

Quarterly Report to the Commission

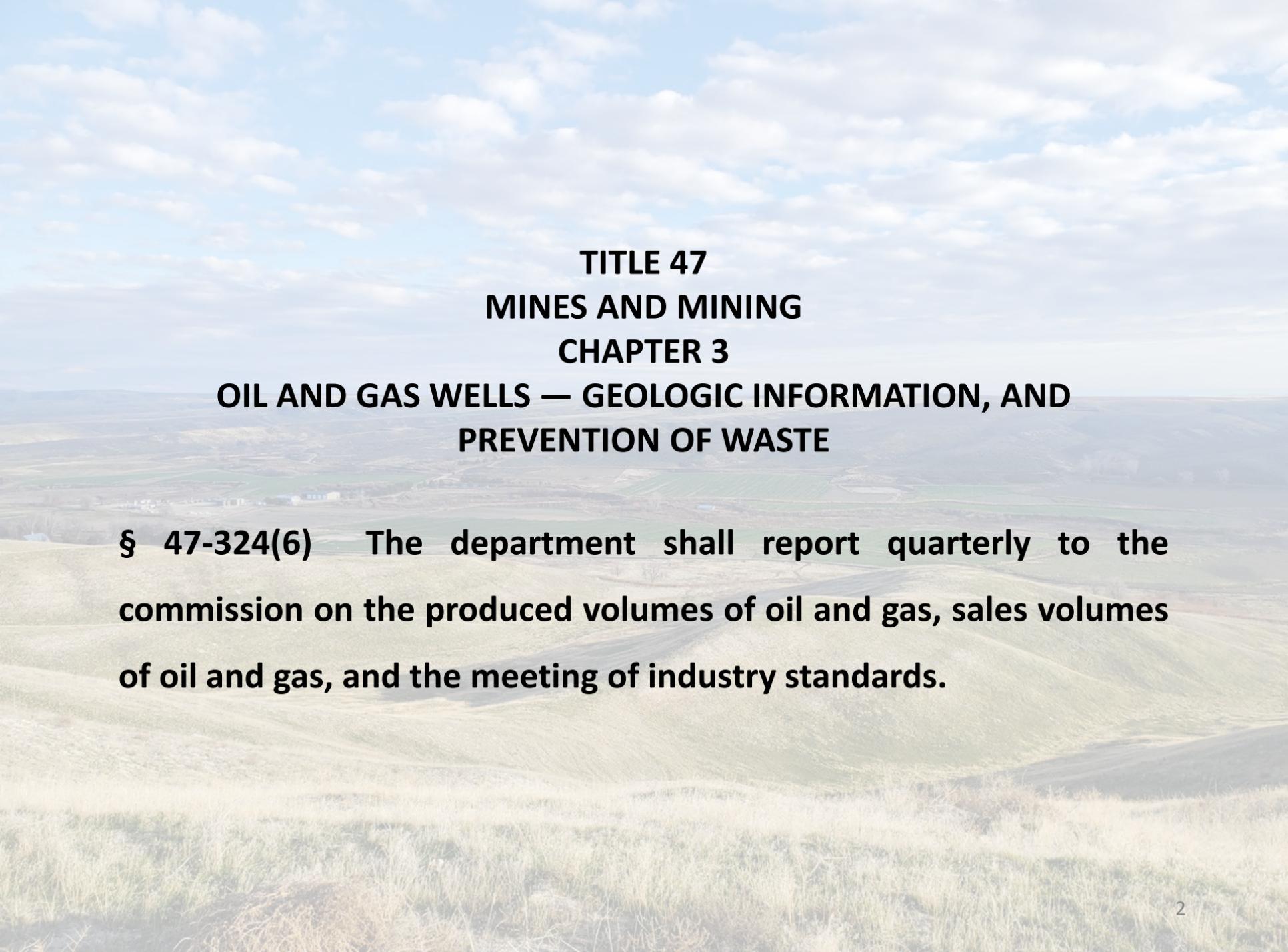
Idaho Code § 47-315(9)

Idaho Code § 47-324(6)

3rd Quarter 2024 (July-September)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT DECEMBER 6, 2024
JAMES THUM
IDAHO DEPARTMENT OF LANDS



**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 3rd Quarter 2024

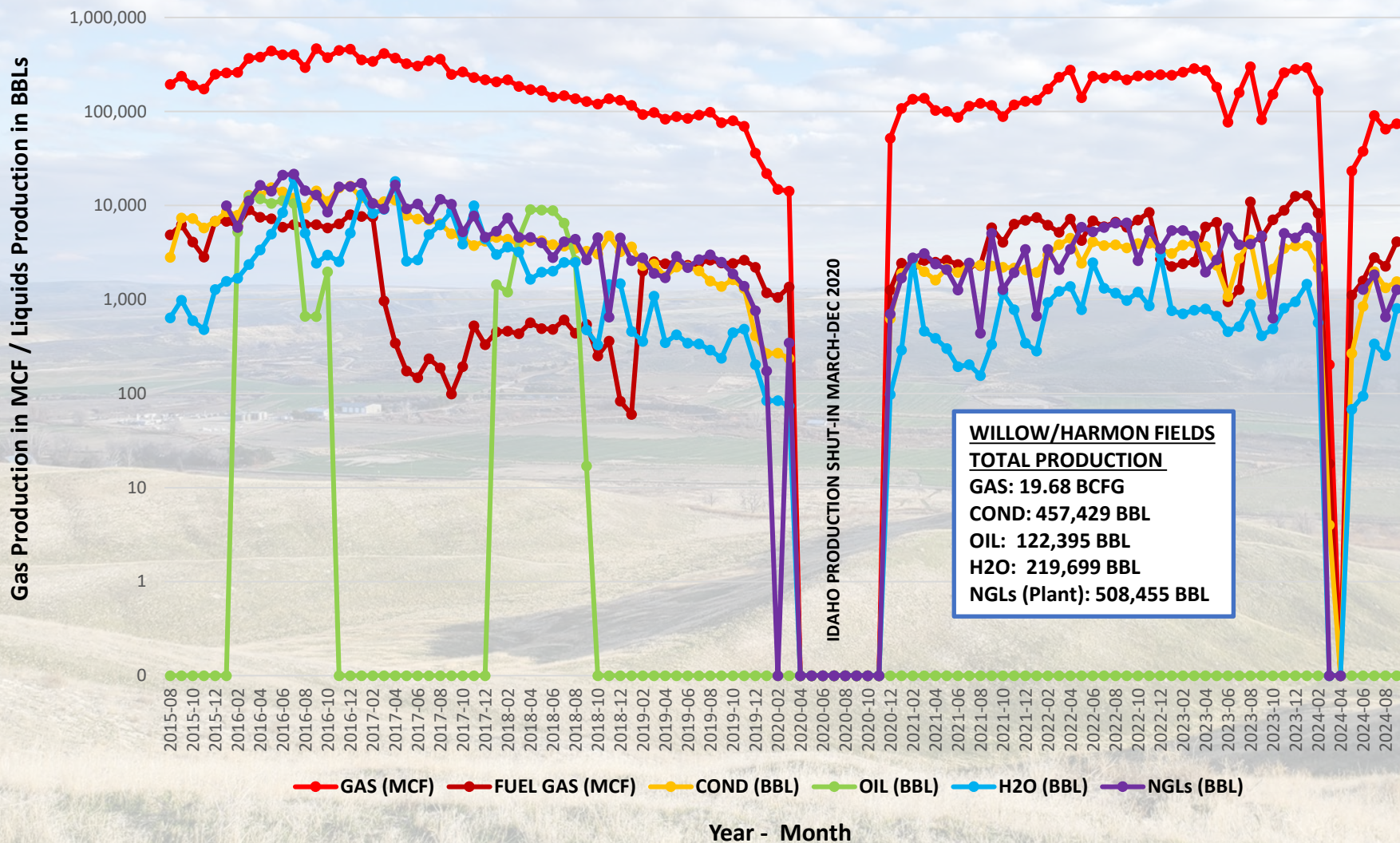
Comparison to Previous Quarter / Previous Year

<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
3rd Quarter 2024	259,504	4,619	158,249	0	1,396
2nd Quarter 2024	50,457	492	53,890	0	162
Increase / Decrease	209,047	4,127	104,359	-	1,234
% Difference	414.3	838.6	193.7	NA	761.2
vs 3rd Quarter 2023	-54.2	-60.0	-59.5	NA	-23.2
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Oil (BBL)</u>	
3rd Quarter 2024	219,660	4,619	158,249	0	
2nd Quarter 2024	42,298	492	53,890	0	
Increase / Decrease	177,362	4,127	104,359	0	
% Difference	419.3	838.6	193.7	NA	
vs 3rd Quarter 2023	-55.3	-59.8	-69.84	NA	

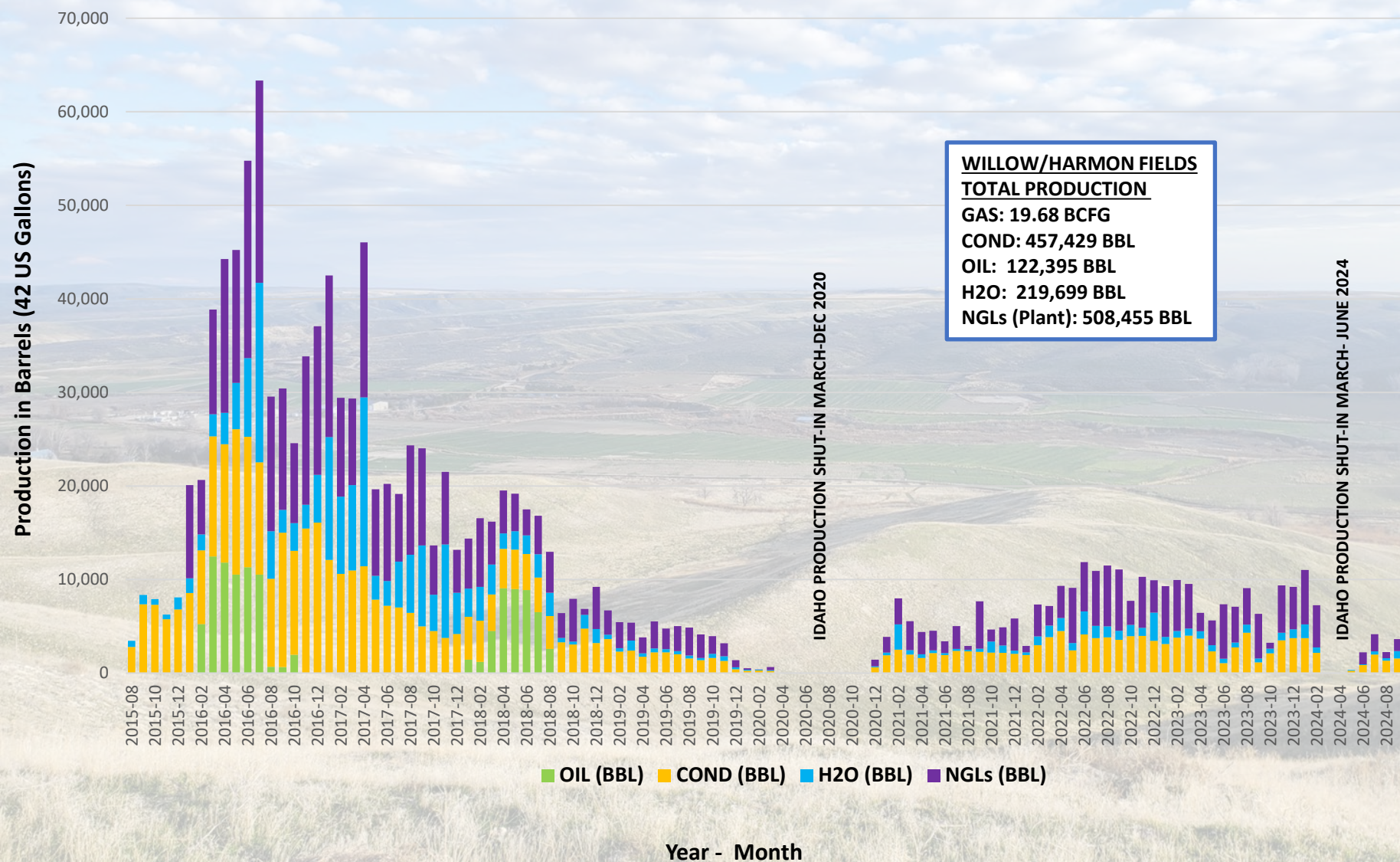
*Denotes Plant Production from Highway 30 Facility

All production was shut-in March to May, 2024 due to low product prices

Western Idaho Production - August 2015 to Present



Western Idaho Production Liquids Output - August 2015 to Present



WILLOW FIELD PRODUCTION HISTORY

**WILLOW FIELD
TOTAL PRODUCTION**
GAS: 13.39 BCFG
COND: 366,775 BBL
OIL: 122,394 BBL
H2O: 202,524 BBL
NGLs (Plant): 439,395 BBL

Gas Production in MCF / Liquids Production in BBLs

1,000,000

100,000

10,000

1,000

100

10

1

0

KAUFFMAN 1-9 OIL PRODUCTION

KAUFFMAN 1-9 OIL PRODUCTION

IDAHO PRODUCTION SHUT-IN MARCH-DEC 2020

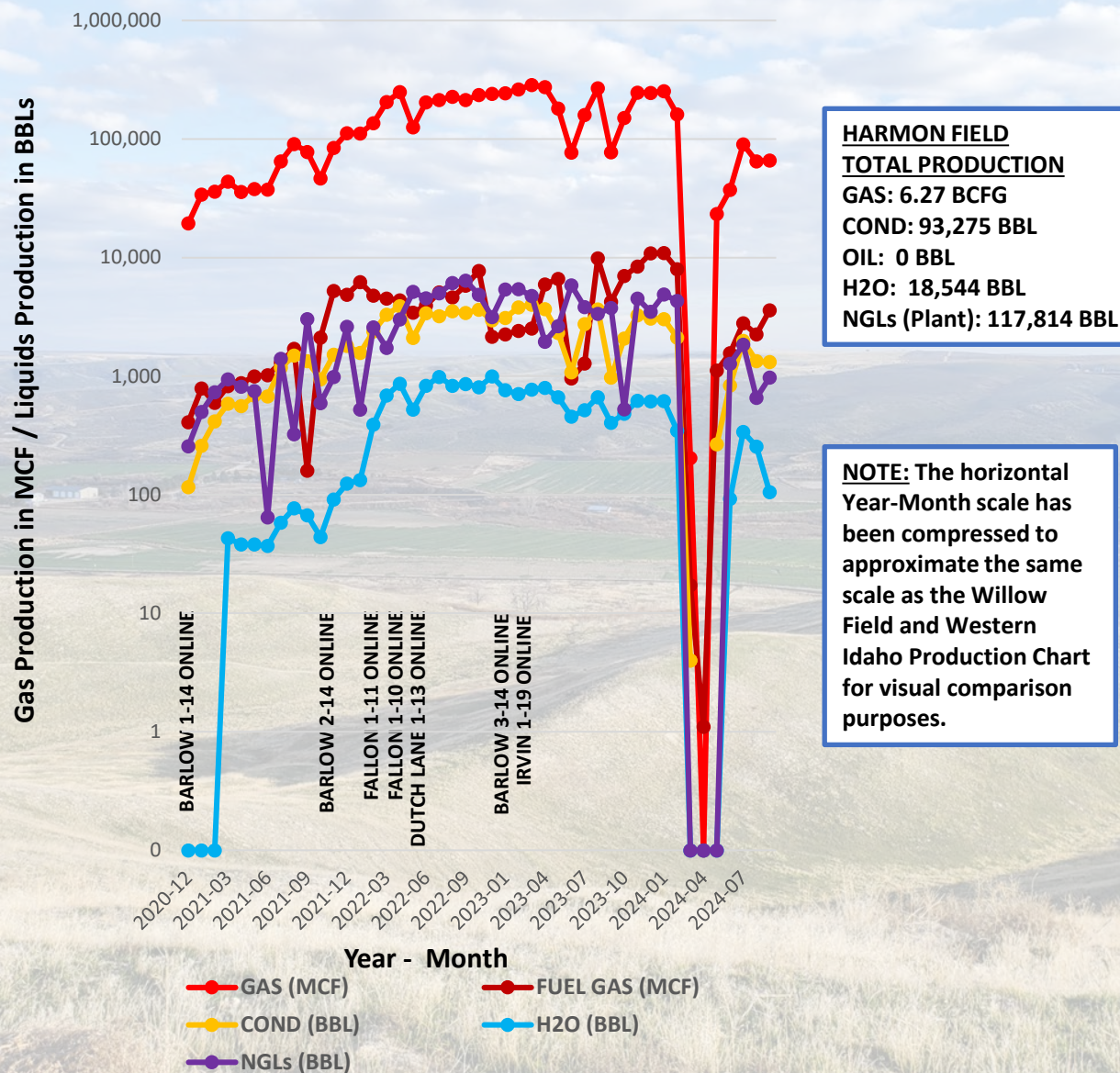
WILLOW FIELD PRODUCTION SHUT-IN JAN-AUG 2023

IDAHO PRODUCTION SHUT-IN MARCH- JUNE 2024

Year - Month

● GAS (MCF) ● FUEL GAS (MCF) ● COND (BBL) ● OIL (BBL) ● H2O (BBL) ● NGLs (BBL)

HARMON FIELD PRODUCTION HISTORY



Plant – Transportation – Sold Volumes

1-Year Running Totals – September 2023 through September 2024*

<u>Residue Gas (MCF)</u>			<u>Gas Sold (MMBtu)</u>	<u>Produced vs Sold (Variance)</u>	
1,557,477			1,342,118	-13.8%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported**</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
27,360	27,360	0.0%	27,360	0.0%	0.0%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold (Gallons)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
1,075,632	1,108,502	3.1%	1,075,632	0.0%	-3.0%
<u>Oil Produced (BBL)</u>	<u>Oil Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

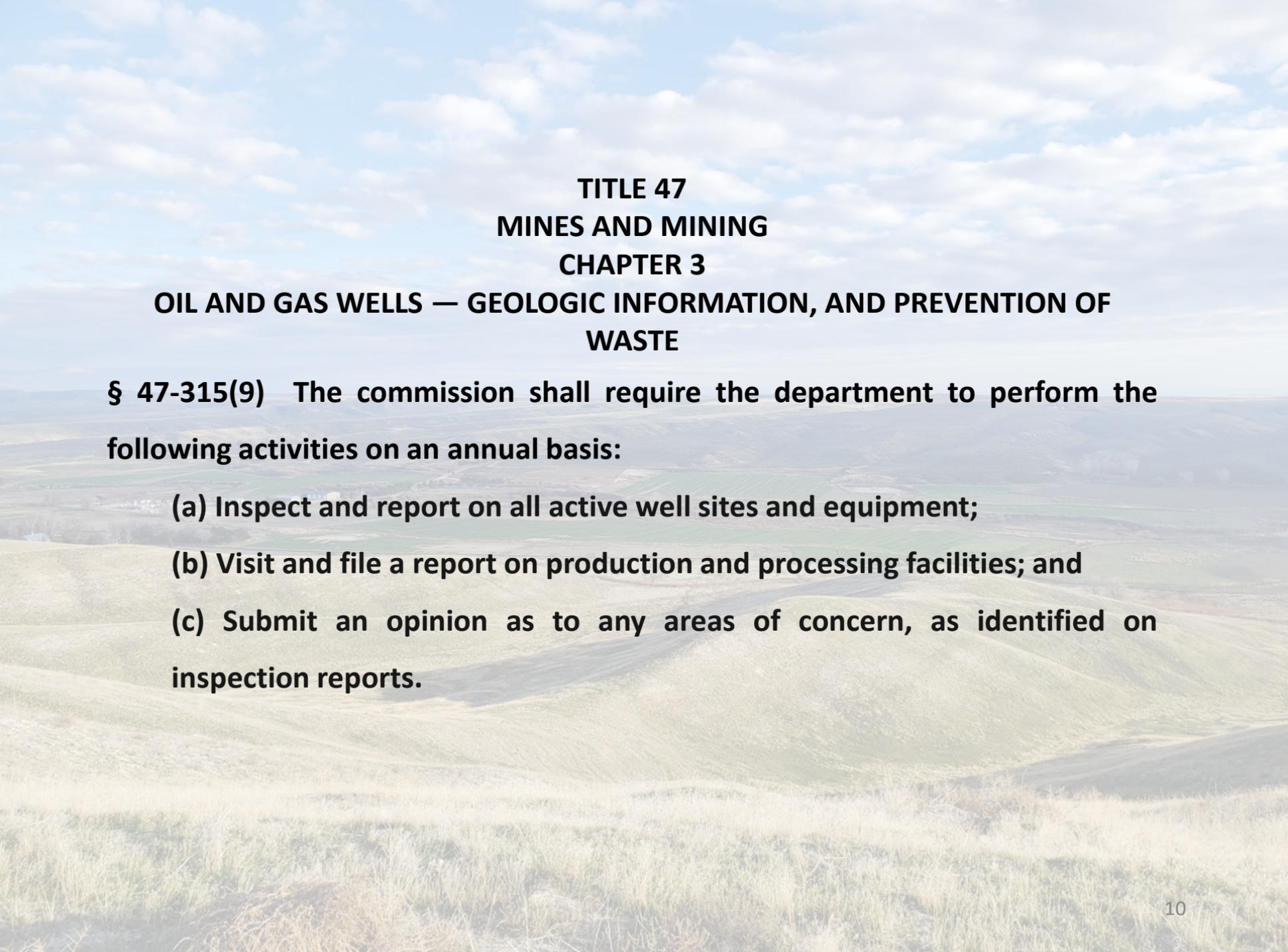
*Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

**Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

Well & Permit Activity – 3rd Quarter 2024

<u>Wells</u>	<u>Active Permits*</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
July	14	0	3	Barlow #1-14, Barlow #2-14, Fallon #1-10 producing	
August	14	0	4	Barlow #1-14, Barlow #2-14, Fallon #1-10, ML Investments #3-10 producing	
September	14	0	7	ML #3-10, Barlow #2-14 shut-in. Barlow #1-14, Fallon #1-10, Fallon #1-11, Dutch Lane #1-13, Irvin #1-19, ML #2-10, ML #1-3 producing.	
<u>Other</u>	<u>Sundry Notices</u>	<u>Workover / P&A</u>	<u>APDs Received</u>	<u>APDs Approved</u>	<u>APDs Denied</u>
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0

After production was shut-in most of March to May 2024, seven wells were returned to production at reduced rates the last week in June. Both Harmon and Willow fields were producing at a combined rate of approximately 2.5 MCFGD, 52 BCPD in September.



**TITLE 47
MINES AND MINING
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WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Inspection Activity – 3rd Quarter 2024

- **Well Inspections**
 - 2 well Inspections performed
 - Field tour with Division Administrator September 2024
- **Gas Facility Inspections**
 - Little Willow Inspection - April
 - Highway 30 Inspection – scheduled for October
- **Outstanding Issues:**
 - Pad reclamation for Kauffman #1-9 and Kauffman #1-34 pending; deadline is July 2025
 - Plugging operations not completed for Tracy Trust #3-2
 - Remaining annual inspections scheduled for early October
- **2024 Total Inspections through 9/30:**
 - 7 Well Inspections
 - 1 Facilities Inspection



ML INVESTMENTS #1-11 ANNUAL INSPECTION
WILLOW FIELD, OCTOBER 2024
PHOTO COURTESY J. THUM

**Please Direct All Questions & Suggestions
to the IDL Division of Minerals, Navigable Waters, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>



**WILLOW FIELD, OCTOBER
2024 ANNUAL
INSPECTIONS
PHOTO COURTESY J. THUM**

2024 4th Quarter Report will be provided during 1st Quarter 2025