



**Section 4: Location Operations**  
**20.07.02.301**

**IDAPA**

1. Is the well site fenced?  N/A  Yes  No  
(Answer N/A if the well has not been completed and fencing is not erected)
- A. If Yes;
- i. Was the fence installed within 60 days of completing the facility?  Yes  No
- ii. Does the fence appear to:
- a. Maintain safe working conditions?  Yes  No
- b. Secure the well site?  Yes  No
- c. Prevent access by wildlife and livestock?  Yes  No
2. Is there less than 5% vegetation on site?  Yes  No
3. Has it been more than six months since the removal of the drilling rig?  Yes  No
- A. If No;
- i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?  N/A  Yes  No
- ii. Are all materials related to operations palletized?  N/A  Yes  No
- iii. Do all vehicles or materials on the site appear to be in use?  N/A  Yes  No
- iv. Is the site free from all trash, debris, or scrap metal on site?  Yes  No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?  N/A  Yes  No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  N/A  Yes  No
- B. If Yes;
- i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? See notes  Yes  No
- ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.  Yes  No

**Section 5: Accidents and Fires**  
**20.07.02.302**

**IDAPA**

1. Is the emergency response plan available for use or inspection? See notes  Yes  No
- A. If yes, does the operation appear to be consistent with the response plan?  Yes  No
2. Is the location free of evidence of recent fires?  Yes  No
- A. If no, have they been properly reported?  N/A  Yes  No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? See notes  Yes  No

**Section 6: Chokes**  
20.07.02.312

IDAPA

1. Are all flowing wells equipped with adequate chokes to properly control flow?  N/A  Yes  No

**Section 7: Measurement of Gas**  
20.07.02.402

IDAPA

1. Is the site a natural gas well?  Yes  No
- A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well?  Yes  No
- B. If no, is there another methodology being utilized that has been approved by the Department?  N/A  Yes  No
- a. If yes, describe:
2. Separator location and Meter System Location:  
 Well Site       Little Willow Gathering Facility       Other: NA- well head only installed

**Section 8: Meters**  
20.07.02.410

IDAPA

1. Type of Hydrocarbon Measuring Systems:  
 Coriolis Measuring System for Liquids     Orifice Measuring System for Gas  
 Other: None / NA
2. Are meter fittings of adequate size to measure gas efficiently?  Yes  No
3. Are meters accessible and viewable?  Yes  No
4. Are valves installed so pressures can be readily obtained on both casing and tubing?  Yes  No
5. Are yearly meter calibration records available for inspection?  N/A  Yes  No

**Section 9: Tank Batteries**  
20.07.02.420

IDAPA

1. Are there tank batteries located on site?  Yes  No
- A. If yes, are all tank batteries located at least 300 feet from any existing:
- i. Occupied structures?  Yes  No
- ii. Water wells?  Yes  No
- iii. Canals? NA – no tanks on site  Yes  No
- iv. Ditches?  Yes  No
- v. Natural or ordinary high water mark of surface waters?  Yes  No
- B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike?  Yes  No
- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes?  Yes  No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes?  Yes  No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank?  Yes  No

- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12” from outside edge of the piping or improvement?  Yes  No
- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike?  Yes  No
- d. Is vegetation on top and outside surface properly maintained?  Yes  No  
**NA – no tanks on site**
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir?  Yes  No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material?  Yes  No
- E. Do drain lines have a valve installed, closed and capped off if not in use?  Yes  No

## Section 10: Inspection Comments

### Comments and Issues of Concern:

Section 3, Items 1 and 2: Sign entering lease has fallen from frame, face down near access road entrance. Both the lease sign and wellhead signs are out of date and show the name of the former operator. The emergency contact number is also out of date. Both signs need updated and repaired.

Section 4, Item 1: There is a distant perimeter fence on three sides, but effectively the well pad is unfenced.

Section 5: No chemicals are on site. Emergency response and Spill and Countermeasures (SPC) plans are now kept at Little Willow Gathering Facility and at the company office in New Plymouth.

Surface casing= NA

Production casing= 0 psi (analog- not functioning)

Tubing string= 0 psi (analog- not functioning)

2 7/8” tubing racked and stored at eastern corner of pad but does not present any concerns.

Minor pad erosion along northwest perimeter of pad. Erosion is not new, does not appear to be expanding.



**Section 11: Attachments**

List any and all attachments including photos, samples, documents, etc: 11 photos taken, uploaded to files 10/8/2024

Wellhead and sign, view southeast. Operator information and emergency number are out of date.





Sign at lease entrance is out of frame and face down, and operator and emergency number is out of date. View is north from well pad to lease access road.





Minor pad erosion on northwest perimeter of well pad. Erosion is not new and does not appear to be expanding.

