

Section 4: Location Operations
20.07.02.301

IDAPA

1. Is the well site fenced? N/A Yes No
(Answer N/A if the well has not been completed and fencing is not erected)
A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? **Both gates open at time of inspection** Yes No
2. Is there less than 5% vegetation on site? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
A. If No;
- i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- ii. Are all materials related to operations palletized? N/A Yes No
- iii. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- iv. Is the site free from all trash, debris, or scrap metal on site? Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No
- B. If Yes;
- i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? Yes No
- ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. Yes No

Section 5: Accidents and Fires
20.07.02.302

IDAPA

1. Is the emergency response plan available for use or inspection? Yes No
A. If yes, does the operation appear to be consistent with the response plan? Yes No
2. Is the location free of evidence of recent fires? Yes No
A. If no, have they been properly reported? N/A Yes No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? Yes No

ERP, SPC documents located at Little Willow, New Plymouth office.

Section 6: Chokes

IDAPA

20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 7: Measurement of Gas

IDAPA

20.07.02.402

1. Is the site a natural gas well? **S/I** Yes No
- A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? Yes No
- B. If no, is there another methodology being utilized that has been approved by the Department? N/A Yes No
- a. If yes, describe: NA
2. Separator location and Meter System Location:
 Well Site Little Willow Gathering Facility Other: _____

Section 8: Meters

IDAPA

20.07.02.410

1. Type of Hydrocarbon Measuring Systems:
 Coriolis Measuring System for Liquids Orifice Measuring System for Gas
 Other: _____
2. Are meter fittings of adequate size to measure gas efficiently? Yes No
3. Are meters accessible and viewable? Yes No
4. Are valves installed so pressures can be readily obtained on both casing and tubing? Yes No
5. Are yearly meter calibration records available for inspection? N/A Yes No

Section 9: Tank Batteries

IDAPA

20.07.02.420

1. Are there tank batteries located on site? Yes No
- A. If yes, are all tank batteries located at least 300 feet from any existing:
- i. Occupied structures? Yes No
- ii. Water wells? Yes No
- iii. Canals? **No tanks – section NA** Yes No
- iv. Ditches? Yes No
- v. Natural or ordinary high water mark of surface waters? Yes No
- B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? Yes No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? Yes No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? Yes No

- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12” from outside edge of the piping or improvement? Yes No
- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike? Yes No
- d. Is vegetation on top and outside surface properly maintained? Yes No

No tanks – section NA

- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
- E. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern:

Separator unit reinstalled (removed when inspected 10/13/2023), last production reported July 2024. 4 leak tags noted on separator dated 9/12/2024. Well S/I, no leaks detected using soap test.

Cellar has been filled with gravel, analog pressure gauge for surface casing installed and visible. No leaks detected on wellhead fittings using soap test.

Tubing string: 50 PSI (analog)
 Production csg: NA
 Surface csg: 0 psi (analog)

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

14 photos, uploaded to files 10/8/2024

Wellhead and safety fence, view is North.



Leak tags noted inside separator, dated 9/12/2024.



Leak tag detail, inside separator. Dated 9/12/2024.

INITIAL LEAKER DETAILS

TAG # SR Tech: Mr. Date of Detection: 9-12-24
1552 1553
V: 1554

LEAKING PPM: _____ Part Leaking: Fifty

FOLLOW-UP EVENTS AFTER LEAK REPAIRED

1st REMONITOR _____ PPM DATE: _____
2nd REMONITOR _____ PPM DATE: _____

REQUIRES SHUTDOWN **TEMPORARILY OUT OF SERVICE**

DOR REQUIRED

DETAILED LEAK INFORMATION CAN BE FOUND IN THE LEAKDAS DATABASE

Leak tag outside separator dated 9/12/2024. Well was S/I, no leaks detected using soap test.

