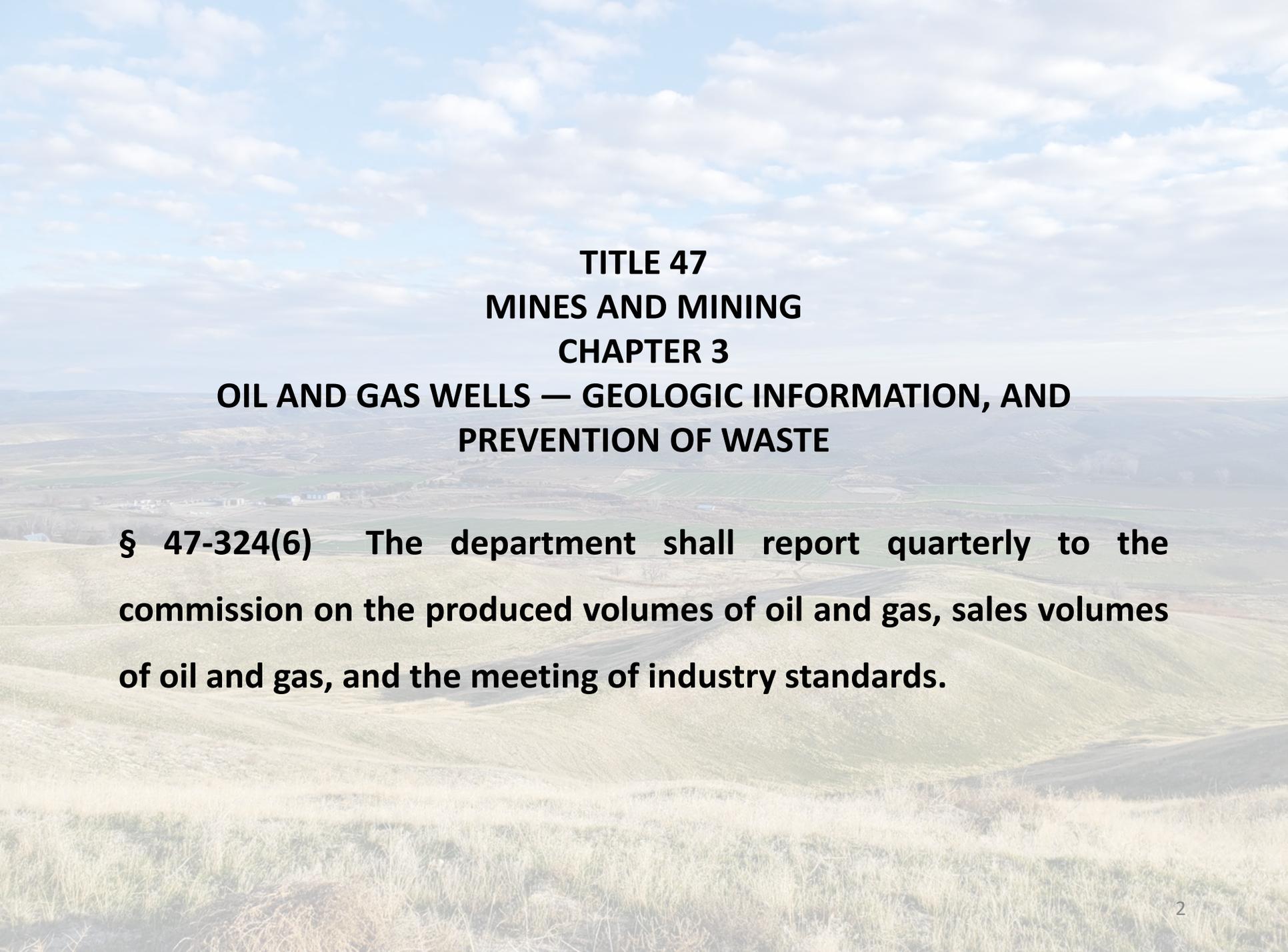


**Quarterly Report to the Commission
Idaho Code § 47-315(9)
Idaho Code § 47-324(6)**

4th Quarter 2024 (October-December)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT FEBRUARY 7, 2025
JAMES THUM
IDAHO DEPARTMENT OF LANDS



**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

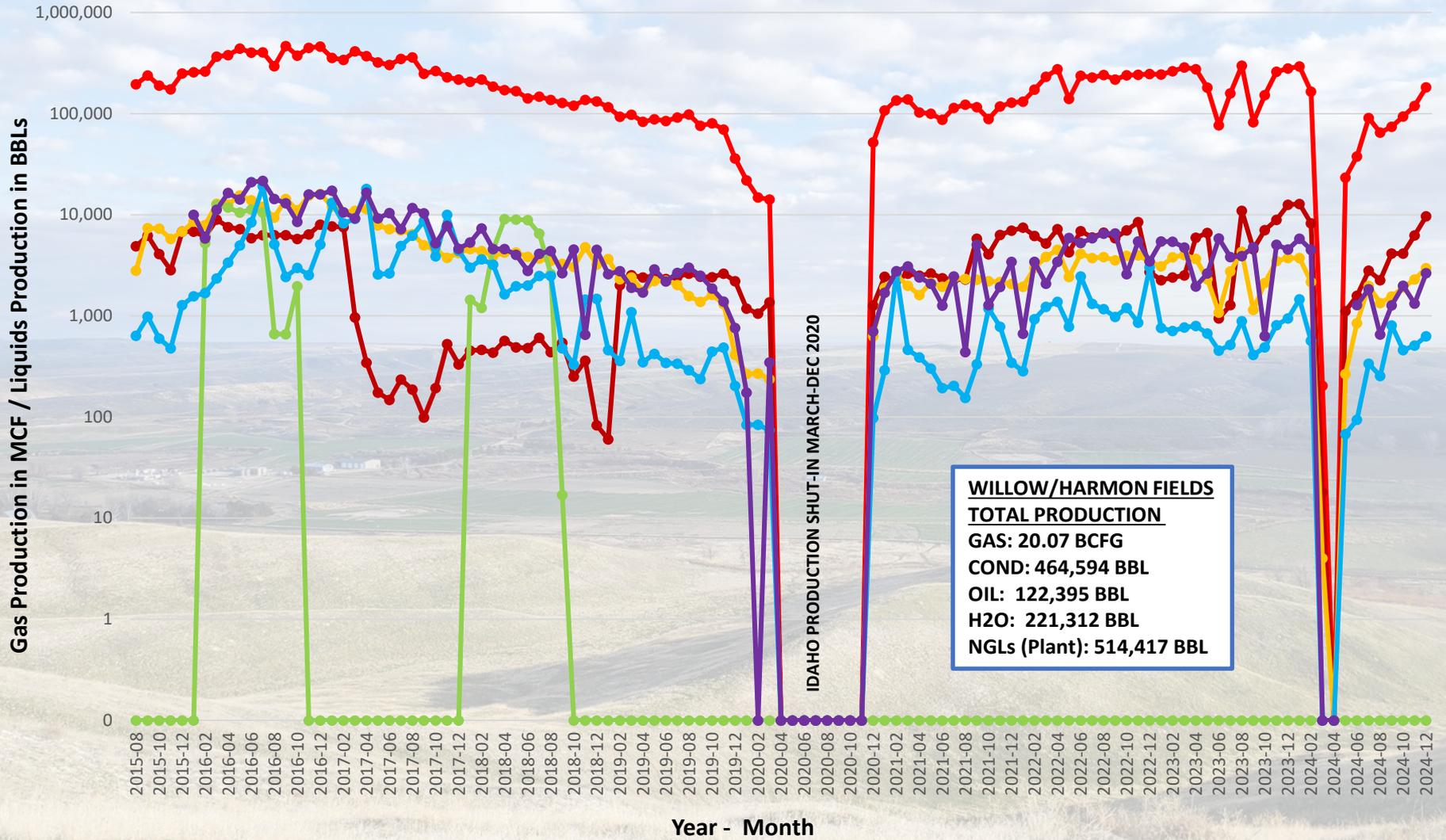
Volumes Produced & Sold – 4th Quarter 2024

Comparison to Previous Quarter / Previous Year

<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
4th Quarter 2024	433,704	7,536	250,437	0	1,396
3rd Quarter 2024	259,504	4,619	158,249	0	162
Increase / Decrease	174,200	2,917	92,188	-	1,234
% Difference	67.1	63.2	58.3	NA	761.2
vs 4th Quarter 2023	-42.1	-43.0	-41.7	NA	-23.2
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Oil (BBL)</u>	
4th Quarter 2024	375,361	7,535	250,437	0	
3rd Quarter 2024	219,660	4,619	158,249	0	
Increase / Decrease	155,701	2,917	92,188	0	
% Difference	70.9	63.2	58.3	NA	
vs 4th Quarter 2023	-42.2	-42.7	-41.65	NA	

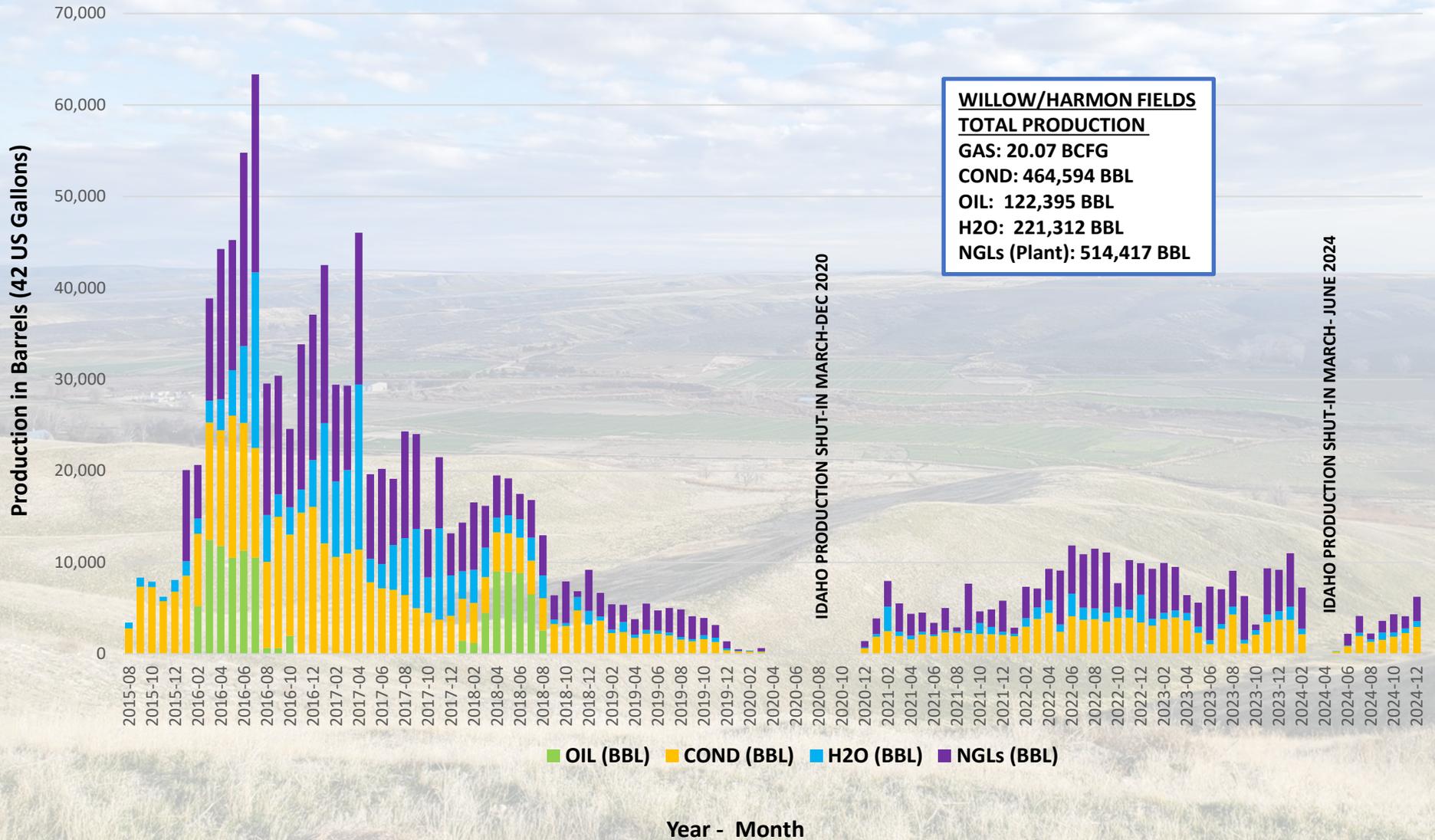
*Denotes Plant Production from Highway 30 Facility

Western Idaho Production - August 2015 to Present



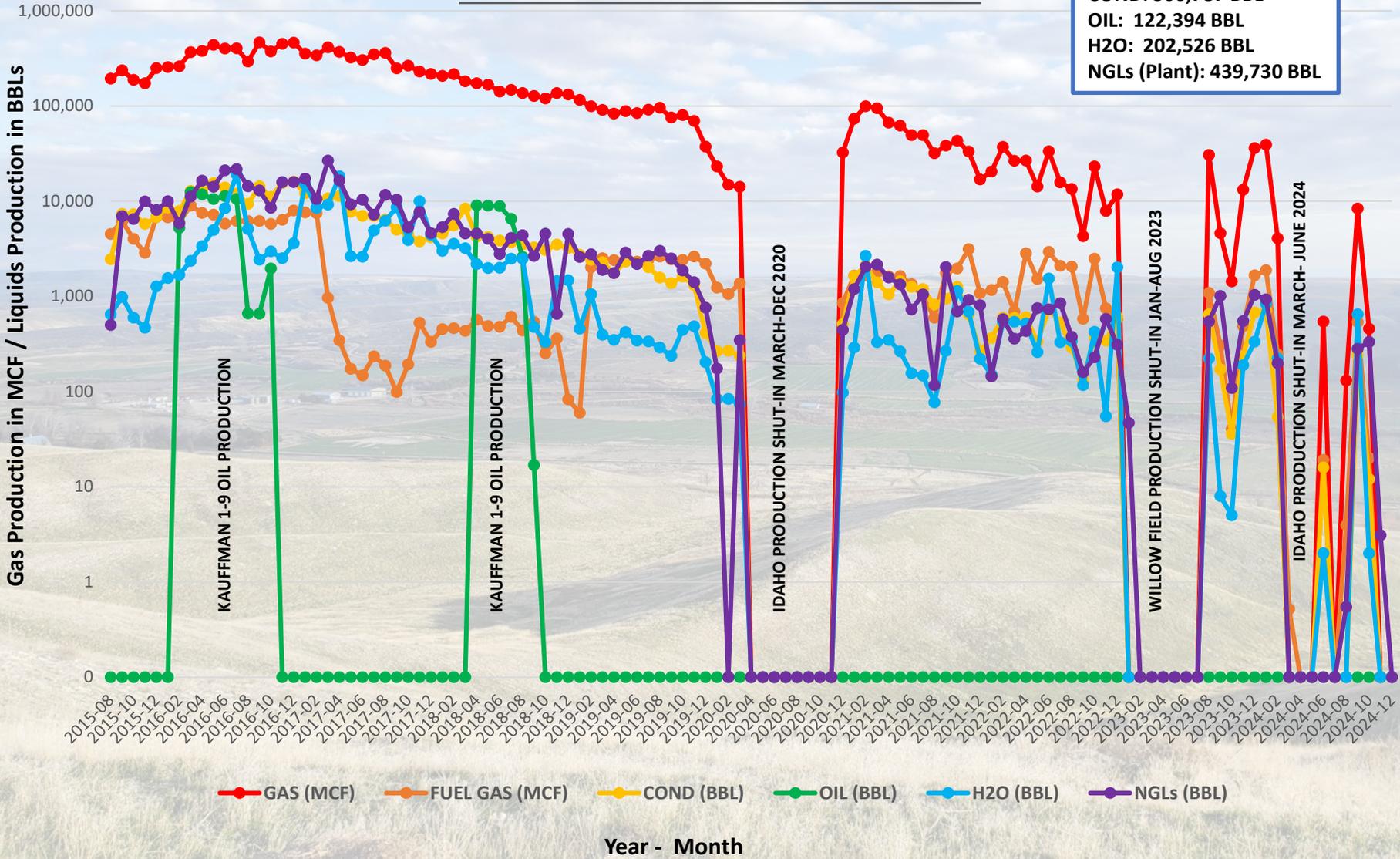
● **GAS (MCF)**
 ● **FUEL GAS (MCF)**
 ● **COND (BBL)**
 ● **OIL (BBL)**
 ● **H2O (BBL)**
 ● **NGLs (BBL)**

Western Idaho Production Liquids Output - August 2015 to Present



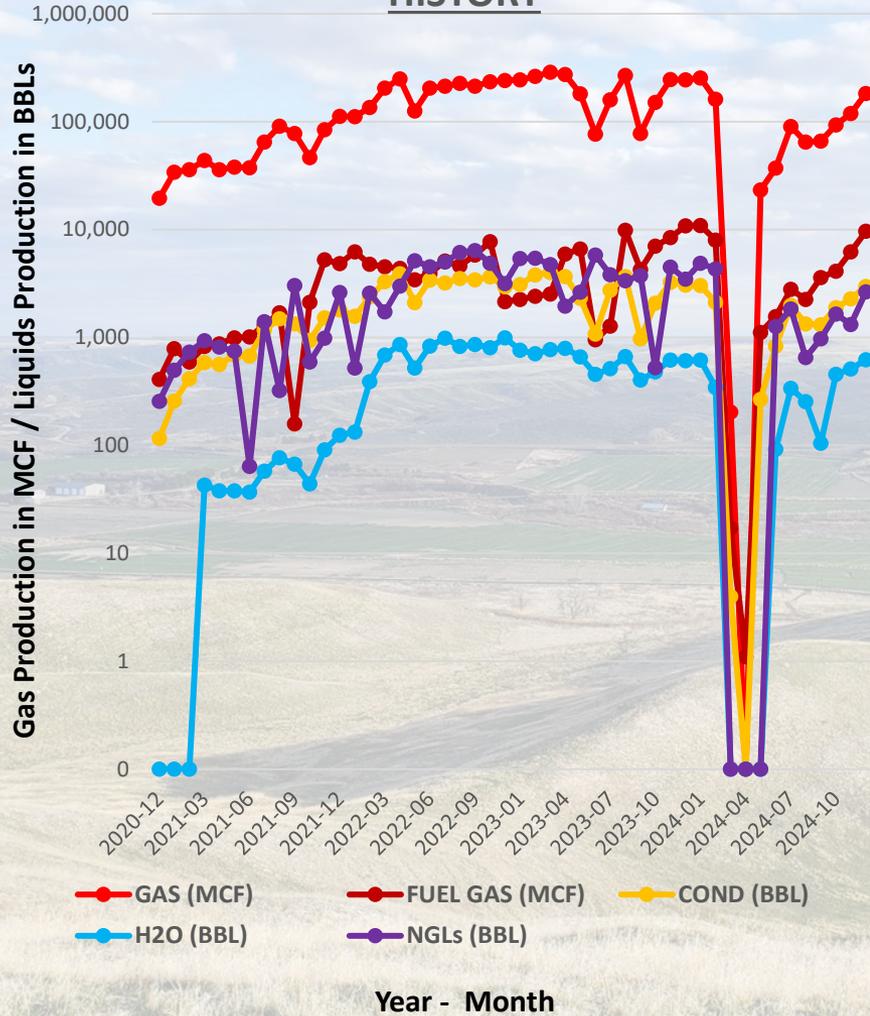
WILLOW FIELD PRODUCTION HISTORY

WILLOW FIELD
TOTAL PRODUCTION
GAS: 13.39 BCFG
COND: 366,787 BBL
OIL: 122,394 BBL
H2O: 202,526 BBL
NGLs (Plant): 439,730 BBL



● GAS (MCF)
 ● FUEL GAS (MCF)
 ● COND (BBL)
 ● OIL (BBL)
 ● H2O (BBL)
 ● NGLs (BBL)

HARMON FIELD PRODUCTION HISTORY



**HARMON FIELD
TOTAL PRODUCTION**
 GAS: 6.66 BCFG
 COND: 100,428 BBL
 OIL: 0 BBL
 H2O: 20,132 BBL
 NGLs (Plant): 123,442 BBL

NOTE: The horizontal Year-Month scale has been compressed to approximate the same scale as the Willow Field and Western Idaho Production Chart for visual comparison purposes.

Plant – Transportation – Sold Volumes

1-Year Running Totals – December 2023 through December 2024*

<u>Residue Gas (MCF)</u>			<u>Gas Sold (MMBtu)</u>	<u>Produced vs Sold (Variance)</u>	
1,241,530			1,067,961	-14.0%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported**</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
21,741	21,740	0.0%	21,740	0.0%	0.0%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold (Gallons)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
896,837	900,182	0.4%	896,837	0.0%	-0.4%
<u>Oil Produced (BBL)</u>	<u>Oil Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

*Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

**Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

Well & Permit Activity – 4th Quarter 2024

<u>Wells</u>	<u>Active Permits*</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
October	14	0	5		
November	14	0	6	Barlow #3-14 producing	
December	14	0	5	Barlow #3-14 shut-in	
<u>Other</u>	<u>Sundry Notices</u>	<u>Workover / P&A</u>	<u>APDs Received</u>	<u>APDs Approved</u>	<u>APDs Denied</u>
October	0	0	0	0	0
November	0	0	0	0	0
December	0	0	0	0	0

All production at end of December from Harmon Field only. 5 wells producing at a combined average of 5.9 MMCFGD, 96 BCD.

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF
WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Inspection Activity – 4th Quarter 2024

- **Well Inspections**
 - 7 well Inspections completed
- **Gas Facility Inspections**
 - Highway 30 Inspection completed
- **Outstanding Issues:**
 - Pad reclamation for Kauffman #1-9 and Kauffman #1-34 pending; deadline is July 2025
 - Plugging operations not completed for Tracy Trust #3-2
 - Next round of annual inspections to begin in April
- **2024 Total Inspections through 12/31:**
 - 14 Well Inspections
 - 2 Facilities Inspection

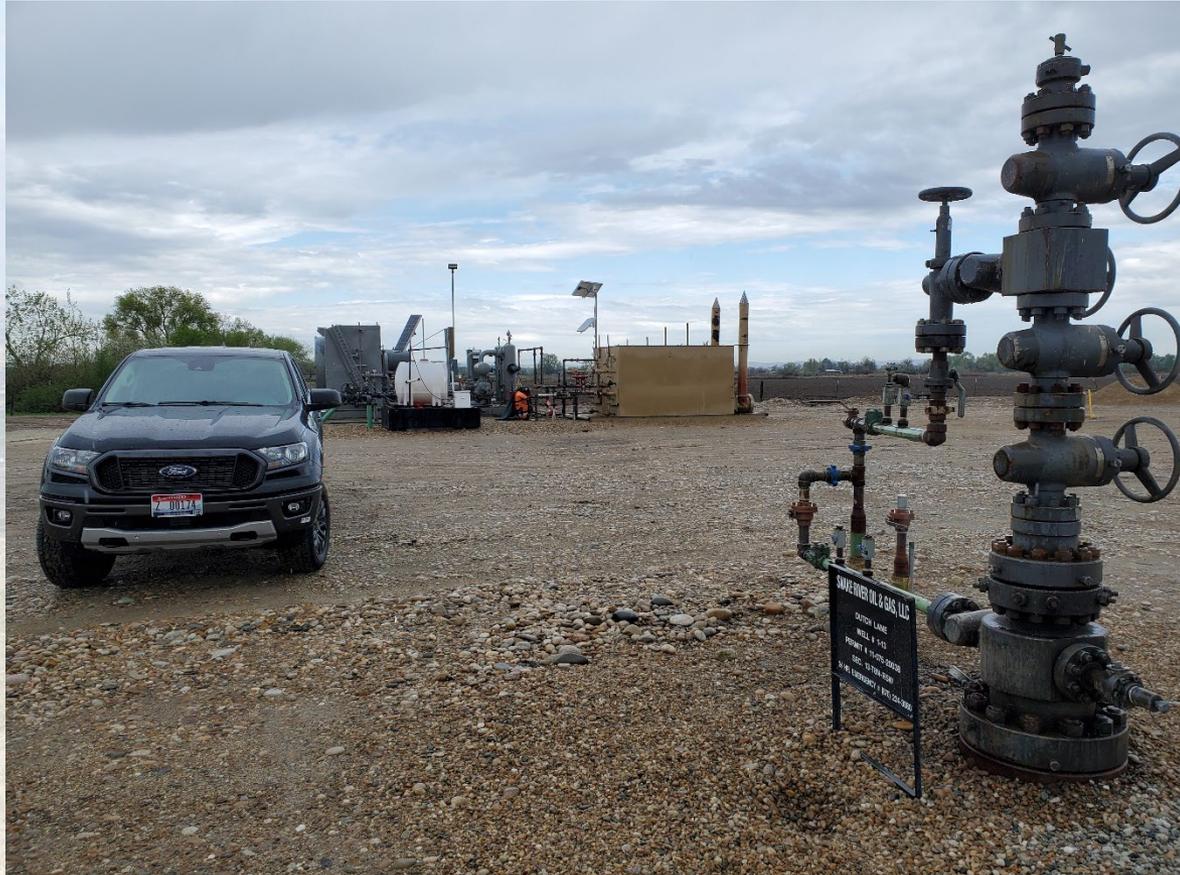


FALLON #1-10 ANNUAL INSPECTION
HARMON FIELD, APRIL 2023
PHOTO COURTESY J. THUM

**Please Direct All Questions & Suggestions to the
IDL Division of Minerals, Navigable Waters, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>

**DUTCH LANE #1-13
ANNUAL INSPECTION
HARMON FIELD, APRIL 2024
PHOTO COURTESY J. THUM**



2025 1st Quarter Report will be provided during 2nd Quarter 2025