

Quarterly Report to the Commission

Idaho Code § 47-315(9)

Idaho Code § 47-324(6)

2nd Quarter 2024 (April - June)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT SEPTEMBER 6, 2024
JAMES THUM
IDAHO DEPARTMENT OF LANDS

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 2nd Quarter 2024

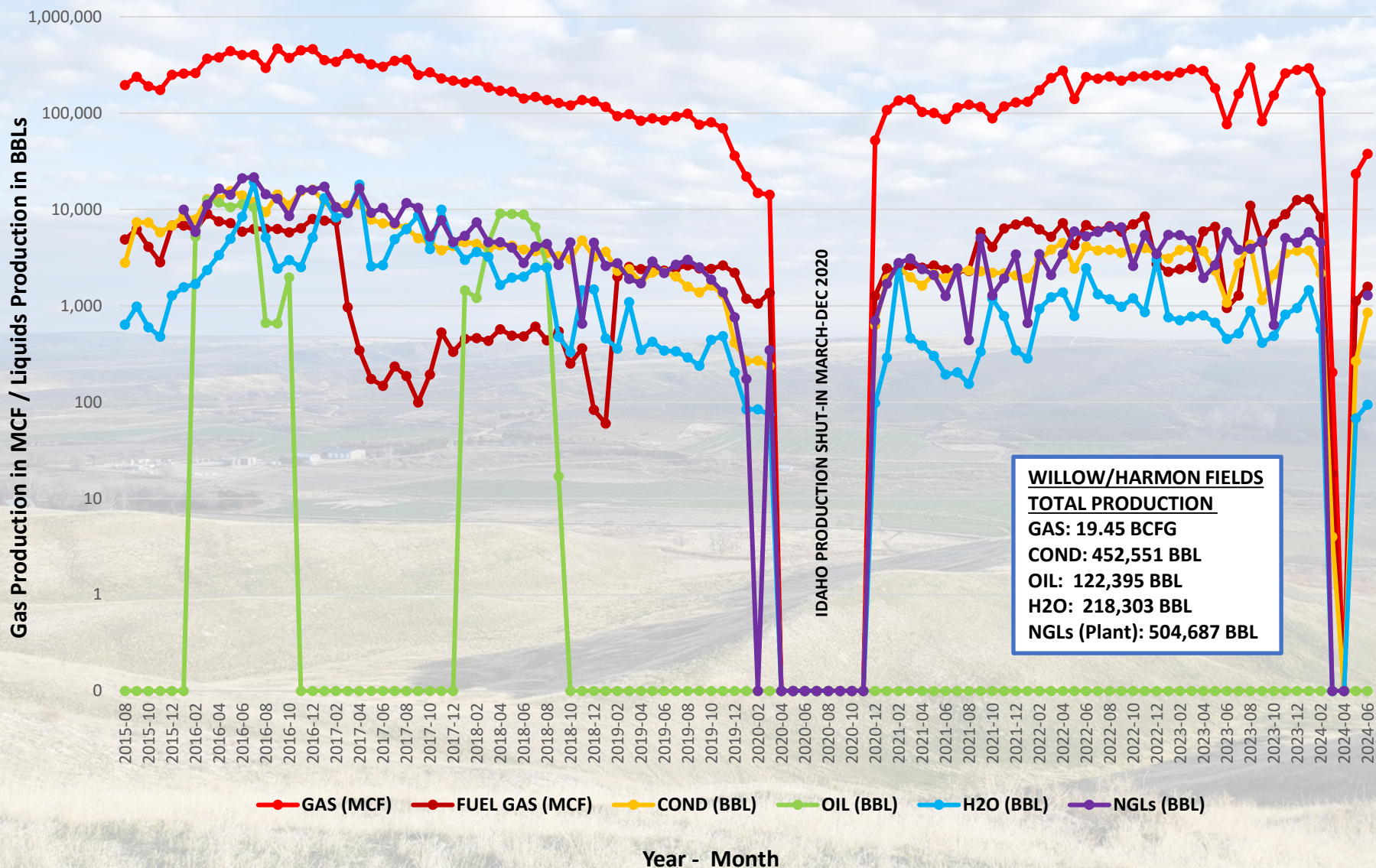
Comparison to Previous Quarter / Previous Year

<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
2nd Quarter 2024	50,457	492	53,890	0	162
1st Quarter 2024	497,865	9,094	434,261	0	2,026
Increase / Decrease	-447,408	-8,602	-380,371	-	-1,864
% Difference	-89.9	-94.6	-87.6	NA	-92.0
vs 2nd Quarter 2023	-91.3	-96.0	-87.7	NA	-91.6
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Oil (BBL)</u>	
2nd Quarter 2024	42,298	492	53,890	0	
1st Quarter 2024	430,642	9,095	434,261	0	
Increase / Decrease	-388,344	-8,603	-380,371	0	
% Difference	-90.2	-94.6	-87.6	NA	
vs 2nd Quarter 2023	-91.6	-95.6	-87.7	NA	

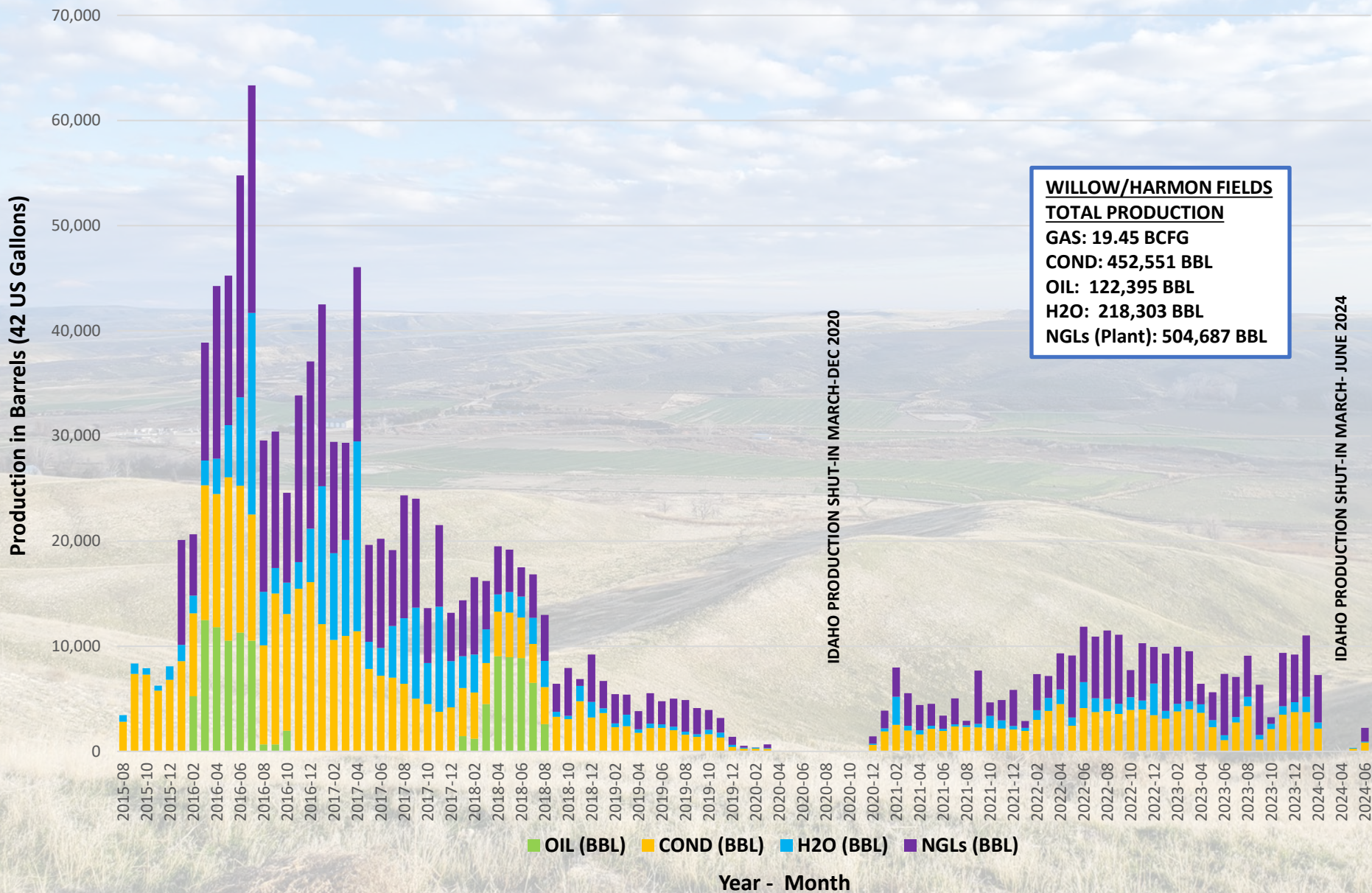
*Denotes Plant Production from Highway 30 Facility

All production was shut-in March to June, 2024 due to low product prices

Western Idaho Production - August 2015 to Present

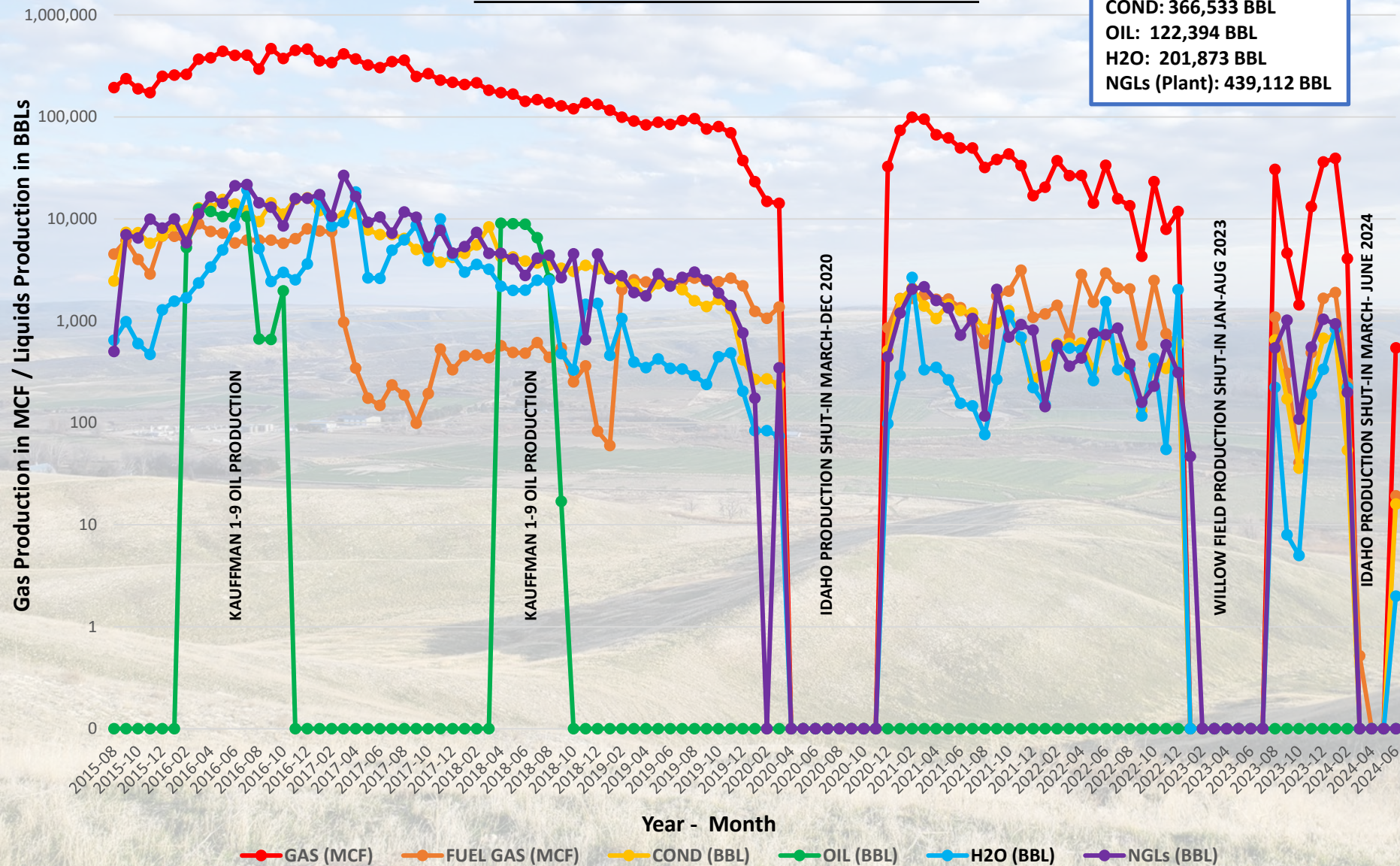


Western Idaho Production Liquids Output - August 2015 to Present

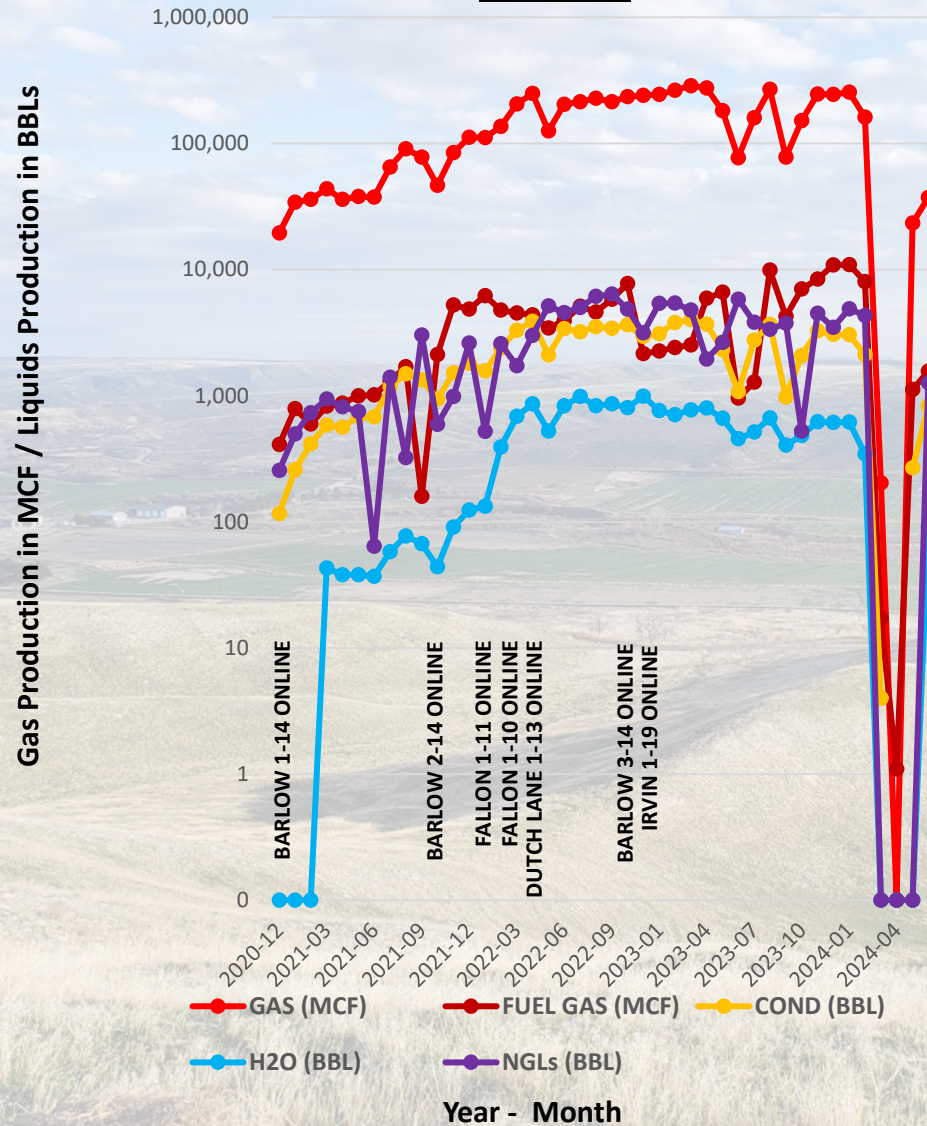


WILLOW FIELD PRODUCTION HISTORY

WILLOW FIELD
TOTAL PRODUCTION
 GAS: 13.38 BCFG
 COND: 366,533 BBL
 OIL: 122,394 BBL
 H2O: 201,873 BBL
 NGLs (Plant): 439,112 BBL



HARMON FIELD PRODUCTION HISTORY



HARMON FIELD
TOTAL PRODUCTION
GAS: 6.05 BCFG
COND: 88,639 BBL
OIL: 0 BBL
H2O: 17,847 BBL
NGLs (Plant): 114,346 BBL

NOTE: The horizontal Year-Month scale has been compressed to approximate the same scale as the Willow Field and Western Idaho Production Chart for visual comparison purposes.

Plant – Transportation – Sold Volumes

1-Year Running Totals – June 2023 through June 2024*

<u>Residue Gas (MCF)</u>			<u>Gas Sold (MMBtu)</u>	<u>Produced vs Sold (Variance)</u>	
1,864,096			1,614,002	-13.4%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported**</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
34,229	34,229	0.0%	34,229	0.0%	0.0%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold (Gallons)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
1,442,040	1,417,090	1.7%	1,442,040	0.0%	-1.8%
<u>Oil Produced (BBL)</u>	<u>Oil Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

*Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

**Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

Well & Permit Activity – 2nd Quarter 2024

<u>Wells</u>	<u>Active Permits*</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
April	14	0	0	All wells shut-in March 1, 2024	
May	14	0	4	Barlow #2-14, Fallon #1-11, Dutch Lane #1-13, Irvin #1-19 producing	
June	14	0	7	ML Investments #2-3, Barlow #1-14, Fallon #1-10 producing	
<u>Other</u>	<u>Sundry Notices</u>	<u>Workover / P&A</u>	<u>APDs Received</u>	<u>APDs Approved</u>	<u>APDs Denied</u>
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0

All active producing wells were shut-in as of March 1, 2024. Four wells produced several days in May, then seven wells were returned to production at reduced rates the last week in June.

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF
WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Inspection Activity – 2nd Quarter 2024

- **Well Inspections**
 - 5 Inspections Performed
 - Post-Plugging inspections for Kauffman #1-9 and Kauffman #1-34
- **Gas Facility Inspections**
 - Little Willow Inspection Performed
 - Highway 30 scheduled for September
- **Outstanding Issues:**
 - Pad reclamation for Kauffman #1-9 and Kauffman #1-34 pending
 - Plugging operations not completed for Tracy Trust 3-2
- **2024 Total Inspections through 6/30:**
 - 5 Well Inspections
 - 1 Facilities Inspections



LITTLE WILLOW ANNUAL INSPECTION, APRIL 2024
PHOTO COURTESY J. THUM

**Please Direct All Questions & Suggestions
to the IDL Division of Minerals, Navigable Waters, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>



**CENTER TO RIGHT –
BARLOW #3-14, BARLOW
#2-14, AND BARLOW #1-14
WELLHEADS APRIL 2024
PHOTO COURTESY J.
THUM**

2024 3rd Quarter Report will be provided during 4th Quarter 2024