept of Lands at 4:20 pm, Apr 10, 2025

Date:



Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Company: Pinnacle Energy Marketing

Address: 201 S. Main Street, Suite 2025

City: Salt Lake City State: Utah **Contact Name: Dallin Swainston** Title: President

N

Report Period (Month/Year): 25-Feb

> Zip: 84111 Phone: 801-869-1700

Email: dswainston@ie-cos.com

Amended (Month/Year):

RECEIVED By ID Dept of Lands at 11:45 am, Mar 31, 2025

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N
Hwy 30	2/3/2025	Pinnacle	2/3/2025				254.47	Υ	
Hwy 30	2/4/2025	Pinnacle	2/4/2025				234.60	Υ	
Hwy 30	2/5/2025	Pinnacle	2/5/2025				233.73	Υ	
Hwy 30	2/5/2025	Pinnacle	2/5/2025				253.45	Υ	
Hwy 30	2/12/2025	Pinnacle	2/12/2025				250.43	Υ	
Hwy 30	2/12/2025	Pinnacle	2/12/2025				229.90	Υ	
Hwy 30	2/13/2025	Pinnacle	2/13/2025				235.59	Υ	
Hwy 30	2/15/2025	Pinnacle	2/15/2025				235.06	Υ	
Hwy 30	2/15/2025	Pinnacle	2/15/2025				254.63	Υ	
Hwy 30	2/17/2025	Pinnacle	2/17/2025				233.98	Υ	
Hwy 30	2/18/2025	Pinnacle	2/18/2025				253.10	Υ	
Hwy 30	2/18/2025	Pinnacle	2/18/2025				243.80	Υ	
Hwy 30	2/19/2025	Pinnacle	2/19/2025				241.68	Υ	
Hwy 30	2/19/2025	Pinnacle	2/19/2025				253.82	Υ	
Hwy 30	2/21/2025	Pinnacle	2/21/2025				233.31	Υ	
Hwy 30	2/21/2025	Pinnacle	2/21/2025				253.47	Υ	
Hwy 30	2/23/2025	Pinnacle	2/23/2025				238.65	Υ	•
Hwy 30	2/23/2025	Pinnacle	2/23/2025				242.76	Υ	•
Hwy 30	2/24/2025	Pinnacle	2/24/2025				253.10	Υ	
Hwy 30	2/25/2025	Pinnacle	2/25/2025				242.16	Υ	
Hwy 30	2/26/2025	Pinnacle	2/26/2025				253.10	Υ	
Hwy 30	2/27/2025	Pinnacle	2/27/2025				251.67	Υ	
Hwy 30	2/27/2025	Pinnacle	2/27/2025				243.26	Y	
Total:							5,619.72		

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

4/1/2025

SIGNATURE:

*****IDL Office Use Only*****

Chris Weiser

Reviewed By:

DATE:

REVIEWED By ID Dept of Lands at 4:21 pm, Apr 10, 2025 Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well **Definitions:** Origin/Facility I.D.

> Date Received Date when product was received

Title and location of facility that product was transferred to, I.E. refinery name and location <u>Destination/Facility I.D.</u>

Date Disposed Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

Please indicate which method was used for described volume Transported / Stored

NGL Transload Order Report

From 02/01/2025 thru 02/28/2025

Grouped by AR Statement Billing Group Sorted by Invoice Date

RECEIVED

By ID Dept of Lands at 11:24 am, Mar 10, 2025

Ontario Business Holdings, LLC

Page: 1 of 2

Report Settings

- 1								
	Report Type:	Order Line Item Summary	Include Product Ar	nount: Yes				
	Date Format:	Invoice Date Range	Include Freight Ar	nount: No				
	Include Margin Information:	No	Include Tax A	nount: Taxes in Inventory on Purchase and Sale				
	Order Types to Include:	Bulk Fuel	Include Allowance Ar	nount: No				
	Filter by Load Reconciliation Status:	No	Include Totals by	Group: No				
	Print COD Orders Only:	No	Itemize Per Load Ch	arges: No				
	Salesperson:		Include Order	Totals: No				
	Vehicle:	(Any)	Include Orders for Customer Locations: All					
	Driver:	(Any)	Include Orders for Company Owned	Sites: None				
	Drop Ship Site:	(Any)	Products to In	clude: NGLCC				
	Entered By:	(Any)	Product Packages to In	clude:				
	Product Print Options:	Product Description	Include Orders from Ve	ndors: Yes - All				
	Include all Products for Selected Orders:	No	Include Orders from Term	ninals: Yes - All				
	Include Orders from Wholesale Sites:	No	Limit C	rders: No				
	Statuses to Include:	Billed	Limit to Buyback C	rders: No				
		:Type: (Any)						
_								
				Price				
- 1		1						

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Bill	AR Statement Billing Group: Standard								
OOD-109281	52003225 - CARSON OIL CO	0097	Billed	02/03/2025	OIN-081580	NGL COMMON CARRY	7,259.00	0.000000	0.00
OOD-109283	52003225 - CARSON OIL CO	0097	Billed	02/03/2025	OIN-081581	NGL COMMON CARRY	7,318.00	0.000000	0.00
OOD-109431	52003225 - CARSON OIL CO	0097	Billed	02/04/2025	OIN-081735	NGL COMMON CARRY	7,339.00	0.000000	0.00
OOD-109432	52003225 - CARSON OIL CO	0097	Billed	02/04/2025	OIN-081736	NGL COMMON CARRY	7,352.00	0.000000	0.00
OOD-109458	52003225 - CARSON OIL CO	0097	Billed	02/05/2025	OIN-081737	NGL COMMON CARRY	7,352.00	0.000000	0.00
OOD-109669	52003225 - CARSON OIL CO	0097	Billed	02/07/2025	OIN-081948	NGL COMMON CARRY	7,383.00	0.000000	0.00
OOD-109670	52003225 - CARSON OIL CO	0097	Billed	02/07/2025	OIN-081949	NGL COMMON CARRY	7,360.00	0.000000	0.00
OOD-109701	52003225 - CARSON OIL CO	0097	Billed	02/10/2025	OIN-081950	NGL COMMON CARRY	7,421.00	0.000000	0.00
OOD-110189	52003225 - CARSON OIL CO	0097	Billed	02/10/2025	OIN-082216	NGL COMMON CARRY	7,330.00	0.000000	0.00

NGL Transload Order Report

From 02/01/2025 thru 02/28/2025

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 2 of 2

								Price	
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OOD-110190	52003225 - CARSON OIL CO	0097	Billed	02/14/2025	OIN-082217	NGL COMMON CARRY	7,269.00	0.000000	0.00
OOD-110192	52003225 - CARSON OIL CO	0097	Billed	02/14/2025	OIN-082218	NGL COMMON CARRY	7,400.00	0.000000	0.00
OOD-110193	52003225 - CARSON OIL CO	0097	Billed	02/17/2025	OIN-082219	NGL COMMON CARRY	7,294.00	0.000000	0.00
OOD-110194	52003225 - CARSON OIL CO	0097	Billed	02/17/2025	OIN-082220	NGL COMMON CARRY	7,368.00	0.000000	0.00
OOD-110195	52003225 - CARSON OIL CO	0097	Billed	02/17/2025	OIN-082221	NGL COMMON CARRY	7,400.00	0.000000	0.00
OOD-110215	52003225 - CARSON OIL CO	0097	Billed	02/18/2025	OIN-082330	NGL COMMON CARRY	7,367.00	0.000000	0.00
OOD-110447	52003225 - CARSON OIL CO	0097	Billed	02/20/2025	OIN-082416	NGL COMMON CARRY	7,350.00	0.000000	0.00
OOD-110478	52003225 - CARSON OIL CO	0097	Billed	02/20/2025	OIN-082417	NGL COMMON CARRY	7,305.00	0.000000	0.00
OOD-110492	52003225 - CARSON OIL CO	0097	Billed	02/21/2025	OIN-082418	NGL COMMON CARRY	7,331.00	0.000000	0.00
OOD-110548	52003225 - CARSON OIL CO	0097	Billed	02/24/2025	OIN-082522	NGL COMMON CARRY	7,319.00	0.000000	0.00
OOD-110567	52003225 - CARSON OIL CO	0097	Billed	02/24/2025	OIN-082523	NGL COMMON CARRY	7,327.00	0.000000	0.00
OOD-110652	52003225 - CARSON OIL CO	0097	Billed	02/25/2025	OIN-082605	NGL COMMON CARRY	7,287.00	0.000000	0.00
OOD-110653	52003225 - CARSON OIL CO	0097	Billed	02/25/2025	OIN-082606	NGL COMMON CARRY	7,321.00	0.000000	0.00
OOD-110676	52003225 - CARSON OIL CO	0097	Billed	02/26/2025	OIN-082607	NGL COMMON CARRY	7,332.00	0.000000	0.00
OOD-110863	52003225 - CARSON OIL CO	0097	Billed	02/28/2025	OIN-082728	NGL COMMON CARRY	7,373.00	0.000000	0.00
OOD-110880	52003225 - CARSON OIL CO	0097	Billed	02/28/2025 Standard Total:	OIN-082729	NGL COMMON CARRY	7,400.00 183,557.00	0.000000	0.00 0.00
				Report Total:			183,557.00		0.00



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Total (in barrels)

Company: Campo & Poole Distributing LLC (CPD)

Carson Transload, LLC (CT)

Address: City:

Contact Name:

PO Box 309

Ontario Jeff Rouse State:

State: OR
Title: VP-Business Dev.

Zip: Phone:

Report Period (Month/Year):

97914 541-889-3128

2/1/2025

Email:

rouse@carsonteam.com

ded Report (Y/N)

Amended (Month/Year):

River Oil and Gas NGL

Condensate

Origin: Hwy 30 Dest: Carson Transload/Railroad Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out (CT to SR Balance		Truck In	Rail	Out Balance	
C/o from Prior Mo	nth				0	-	-		0
2/1/2025			0.00		0		0	0	0
2/2/2025					0		0	0	0
2/3/2025	14577.00				0		347	0	347
2/4/2025	14691.00	29268.00			0		350	697	0
2/5/2025	7352.00				0		175	0	175
2/6/2025					0		0	0	175
2/7/2025	14743.00				0		351	0	526
2/8/2025					0		0	0	526
2/9/2025					0		0	0	526
2/10/2025	14751.00	29516.00			0		351	703	175
2/11/2025					0		0	0	175
2/12/2025					0		0	0	175
2/13/2025					0		0	0	175
2/14/2025	14669.00				0		349	0	524
2/15/2025					0		0	0	524
2/16/2025					0		0	0	524
2/17/2025	22062.00	29293.00	14768.00		0		525	697	352
2/18/2025	7367.00				0		175	0	527
2/19/2025					0		0	0	527
2/20/2025	14655.00	29485.00	7305.00		0		349	702	174
2/21/2025	7331.00				0		175	0	348
2/22/2025					0		0	0	348
2/23/2025					0		0	0	348
2/24/2025	14646.00	29282.00			0		349	697	0
2/25/2025	14608.00				0		348	0	348
2/26/2025	7332.00				0		175	0	522
2/27/2025					0		0	0	522
2/28/2025	14773.00	29313.00	7400.00		0		352	698	176



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



	Campo & Poole Distribut Carson Transload, LLC (C			Report Period (Month/Yo	ear):	2/1/2025		LDAI CONSE	TO OIL & GA	S N
Address: City:	PO Box 309 Ontario	State:	0.0	7 :		07044				
Contact Name:	Jeff Rouse	Title:	OR VP-Business Dev.	Zip: Phone:	5.4	97914 1-889-3128				
contact Name.	Jen nouse	iide.	vr-business bev.	Email:	rouse@carso					
ded Report (Y/N)	N			Amended (Month/Year):		mean.com				
River Oil and Gas		NGL		Cond	lensate			Total (in bar	rels)	
	Origin: Hwy 3	30 Dest: Carson Transload/	Railroad	Origin: Hwy 30 Dest: Ca	arson Transload,	/Railroad				
	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out	(CT to SR Balan	ce	Truck In	Rail Out	Balance	
			0.00			0		0	0	0
Gallons	183557.00	176157.00	7400.00		et de la comp					
Barrels	4370.40	4194.214286	176.19	0	0	0				
_	ondersigned, state that I a	m the Controller and that I a	_	Jeff Ro			pervision and direction ect and complete to			
			*****IDL Office Use C)nly****						

Reviewed By:

REVIEWED

Date:

By ID Dept of Lands at 11:27 am, Mar 10, 2025



IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVED

Report Period (Month/Year): 25-Feb **Purchaser:** IGI Resources, Inc.

Address: P.O. Box 6488

> 83707 City: Boise State: Idaho Zip:

Contact Name: Randy Schultz Title: President Phone: 208-395-0512

Email: randy.schultz@bp.com

Statement Number: Feb-25

Origin: Amended Report (Y/N) Ν Amended (Month/Year):

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	258,916.00	224,061.00	\$3.4041	\$881,368.17

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.	Condensate and Natural Gas Liquids are run ticket volumes from buyer.
Oil volumes are run ticket volumes sold during month.	BTU adjustments are average adjustments agreed to by buyer.
Market prices are run ticket prices paid by End Purchaser of the products during the report mont	h.

Total sales are income received from End Purchaser during the report month.

CERTIFICATE: I, the undersigned, state that I am the:	General Partner	and that I am authorized by said company to make this report and that this report was
prepared under my supervision and direction and that the facts stated he	erein are true, correct and comp	elete to the best of my knowledge.

4/1/2025	Chris Weiser
DATE:	SIGNATURE:

*****IDL Office Use Only****

Reviewed By:

REVIEWED By ID Dept of Lands at 4:21 pm, Apr 10, 2025

Date:



Purchaser:

Pinnacle Energy Marketing, LLC

By ID Dept of Lands at 4:21 pm, Apr 10, 2025

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



25-Feb

RECEIVED

By ID Dept of Lands at 11:44 am, Mar 31, 2025

Report Period (Month/Year):

City:	201 South Main Street, S	uite 2025				
J.,,.	Salt Lake City	State:	Utah		Zip:	84111
Contact Name:	Dallin Swainston	Title:	President		Phone:	801-722-1704
					Email: <u>d</u>	swainston@ie-cos.co
Statement Number:					Origin:	
Amended Report (Y/N)	N			Amende	ed (Month/Year):	
Producer	Product	Volume (BBL/MCF	/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate	5,619.72			\$51.0389	\$286,824.33
Oil volumes are run ticket vol Market prices are run ticket p	_	r of the products during th				by buver.
Total sales are income receive	ed from End Purchaser duri		e report montn.	Jadjustments are average adju		by buyer.
	d, state that I am the:	ng the report month. General Partne	er and	that I am authorized by said con	·	
CERTIFICATE: I, the undersigned	d, state that I am the:	ng the report month. General Partne	er and orrect and complete	that I am authorized by said con	·	
CERTIFICATE: I, the undersigned prepared under my supervision	d, state that I am the: and direction and that the fa	ng the report month. General Partne	er and prince the sound of the	that I am authorized by said con to the best of my knowledge.	·	
CERTIFICATE: I, the undersigned prepared under my supervision	d, state that I am the: a and direction and that the fa 4/1/2025	ng the report month. General Partne cts stated herein are true, co	er and prince the sound of the	that I am authorized by said con to the best of my knowledge. Vris Weiser	·	



Purchaser:

NGL Supply Company

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



25-Feb

RECEIVED

By ID Dept of Lands at 11:44 am, Mar 31, 2025

Report Period (Month/Year):

Address:	720 S Colorado Blvd Su	ite 720N					
City:	Denver	State:	Colorado		Zip:	80246	
Contact Name:	Josh Duval	Title:			Phone:	303-839-1806	
					Email: <u>i</u> d	duval@nglsupply.co	
Statement Number:	25-Feb				Origin:		
Amended Report (Y/N)) N			Amende	ded (Month/Year):		
Producer	Product	Volume (BB	L/MCF/GAL)	BTU Adjustment (for gas)	Price	Value	
Snake River	NGL	196,2	26.00		\$0.6352	\$124,642.99	
	+						
Total sales are income receiv	ed from End Purchaser during	ng the report month	1.	and that I am authorized by said com	nnany to make this s	anort and that this re	
		cts stated herein are	true, correct and com	plete to the best of my knowledge.	ipany to make this re	eport and that this re	
	4/1/2025			Chris Weiser			
	DATE:			SIGNATURE:			
		*****IDL	Office Use Only***	**			
			· ·	•			