Quarterly Report to the Commission Idaho Code § 47-315(9) Idaho Code § 47-324(6)

1st Quarter 2024 (January - March)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT
JUNE 7, 2024
JAMES THUM
IDAHO DEPARTMENT OF LANDS

TITLE 47 MINES AND MINING CHAPTER 3 OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF WASTE

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

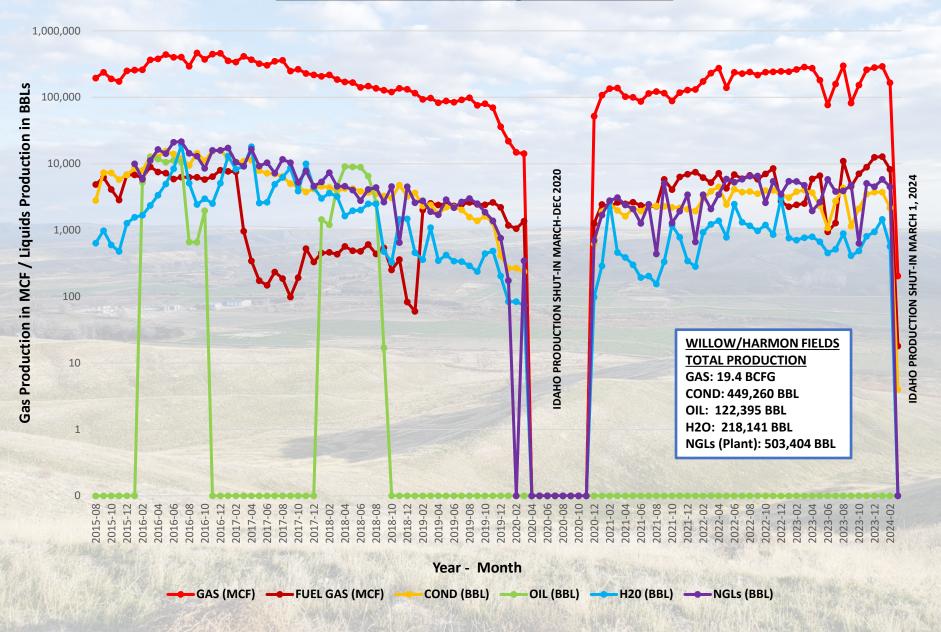
<u>Volumes Produced & Sold – 1st Quarter 2024</u>

Comparison to Previous Quarter / Previous Year

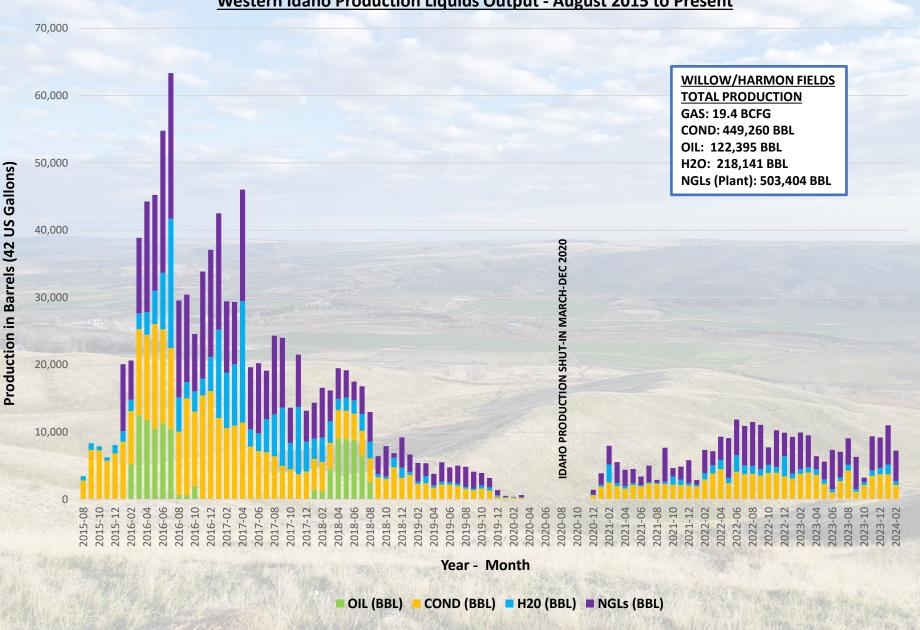
Volumes Produced	Cum. Gas (MCF)	Condensate (BBL)	NGLs (Gallons)*	Cum. Oil (BBL)	H2O (BBL)
1st Quarter 2024	497,865	9,094	434,261	0	2,026
4th Quarter 2023	749,651	13,155	429,232	0	2,244
Increase / Decrease	-251,186	-4,061	5,029	-	-218
% Difference	-33.6	-30.9	1.2	NA	-9.7
vs 1st Quarter 2023	-42.8	-48.0	-33.8	NA	-9.5
52					
Volumes Sold	Gas (MMBtu)	Condensate (BBL)	NGLs (Gallons)	Oil (BBL)	
1st Quarter 2024	430,642	9,095	434,261	0	
4th Quarter 2023	649,518	13,155	429,232	0	
Increase / Decrease	-218,876	-4,060	5,029	0	
% Difference	-33.7	-30.9	1.2	NA	
vs 1st Quarter 2023	-42.9	-47.6	-33.83	NA	

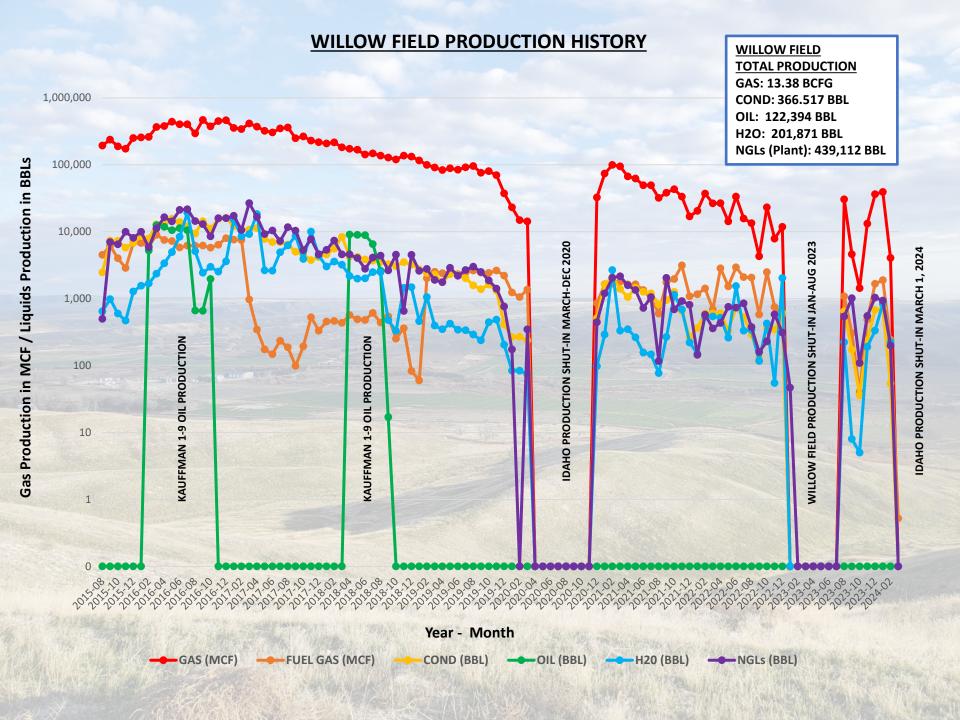
^{*}Denotes Plant Production from Highway 30 Facility
All production was shut-in March 1, 2024 due to low product prices

Western Idaho Production - August 2015 to Present

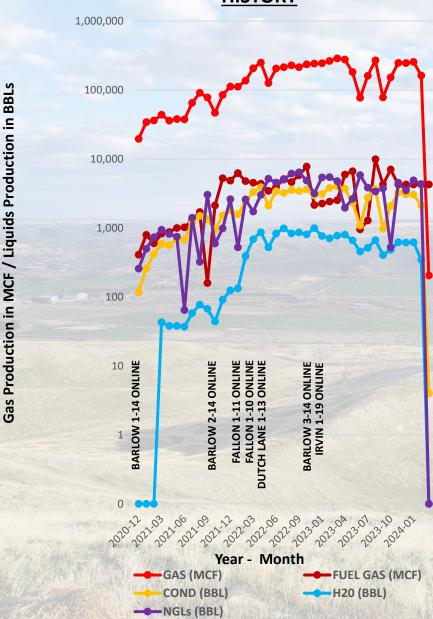








HARMON FIELD PRODUCTION HISTORY



HARMON FIELD TOTAL PRODUCTION

GAS: 5.99 BCFG COND: 87,540 BBL

OIL: 0 BBL

H2O: 17,754 BBL

NGLs (Plant): 113,076 BBL

NOTE: The horizontal Year-Month scale has been compressed to approximate the same scale as the Willow Field and Western Idaho Production Chart for visual comparison purposes.

<u>Plant – Transportation – Sold Volumes</u>

1-Year Running Totals – March 2023 through March 2024*

Residue Gas (MCF)			Gas Sold (MMBtu) 2,074,060	Produced vs Sold (Variance) -13.3%	
2,392,587			2,074,060	-15.5%	
Plant Condensate (BBL)	Condensate Transported**	Produced vs Transported (Variance)	Condensate Sold (BBL)	Produced vs Sold (Variance)	Transported vs Sold (Variance)
44,820	44,820	0.0%	44,820	0.0%	0.0%
Plant NGLs	NGLs	Produced vs Transported	NGLs Sold	Produced vs Sold	Transported vs Sold
(Gallons)	<u>Transported</u>	<u>(Variance)</u>	(Gallons)	<u>(Variance)</u>	<u>(Variance)</u>
1,825,532	1,804.135	-1.2%	1,825,532	0.0%	-1.2%
Oil Produced (BBL)	<u>Oil</u> Transported	Produced vs Transported (Variance)	<u>Oil Sold</u> (BBL)	Produced vs Sold (Variance)	<u>Transported vs Sold</u> (Variance)
0	0		0		

Numbers in RED indicate variance in excess of 5%

^{*}Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

^{**}Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

Well & Permit Activity - 1st Quarter 2024

<u>Wells</u>	Active Permits*	Drilling wells	Producing wells	Comments	
January	16	0	8		
February	16	0	7	Barlow #3-14 shut-	in
March	14	0	0	Kauffman #1-34 P&A'd Kauffman #1-9 P&A'd All production shut-in March 1, 2024	
<u>Other</u>	Sundry Notices	Workover / P&A	APDs Received	APDs Approved	APDs Denied
January	0	1	0	0	0
February	0	1	0	0	0
March	0	2	0	0	0

All active producing wells were shut-in as of March 1, 2024. January & February Sundry Notices for Kauffman #1-9 workover operations. March Sundry Notices to P&A Kauffman #1-34 and Kauffman #1-9 wells.

TITLE 47 MINES AND MINING CHAPTER 3

OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF WASTE

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;
- (b) Visit and file a report on production and processing facilities; and
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.

Inspection Activity – 1st Quarter 2024

Well Inspections

- No Inspections Performed
- Annual and Post P&A Inspections Scheduled for April

Gas Facility Inspections

- No Inspections Performed
- Little Willow Scheduled for April

Outstanding Issues:

- Pad reclamation for Kauffman #1-9 and Kauffman #1-34 pending
- Plugging operations not completed for Tracy Trust 3-2

2024 Total Inspections through 3/31:

- 0 Well Inspections
- 0 Facilities Inspections



FALLON #1-10 ANNUAL WELL INSPECTION, APRIL 2024 PHOTO COURTESY J. THUM

Please Direct All Questions & Suggestions to the IDL Division of Minerals, Navigable Waters, Oil & Gas

https://ogcc.idaho.gov/contact-us/



DJS #1-15 RISER LOOKING NORTH TOWARDS LITTLE WILLOW GATHERING FACILITY, NOVEMBER 2023 PHOTO COURTESY J. THUM

2024 2nd Quarter Report will be provided during 3rd Quarter 2024