

**Quarterly Report to the Commission  
Idaho Code § 47-315(9)  
Idaho Code § 47-324(6)**

**1st Quarter 2024 (January - March)**

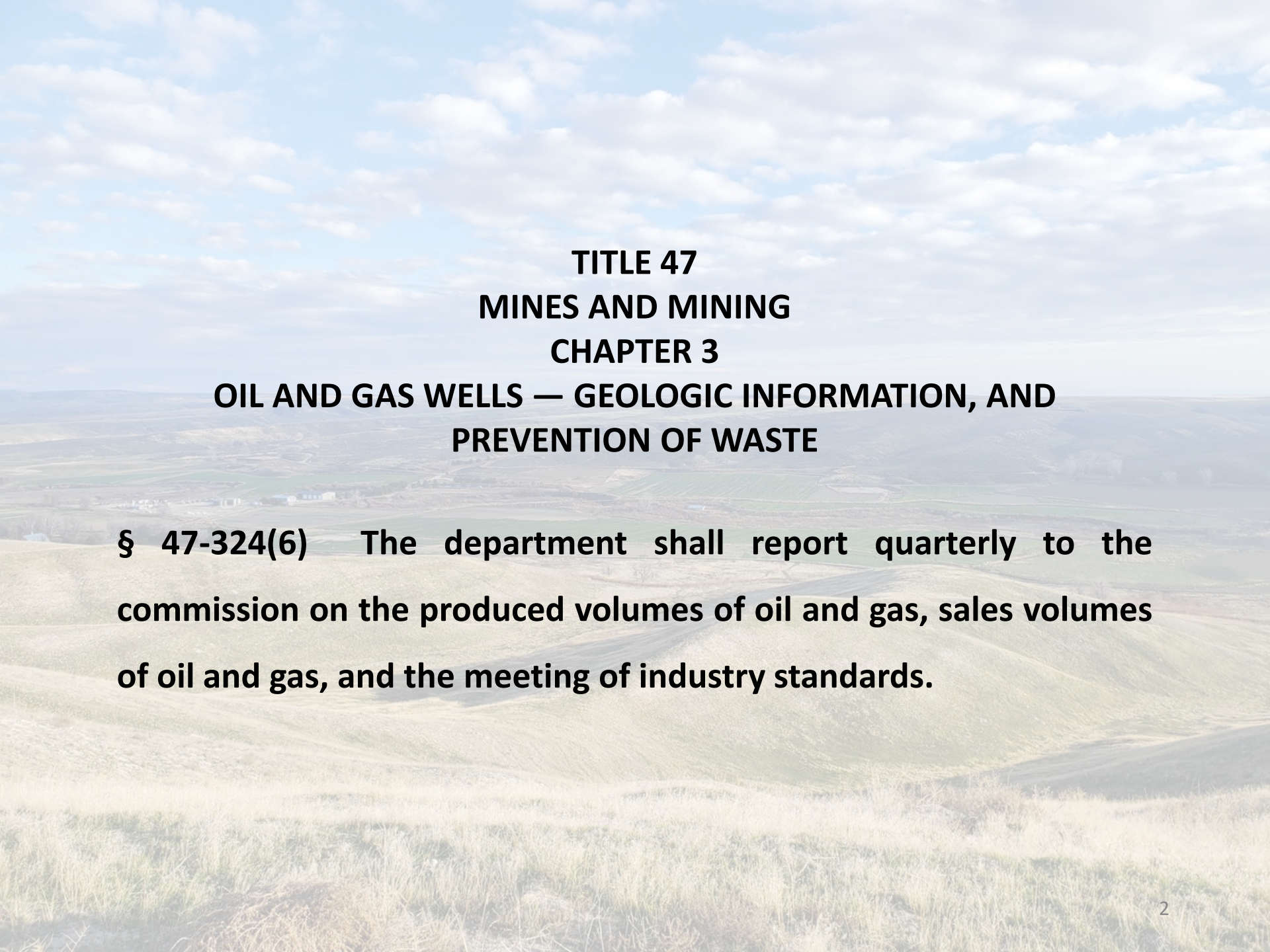


SUBMITTED TO THE COMMISSION AS  
A SUPPLEMENT TO THE SECRETARY'S REPORT

JUNE 7, 2024

JAMES THUM

IDAHO DEPARTMENT OF LANDS



**TITLE 47  
MINES AND MINING  
CHAPTER 3  
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND  
PREVENTION OF WASTE**

**§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.**

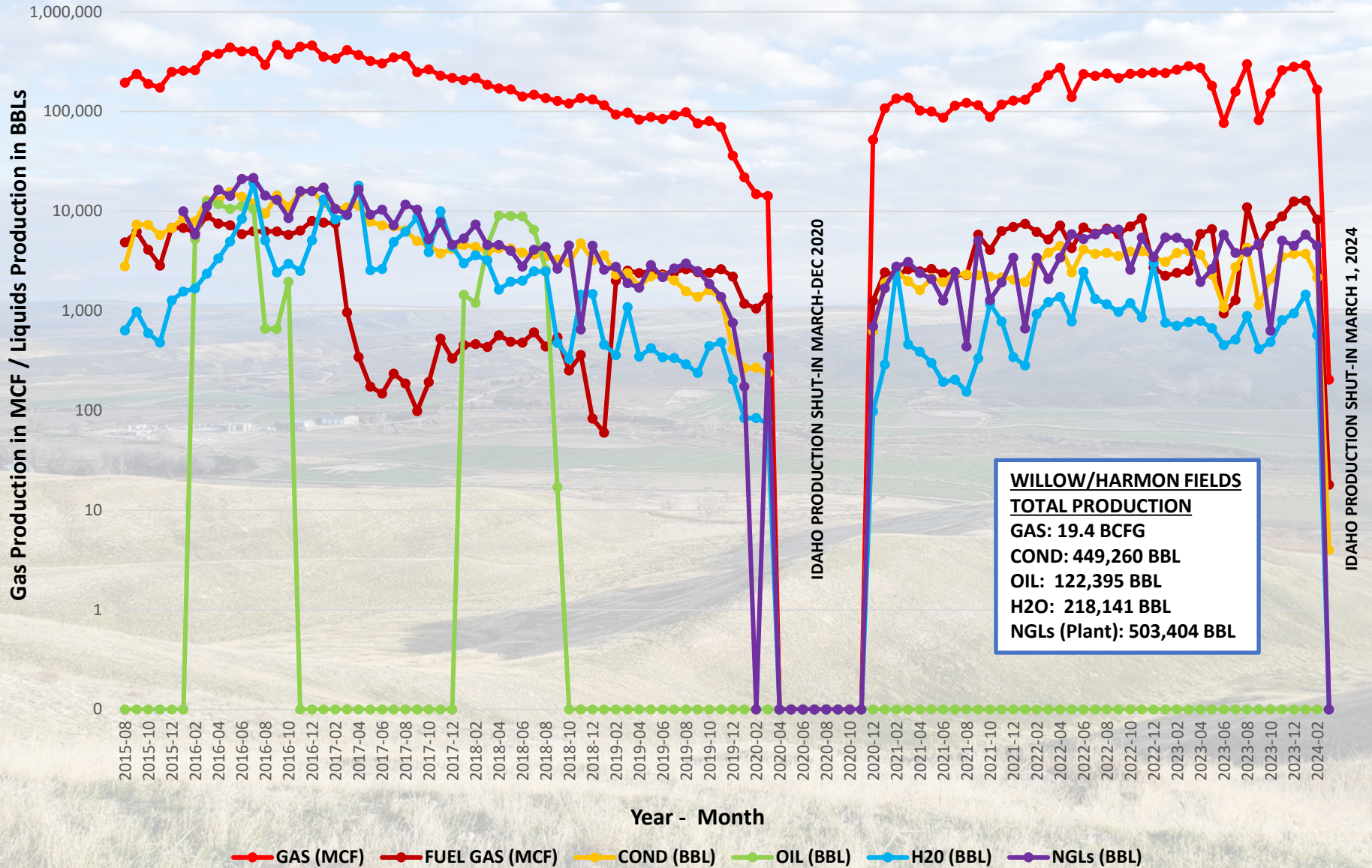
# Volumes Produced & Sold – 1st Quarter 2024

## Comparison to Previous Quarter / Previous Year

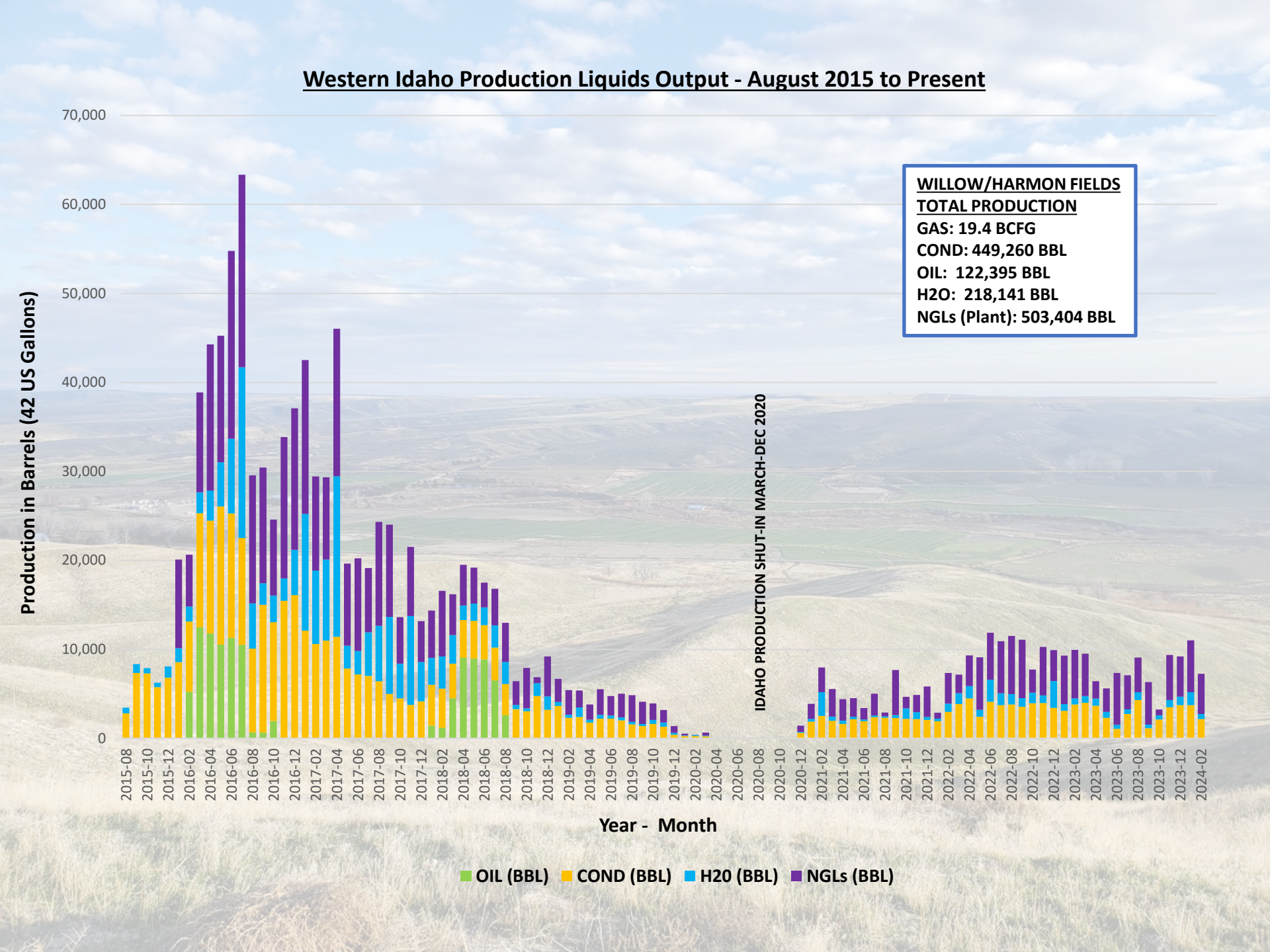
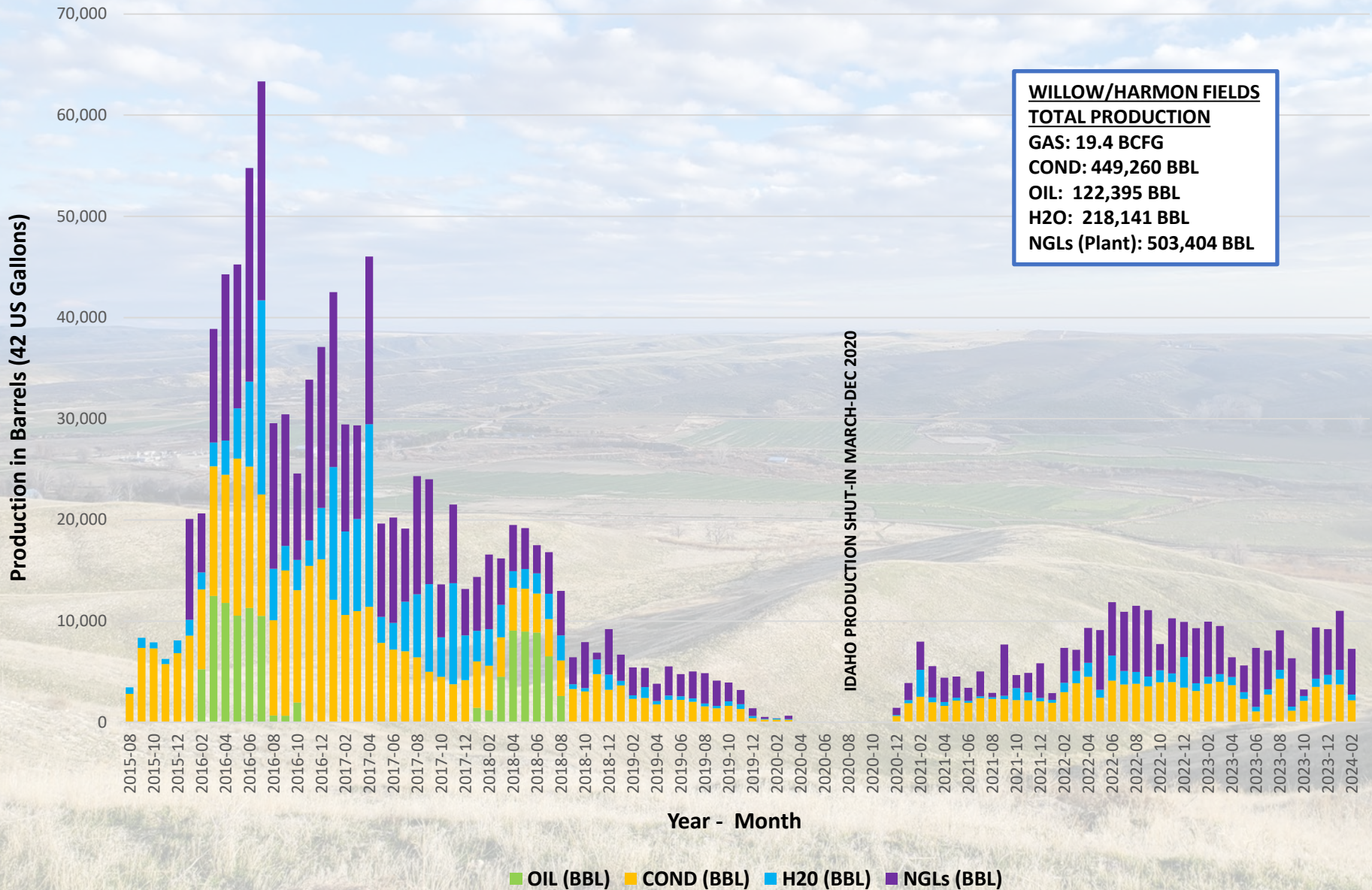
<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
1st Quarter 2024	497,865	9,094	434,261	0	2,026
4th Quarter 2023	749,651	13,155	429,232	0	2,244
Increase / <b>Decrease</b>	<b>-251,186</b>	<b>-4,061</b>	5,029	-	<b>-218</b>
% Difference	<b>-33.6</b>	<b>-30.9</b>	1.2	NA	<b>-9.7</b>
vs 1st Quarter 2023	<b>-42.8</b>	<b>-48.0</b>	<b>-33.8</b>	NA	<b>-9.5</b>
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Oil (BBL)</u>	
1st Quarter 2024	430,642	9,095	434,261	0	
4th Quarter 2023	649,518	13,155	429,232	0	
Increase / <b>Decrease</b>	<b>-218,876</b>	<b>-4,060</b>	5,029	0	
% Difference	<b>-33.7</b>	<b>-30.9</b>	1.2	NA	
vs 1st Quarter 2023	<b>-42.9</b>	<b>-47.6</b>	<b>-33.83</b>	NA	

\*Denotes Plant Production from Highway 30 Facility  
 All production was shut-in March 1, 2024 due to low product prices

## Western Idaho Production - August 2015 to Present



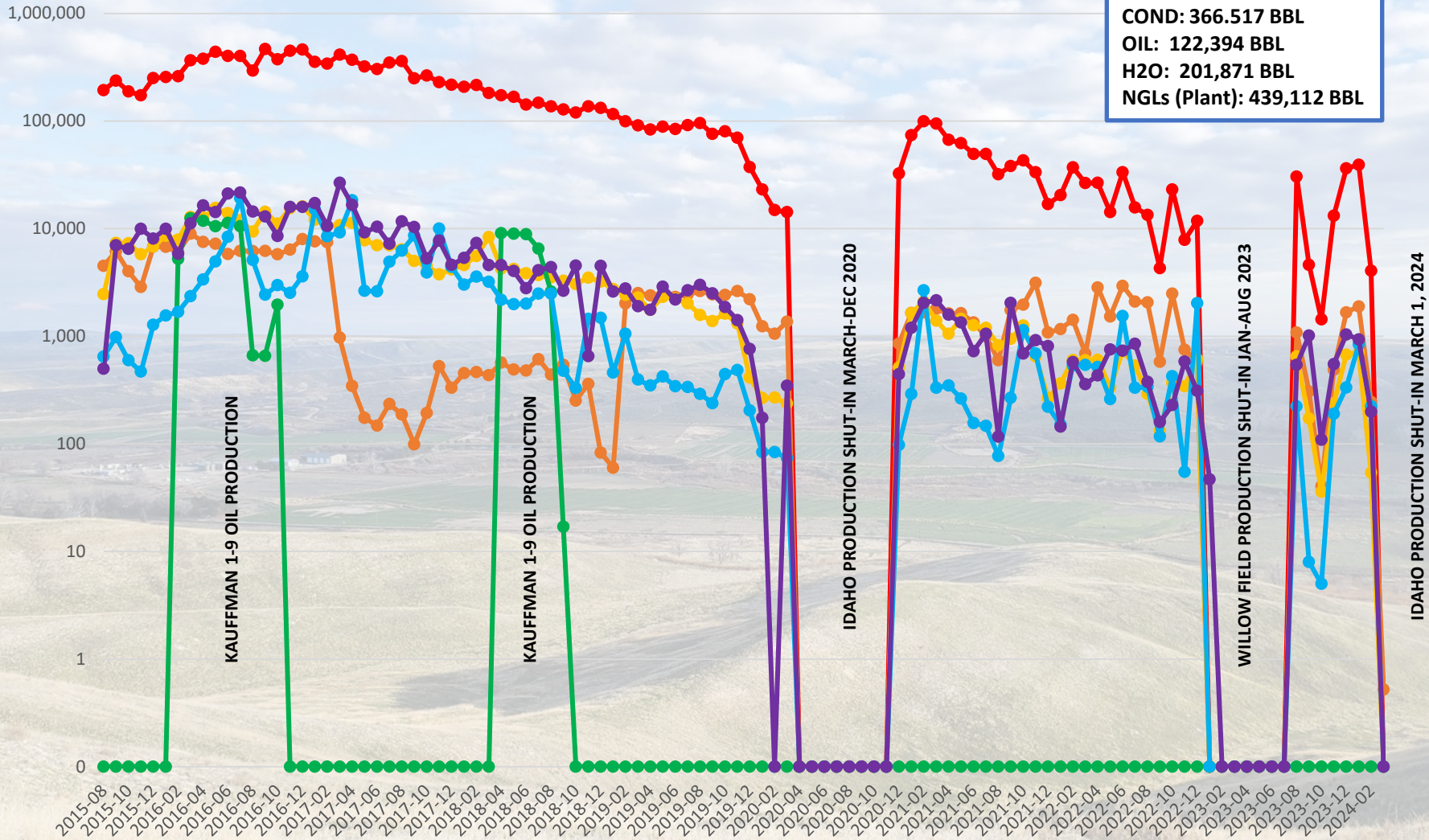
## Western Idaho Production Liquids Output - August 2015 to Present



# WILLOW FIELD PRODUCTION HISTORY

**WILLOW FIELD**  
**TOTAL PRODUCTION**  
**GAS: 13.38 BCFG**  
**COND: 366.517 BBL**  
**OIL: 122,394 BBL**  
**H2O: 201,871 BBL**  
**NGLs (Plant): 439,112 BBL**

Gas Production in MCF / Liquids Production in BBLs

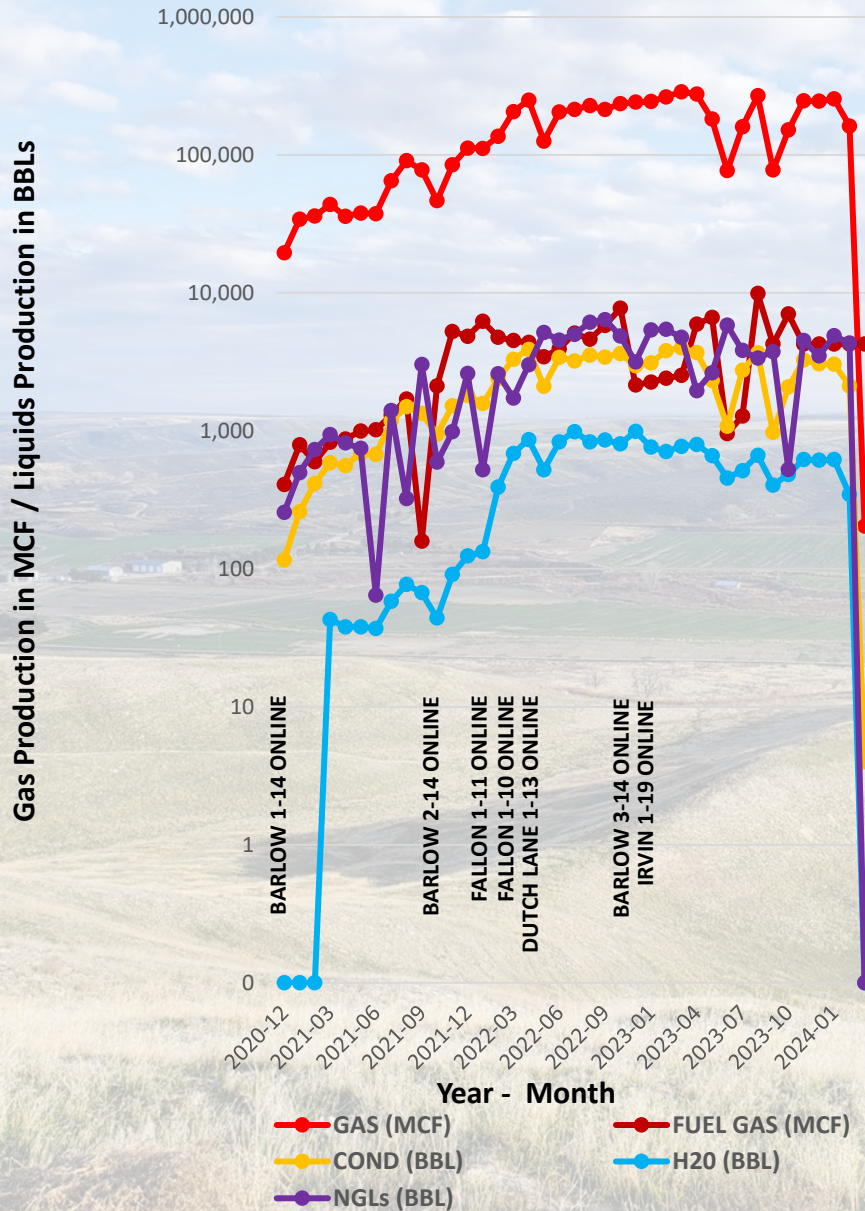


Year - Month

● GAS (MCF)   
 ● FUEL GAS (MCF)   
 ● COND (BBL)   
 ● OIL (BBL)   
 ● H2O (BBL)   
 ● NGLs (BBL)

# HARMON FIELD PRODUCTION

## HISTORY



**HARMON FIELD**  
**TOTAL PRODUCTION**  
 GAS: 5.99 BCFG  
 COND: 87,540 BBL  
 OIL: 0 BBL  
 H2O: 17,754 BBL  
 NGLs (Plant): 113,076 BBL

**NOTE:** The horizontal Year-Month scale has been compressed to approximate the same scale as the Willow Field and Western Idaho Production Chart for visual comparison purposes.

# Plant – Transportation – Sold Volumes

1-Year Running Totals – March 2023 through March 2024\*

<u>Residue Gas (MCF)</u>			<u>Gas Sold (MMBtu)</u>	<u>Produced vs Sold (Variance)</u>	
2,392,587			2,074,060	-13.3%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported**</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
44,820	44,820	0.0%	44,820	0.0%	0.0%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold (Gallons)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
1,825,532	1,804,135	-1.2%	1,825,532	0.0%	-1.2%
<u>Oil Produced (BBL)</u>	<u>Oil Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

\*Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

\*\*Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.



# Well & Permit Activity - 1st Quarter 2024

<u>Wells</u>	<u>Active Permits*</u>	<u>Drilling wells</u>	<u>Producing wells</u>	<u>Comments</u>	
January	16	0	8		
February	16	0	7	Barlow #3-14 shut-in	
March	14	0	0	Kauffman #1-34 P&A'd Kauffman #1-9 P&A'd All production shut-in March 1, 2024	
<u>Other</u>	<u>Sundry Notices</u>	<u>Workover / P&amp;A</u>	<u>APDs Received</u>	<u>APDs Approved</u>	<u>APDs Denied</u>
January	0	1	0	0	0
February	0	1	0	0	0
March	0	2	0	0	0

All active producing wells were shut-in as of March 1, 2024. January & February Sundry Notices for Kauffman #1-9 workover operations. March Sundry Notices to P&A Kauffman #1-34 and Kauffman #1-9 wells.

**TITLE 47  
MINES AND MINING  
CHAPTER 3  
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF  
WASTE**

**§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:**

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

# Inspection Activity – 1st Quarter 2024

- **Well Inspections**
  - No Inspections Performed
  - Annual and Post P&A Inspections Scheduled for April
- **Gas Facility Inspections**
  - No Inspections Performed
  - Little Willow Scheduled for April
- **Outstanding Issues:**
  - Pad reclamation for Kauffman #1-9 and Kauffman #1-34 pending
  - Plugging operations not completed for Tracy Trust 3-2
- **2024 Total Inspections through 3/31:**
  - 0 Well Inspections
  - 0 Facilities Inspections



FALLON #1-10 ANNUAL WELL INSPECTION, APRIL 2024  
PHOTO COURTESY J. THUM

**Please Direct All Questions & Suggestions  
to the IDL Division of Minerals, Navigable Waters, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>



**DJS #1-15 RISER LOOKING  
NORTH TOWARDS LITTLE  
WILLOW GATHERING  
FACILITY, NOVEMBER 2023  
PHOTO COURTESY J.  
THUM**

**2024 2nd Quarter Report will be provided during 3rd Quarter 2024**