

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



RECEIVED

By ID Dept of Lands at 4:16 pm, Jan 08, 2025

Operator: Snake River Oil and Gas, LLC		Report Period (Month/Year): Nov -24	
Address: 117 E.Calhoun St (P.O. Box 500)			
City: Magnolia	State: AR	Zip: 71753	
Contact Name: Kevin Tovar	Title: Production Allocation Specialist	Phone: 281.485.8705	
		Email: ktovar@spl-inc.com	
Amended Report (Y/N) N		Amended (Month/Year):	

	<u>Identification</u>								<u>Production</u>					
						Oil/Condensate	:				Gas			Water
Well Name	US API Well	Facility ID	Field	Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Sition Code	Ending Inventory	Formation Production (MCF)	BTU	Disposition Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
DJS 1-15	11-075-20020-00-00		Willow		-	-	1		-	1,230	-	5		-
ML Investments 3-10 UC	11-075-20031-00-01		Willow		-	-	1		-	1,300	-	4	-	-
ML Investments 2-10	11-075-20022-00-01		Willow		-	-	1		-	1,350	-	4		-
ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4	_	-
Barlow 1-14	11-075-20033-00-00		Harmon		297	297	1		15,618	1,216	15,618	4 2	_	32
Barlow 2-14	11-075-20036-00-00		Harmon		40	40	1		1,963	1,225	1,963	4 2		-
Fallon 1-10	11-075-20032-00-00		Harmon		812	812	1		35,506	1,272	35,506	4 2	_	340
Fallon 1-11	11-075-20037-00-00		Harmon		-	-	1		-	1,309	-	4 2	_	-
Dutch Lane 1-13 C&D	11-075-20038-00-00		Harmon		532	532	1		30,370	1,282	30,370	4 2	_	59
Barlow 3-14	11-075-20040-00-00		Harmon		92	92	1		7,535	1,225	7,535	4 2	_	8
Irvin 1-19	11-075-20039-00-00		Harmon		516	516	1		28,166	1,223	28,166	4 2	-	71
ML Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,257	-	4 2	-	-
ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4 2	-	-
		<u> </u>	<u>Totals:</u>		2,289	2,289			119,158		119,158		-	510

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:

8-Jan-25

DATE:

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED

By ID Dept of Lands at 10:51 am, Jan 22, 2025



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



RECEIVED

By ID Dept of Lands at 4:17 pm, Jan 08, 2025

Report Period (Month/Year): Nov-24

Zip: 71753 Phone: 281.485.8705

Email: ktovar@spl-inc.com

Operator: Snake River Oil and Gas, LLC

Address: 117 E.Calhoun St (P.O. Box 500) City: Magnolia

Contact Name: Kevin Tovar

State: AR

Title: Production Allocation Specialist

Amended (Month/Year): Amended Report (Y/N)

		RECEIPTS			
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	-		-
Snake River	ML Investments 2-10	11-075-20022-00-01	-		-
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-
Snake River	Barlow 1-14	11-075-20033-00-00	15,618		29
Snake River	Barlow 2-14	11-075-20036-00-00	1,963		40
Snake River	Fallon 1-10	11-075-20032-00-00	35,506		812
Snake River	Fallon 1-11	11-075-20037-00-00	-		-
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	30,370		532
Snake River	Barlow 3-14	11-075-20040-00-00	7,535		92
Snake River	Irvin 1-19	11-075-20039-00-00	28,166		516
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-
		Totals	119,158		2,289

FACILITY FUEL GA	S
Gas (MCF)	
	-
	-
	157
	20
	357
	0
	305
	76
	283
	0
	0
	1 100
	1,199

	DELIVERIES										
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)						
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	115,673		3,209						

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

By ID Dept of Lands at 10:51 am, Jan 22, 2025

			_			Kevin Tovar Digitally signed by Kevin Tovar Date: 2025/108 11:09:10
DATE:			_		SIGNATURE:	
			*****IDL Office Use C	Only****		
	Reviewed By:	REVIEWED		Dat	e:	

Monthly Gathering Facility Report Idaho Code 47-324(1)(b) IDLOGD0023.01 (10/2021)



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT





Gas Operating Plant:	HWY30 Processing Plant										
Operator:	Northwest Gas Processing	LLC	•				Report Period	(Month/Year):	Nov-24		
Address:	4241 Hwy30 S		•								
City	: New Plymouth		•	State: IE				Zip:	83655		
Contact Na	me: Kevin Tovar		•	Title: P	roduction Allocation Specialist		-		281.485.8705		
			•	_			_	Email:	ktovar@spl-inc.con	1	
Amended Report (Y/N)	N						Amended	(Month/Year):			
	DECEMBE INTO DI ANT					DELIVERIES OUT OF PLA	INIT			PLANT FUEL GAS	
	RECEIPTS INTO PLANT	Wet Gas	Condensate	l ⊢		DELIVERIES OUT OF PLA	Residue Gas	Condensate		GAS	5
Well Name	Entity	(MCF)	(BBLS)		Well Name	Entity	(MCF)	(BBLS)	NGL (gallons)	(MCF)	
DJS 1-15	Snake River Oil & Gas	-	-	l ⊢	DJS 1-15	Williams NW Pipeline	-				0.00
Little Willow Facility	Snake River Oil & Gas	115,673	3,209	l ⊾		Campo & Poole		7	130		
				l ⊨	ML Investments 3-10 UC	Williams NW Pipeline	-				0.00
				l ∟		Campo & Poole		-	-		
				L	ML Investments 2-10	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
					ML Investments 1-11 UT	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
				L	Barlow 1-14	Williams NW Pipeline	15,039			6	61.28
				L		Campo & Poole		447	6,615		
					Barlow 2-14	Williams NW Pipeline	1,884			:	83.4
						Campo & Poole		7	422		
					Fallon 1-10	Williams NW Pipeline	33,426			150	06.99
						Campo & Poole		748	21,671		
					Fallon 1-11	Williams NW Pipeline	-				0.00
						Campo & Poole		324	4,571		
					Dutch Lane 1-13 C&D	Williams NW Pipeline	28,751			12	97.58
						Campo & Poole		421	12,270		
					Barlow 3-14	Williams NW Pipeline	7,202			3:	14.38
						Campo & Poole		17	1,073		
					Irvin 1-19	Williams NW Pipeline	26,852			113	.80.6
						Campo & Poole		262	8,721		
					ML Investments 2-3	Williams NW Pipeline	-				0.0
						Campo & Poole		-	-		
					ML Investments 1-3	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
	Totals:	115,673	3,209			Totals:	113,153	2,233	55,474	5	5,044
				e, correct	and complete to the best of my knowle	and that I am authorized by dge.			t and that this report that the second that th		
	8-Jan-25							0			
	DATE:						SIGNATURE:				

*****IDL Office Use Only*****

Reviewed By:

REVIEWED

By ID Dept of Lands at 10:51 am, Jan 22, 2025

Date:

NGL Transload Order Report

From 11/01/2024 thru 11/30/2024

Grouped by AR Statement Billing Group Sorted by Invoice Date

RECEIVED

By ID Dept of Lands at 6:12 am, Dec 27, 2024

Ontario Business Holdings, LLC

Page: 1 of 2

Report Settings

Report Type: Order Line Item Summary

Include Product Amount: Yes

1.000.0.3											
Date Format	Invoice Date Rar	nge		lı	nclude Freight Amount:	No					
Include Margin Information	No				Include Tax Amount:	Taxes in Inventory on Pu	irchase and Sa	ile			
Order Types to Include	Bulk Fuel			No							
Filter by Load Reconciliation Status	No			No							
Print COD Orders Only	No			No							
Salesperson	(Any)				No						
Vehicle	(Any)			Include Orders fo	All						
Driver	(Any) Include Orders for Company Owned Sites: None				Include Orders for Company Owned Sites: N						
Drop Ship Site	(Any)				NGLCC						
Entered By	(Any)										
Product Print Options	Product Descrip	tion		Include	e Orders from Vendors:	Yes - All					
Include all Products for Selected Orders	No			Include	Orders from Terminals:	Yes - All					
Include Orders from Wholesale Sites	No				Limit Orders:	No					
Statuses to Include	Billed			Li	mit to Buyback Orders:	No					
					Equipment Type:	(Any)					
							P	rice			
Ouder No.	Lacation	Statue	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended			

	_							Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Billi	ng Group: Standard								
OOD-104075	52003225 - CARSON OIL CO	0097	Billed	11/05/2024	OIN-077755	NGL COMMON CARRY	7,261.00	0.000000	0.00
OOD-104076	52003225 - CARSON OIL CO	0097	Billed	11/05/2024	OIN-077756	NGL COMMON CARRY	7,382.00	0.000000	0.00
OOD-104077	52003225 - CARSON OIL CO	0097	Billed	11/05/2024	OIN-077757	NGL COMMON CARRY	7,344.00	0.000000	0.00
OOD-104389	52003225 - CARSON OIL CO	0097	Billed	11/11/2024	OIN-077992	NGL COMMON CARRY	7,271.00	0.000000	0.00
OOD-104953	52003225 - CARSON OIL CO	0097	Billed	11/18/2024	OIN-078414	NGL COMMON CARRY	7,203.00	0.000000	0.00
OOD-104954	52003225 - CARSON OIL CO	0097	Billed	11/18/2024	OIN-078415	NGL COMMON CARRY	7,356.00	0.000000	0.00
OOD-105163	52003225 - CARSON OIL CO	0097	Billed	11/21/2024	OIN-078537	NGL COMMON CARRY	7,264.00	0.000000	0.00
OOD-105294	52003225 - CARSON OIL CO	0097	Billed	11/25/2024	OIN-078608	NGL COMMON CARRY	7,347.00	0.000000	0.00
OOD-105295	52003225 - CARSON OIL CO	0097	Billed	11/25/2024	OIN-078609	NGL COMMON CARRY	7,298.00	0.000000	0.00

NGL Transload Order Report

From 11/01/2024 thru 11/30/2024

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 2 of 2

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OOD-105629	52003225 - CARSON OIL CO	0097	Billed	11/26/2024	OIN-078912	NGL COMMON CARRY	7,373.00	0.000000	0.00
OOD-105630	52003225 - CARSON OIL CO	0097	Billed	11/26/2024	OIN-078913	NGL COMMON CARRY	7,361.00	0.000000	0.00
OOD-105631	52003225 - CARSON OIL CO	0097	Billed	11/29/2024	OIN-078914	NGL COMMON CARRY	7,403.00	0.000000	0.00
OOD-105632	52003225 - CARSON OIL CO	0097	Billed	11/29/2024 Standard Total:	OIN-078915	NGL COMMON CARRY	7,335.00 95,198.00	0.000000	0.00 0.00
				Report Total:			95,198.00		0.00



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Company: Campo & Poole Distributing LLC (CPD)

Carson Transload, LLC (CT)

Address:

PO Box 309

City: Ontario **Contact Name:**

Jeff Rouse

State: Title: VP-Business Dev.

OR

Zip: Phone:

97914 541-889-3128

11/1/2024

Email:

rouse@carsonteam.com

ded Report (Y/N)

N

Amended (Month/Year):

Report Period (Month/Year):

River Oil and Gas

NGL

Condensate

Total (in barrels)

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*) Balance	Truck In (CPD to (Rail Out (CT to SR Balance	Truck In	Rail Out B	alance
C/o from Prior Mo	nth		0	-	-	0
11/1/2024			0	0	0	0
11/2/2024			0	0	0	0
11/3/2024			0	0	0	0
11/4/2024			0	0	-	0
11/5/2024	21987.00		0	524	0	524
11/6/2024			0	0	0	524
11/7/2024			0	0	0	524
11/8/2024			0	0	0	524
11/9/2024			0	0	0	524
11/10/2024			0		•	524
11/11/2024	7271.00	29258.00	0	173	697	0
11/12/2024			0	0	0	0
11/13/2024			0	0	0	0
11/14/2024			0	0	-	0
11/15/2024			0	0	0	0
11/16/2024			0	0	•	0
11/17/2024			0	0		0
11/18/2024	14559.00		0	347		347
11/19/2024			0) (347
11/20/2024			0) (347
11/21/2024	7264.00		0) 173		520
11/22/2024			0) (520
11/23/2024			0) (520
11/24/2024			O			520
11/25/2024	14645.00	29170.00	C			174
11/26/2024	14734.00		C	351		525
11/27/2024			C)		525
11/28/2024			C			525
11/29/2024	14738.00	29435.00	C	351	. 701	175



By ID Dept of Lands at 10:51 am, Jan 22, 2025

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



									IDAI		45
	Campo & Poole Distribut			Report Period (N	lonth/Year):	11/1/2	024		CONSE	RVATION COMMIS	NOIS
	Carson Transload, LLC (C	T)									
Address:	PO Box 309						200				
City:	Ontario	State:	OR	•			914				
Contact Name:	Jeff Rouse	Title:	VP-Business Dev.			541-889-3					
				Email: Amended (Mont		se@carsonteam.c	iOM .				
ded Report (Y/N)	N			Amended (Work	ii/rearj:						
River Oil and Gas		NGL			Condensa	e			Total (in ba	rrels)	
	Origin: Hwy 3	30 Dest: Carson Transload/F	Railroad	Origin: Hwy 30	Dest: Carson	Transload/Railroa	d				
	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to	(Rail Out (CT t	o SR Ralance		Truck In	Rail Out	Balance	
11/30/2024	Truck III (CPD to CI)	Rail Out (CT to Shod)	balarice	Truck III (CI D to	chan out (cr	o six balance	0	Track III	0	0	175
11/30/2024							0		0	0	175
Gallons	95198.00	87863.00		10000000000000000000000000000000000000							
Barrels	2266.62	2091.97619		0	1	0	0				
CERTIFICATE: I, the	undersigned, state that I a	m the Controller and that I ar	n authorized by said		ert and that this			upervision and direction rect and complete to t			e
-				Jeff	(WV	80					
ĵ	DATE:			SIGNATURE:							
			*****IDL Office Us	se Only****							
Reviewed By:	REVIEWED		Date:								



Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



RECEIVED

By ID Dept of Lands at 8:41 am, Jan 15, 2025

Company: Pinnacle Energy Marketing Address: 201 S. Main Street, Suite 2025

City: Salt Lake City State: Utah
Contact Name: Dallin Swainston Title: President

Report Period (Month/Year): 24-Nov

Zip: 84111

Phone: 801-869-1700 Email: dswainston@ie-cos.com

Amended (Month/Year):

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N
Hwy 30	11/5/2024	Pinnacle	11/5/2024				249.83	Υ	
Hwy 30	11/7/2024	Pinnacle	11/7/2024				245.17	Υ	
Hwy 30	11/8/2024	Pinnacle	11/8/2024				245.24	Υ	
Hwy 30	11/18/2024	Pinnacle	11/18/2024				233.86	Υ	
Hwy 30	11/20/2024	Pinnacle	11/20/2024				253.45	Υ	
Hwy 30	11/21/2024	Pinnacle	11/21/2024				252.55	Υ	
Hwy 30	11/25/2024	Pinnacle	11/25/2024				247.53	Υ	
Hwy 30	11/27/2024	Pinnacle	11/27/2024				252.57	Υ	
Hwy 30	11/29/2024	Pinnacle	11/29/2024				252.82	Υ	
Total:							2,233.02		

CERTIFICATE: I, the undersigned, state that I am the:

General Partner

and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

1/8/2025	Chris Weiser
DATE:	SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED

Date:

By ID Dept of Lands at 10:52 am, Jan 22, 2025

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

<u>Definitions:</u> <u>Origin/Facility I.D.</u> Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well

<u>Date Received</u> Date when product was received

<u>Destination/Facility I.D.</u> Title and location of facility that product was transferred to, I.E. refinery name and location

<u>Date Disposed</u> Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

<u>Transported / Stored</u> Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to jthum@idl.idaho.gov. If you have any questions, please contact James Thum at: jthum@idl.idaho.gov and/or 208-334-0243



Statement Number:

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVEDBy ID Dept of Lands at 8:49 am, Jan 15, 2025

Purchaser: IGI Resources, Inc. Report Period (Month/Year): 2	24-No
--	-------

Address: P.O. Box 6488

Nov-25

City: Boise State: Idaho Zip: 83707

Contact Name: Randy Schultz Title: President Phone: 208-395-0512

Email: randy.schultz@bp.com

Origin:

Amended Report (Y/N) N Amended (Month/Year):

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	130,624.00	113,153.00	\$2.2835	\$298,283.05

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.		Condensate and Natural Gas Liquids are run ticket volumes from buyer.							
Oil volumes are run ticket volumes sold during month.		BTU adjustments are average adjustments agreed to by buyer.							
Market prices are run ticket prices paid by End Purchaser of	Market prices are run ticket prices paid by End Purchaser of the products during the report month.								
Total sales are income received from End Purchaser during the	he report month.								
CERTIFICATE: I, the undersigned, state that I am the:	General Partner	and that I am authorized by said company to make this report and that this report was							
prepared under my supervision and direction and that the facts s	tated herein are true, correct an	d complete to the best of my knowledge.							

1/8/2025	Chris Weiser
DATE:	SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED

By ID Dept of Lands at 10:52 am, Jan 22, 2025

Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVED

By ID Dept of Lands at 8:55 am, Jan 15, 2025

Purchaser: Address:	Pinnacle Energy Mark 201 South Main Street, S	O,		Report Perio	d (Month/Year):	24-Nov
City:	Salt Lake City	State:	Utah		Zip:	84111
Contact Name:	Dallin Swainston	Title:	President		Phone:	801-722-1704
contact Name.	Dailli Swalliston	inc.	rresident			dswainston@ie-cos.co
Statement Number:	1124 SR				Origin:	aswamston@ic cos.com
Amended Report (Y/N)	1124 SK N			Amende	d (Month/Year):	
Amended Report (1714)	14			Amende	u (Month, rear).	
Producer	Product	Volume (BBL	/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate	2,233	3.02		\$52.3740	\$116,952.19
Convolumes are actual color.				Candoncata and Natural Coa Linui		
Oil volumes are run ticket vol Market prices are run ticket p	umes sold during month. orices paid by End Purchase	er of the products du	•	Condensate and Natural Gas Liqui BTU adjustments are average adjuth.		
Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned	umes sold during month. orices paid by End Purchaso ed from End Purchaser dur l, state that I am the:	er of the products du ring the report month General	Partner	BTU adjustments are average adju	ustments agreed to	b by buyer.
Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned	umes sold during month. orices paid by End Purchaso ed from End Purchaser dur l, state that I am the:	er of the products du ring the report month General	Partner	BTU adjustments are average adjuth. and that I am authorized by said com	ustments agreed to	b by buyer.
Oil volumes are run ticket vol Market prices are run ticket p Total sales are income receive CERTIFICATE: I, the undersigned	umes sold during month. orices paid by End Purchaso ed from End Purchaser dur l, state that I am the:	er of the products du ring the report month General	Partner	BTU adjustments are average adjuth. and that I am authorized by said com	ustments agreed to	b by buyer.

*****IDL Office Use Only*****

Reviewed By:

REVIEWED

By ID Dept of Lands at 10:52 am, Jan 22, 2025

Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVED
By ID Dept of Lands at 9:01 am, Jan 15, 2025

	Purchaser: Address:	NGL Supply Company 720 S Colorado Blvd Si	uite 720N		Report Perio	od (Month/Year):	24-Nov
	City:	Denver	State:	Colorado		Zip:	80246
	Contact Name:	Josh Duval	Title:			Phone:	303-839-1806
						Email: jo	duval@nglsupply.com
	Statement Number:	24-Nov				Origin:	
	Amended Report (Y/N)	N			Amende	ed (Month/Year):	
	Producer	Product	Volum	e (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
	Snake River	NGL		55,474.00		\$0.5782	\$32,075.23
				·			
NOTE	: Gas volumes are actual sales Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv	lumes sold during month. prices paid by End Purchase	er of the produ		Condensate and Natural Gas Liqu BTU adjustments are average adji :h.		•
	CERTIFICATE: I, the undersigned prepared under my supervision	•	acts stated here	in are true, correct and comp	and that I am authorized by said cor plete to the best of my knowledge.	npany to make this re	eport and that this report was
		1/8/2025			Chris Weiser		
		DATE:			SIGNATURE:		

*****IDL Office Use Only*****

Date:

REVIEWED

By ID Dept of Lands at 10:53 am, Jan 22, 2025

Reviewed By: