

# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



	Snake River Oil and Gas, 117 E.Calhoun St (P.O. Bo Magnolia			- State:		cation Specialist		Report Period		71753 281.485.8705					
Amended Report (Y/N)		N		_	Production Alic	cation specialist		Amended		ktovar@spl-inc.c	om		RECEI By ID Dep		26 pm, Nov 05, 2024
	Identification			I					Production						
						Oil/Condensate					Gas			<u>Water</u>	
Well Name	US API Well	Facility ID	Field			Dispos	sition				Disposition				
weii Name	US API Well	Facility ID	rieid	Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Code	Ending Inventory	Formation Production (MCF)	BTU	Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)	
JS 1-15	11-075-20020-00-00		Willow		-	-	1		-	1,230	-	5		-	
L Investments 3-10 UC	11-075-20031-00-01		Willow		-	-	1		-	1,300	-	4	-	-	
L Investments 2-10	11-075-20022-00-01		Willow		240	240	1		5,480	1,350	5,480	4	-	152	
L Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4	-	-	
arlow 1-14	11-075-20033-00-00		Harmon		-	-	1		743	1,216	743	4 2	_	-	
arlow 2-14	11-075-20036-00-00		Harmon		-	-	1		-	1,225	-	4 2	_	-	
allon 1-10	11-075-20032-00-00		Harmon		27	27	1		896	1,272	896	4 2	-	24	
allon 1-11	11-075-20037-00-00		Harmon		427	427	1		21,255	1,309	21,255	4 2	-	50	
utch Lane 1-13 C&D	11-075-20038-00-00		Harmon		474	474	1		22,131	1,282	22,131	4 2	-	31	
arlow 3-14	11-075-20040-00-00		Harmon		-	-	1		-	1,225	-	4 2	-	-	
vin 1-19	11-075-20039-00-00		Harmon		387	387	1		20,894	1,223	20,894	4 2	-	48	
L Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,257	-	4 2	-	-	
L Investments 1-3	11-075-20026-00-00		Willow		2	2	1		2,889	1,229	2,889	4 2	-	499	
	1		<u>Totals:</u>		1,557	1,557			74,288		74,288		-	804	

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:	4-Nov-24	Kevin Tovar Daylatly signed by Kenin Town	
	DATE:	SIGNATURE:	

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

REVIEWED

By ID Dept of Lands at 9:11 am, Nov 14, 2024



# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



RECEIVED

By ID Dept of Lands at 3:26 pm, Nov 05, 2024

Report Period (Month/Year): Sep-24

1,557

**Operator:** Snake River Oil and Gas, LLC **Address:** 117 E.Calhoun St (P.O. Box 500)

City: Magnolia
Contact Name: Kevin Tovar

State: AR
Title: Production Allocation Specialist

Phone: 281.485.8705 Email: ktovar@spl-inc.com

**Zip:** 71753

Amended Report (Y/N) N Amended (Month/Year):

	RECEIPTS								
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)				
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	-		-				
Snake River	ML Investments 2-10	11-075-20022-00-01	5,480		240				
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-				
Snake River	Barlow 1-14	11-075-20033-00-00	743						
Snake River	Barlow 2-14	11-075-20036-00-00	-		-				
Snake River	Fallon 1-10	11-075-20032-00-00	896		27				
Snake River	Fallon 1-11	11-075-20037-00-00	21,255		427				
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	22,131		474				
Snake River	Barlow 3-14	11-075-20040-00-00	-		-				
Snake River	Irvin 1-19	11-075-20039-00-00	20,894		387				
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-				
Snake River	ML Investments 1-3	11-075-20026-00-00	2,889		2				

FACILITY FUEL GAS	
Gas (MCF)	
	-
	6
	-
	1
	0
	1
	25
	26
	0
	25
	0
	4
	88

DELIVERIES							
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)		
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	73,939		1,470		

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Totals

4-Nov-24		Kevin Tovar Digitally signed by Kevin Tovar Dave 2024;17.94 1439:08
DATE:	_	SIGNATURE:
	*****IDL Office Use Only*****	

Reviewed By:

REVIEWED

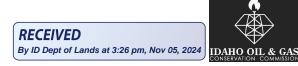
By ID Dept of Lands at 9:11 am, Nov 14, 2024

Date:

74,288



## IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT



ias Operating Plant: HWY30 Processing Plant			
Operator: Northwest Gas Processing LLC		Report Period (Month/Year): Sep-24	
Address: 4241 Hwy30 S			
City: New Plymouth	State: ID	<b>Zip:</b> 83655	
Contact Name: Kevin Tovar	Title: Production Allocation Specialist	Phone: 281.485.8705	
		Email: ktovar@spl-inc.com	
ended Report (Y/N) N		Amended (Month/Year):	

	RECEIPTS INTO PLANT		
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Snake River Oil & Gas	-	-
Little Willow Facility	Snake River Oil & Gas	73,939	1,470
		72.020	1 470
	Totals:	73,939	1,470

	DELIVERIES OUT OF PLA	NT		
Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)
DJS 1-15	Williams NW Pipeline	-		
	Campo & Poole		-	-
ML Investments 3-10 UC	Williams NW Pipeline	-		
	Campo & Poole		0	71
ML Investments 2-10	Williams NW Pipeline	5,126		
	Campo & Poole		151	8,704
ML Investments 1-11 UT	Williams NW Pipeline	-		
	Campo & Poole		-	-
Barlow 1-14	Williams NW Pipeline	724		
	Campo & Poole		242	11,180
Barlow 2-14	Williams NW Pipeline	-		
	Campo & Poole		120	6,039
Fallon 1-10	Williams NW Pipeline	870		
	Campo & Poole		263	16,461
Fallon 1-11	Williams NW Pipeline	20,357		
	Campo & Poole		42	3,376
Dutch Lane 1-13 C&D	Williams NW Pipeline	21,373		
	Campo & Poole		42	2,682
Barlow 3-14	Williams NW Pipeline	-		
	Campo & Poole		-	-
Irvin 1-19	Williams NW Pipeline	20,404		
	Campo & Poole		34	1,910
ML Investments 2-3	Williams NW Pipeline	-		
	Campo & Poole		-	-
ML Investments 1-3	Williams NW Pipeline	2,977		
	Campo & Poole		72	3,079
	Totals:	71,831	967	53,502

PLANT FUEL GAS
GAS
(MCF)
0.00
0.00
344.18
0.00
0.00
39.15
0.00
47.75
1136.90
1190.44
0.00
0.00
1103.81
0.00
183.84
4,046

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist	and that I am authorized by said company to make this report and that this report was
prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge	2.
4-Nov-24	Kevin Tovar Date: 2024.11.04 14-4014-0600
DATE:	SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

REVIEWED

By ID Dept of Lands at 9:12 am, Nov 14, 2024

Date:



## IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

RECEIVED
By ID Dept of Lands at 11:38 am, Nov 12, 2024
Report Period (Month/Year):

Amended (Month/Year):



Company: Pinnacle Energy Marketing Address: 201 S. Main Street, Suite 2025 City: Salt Lake City

Contact Name: Dallin Swainston

State: Utah

Zip: 84111

Phone: 801-869-1700 Email: dswainston@ie-cos.com

Amended Report (Y/N) N

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N)
Hwy 30	9/12/2024	Pinnacle	9/12/2024				246.40	Y	
Hwy 30	9/18/2024	Pinnacle	9/18/2024				223.75	Y	
Hwy 30	9/23/2024	Pinnacle	9/23/2024				248.36	Υ	
Hwy 30	9/26/2024	Pinnacle	9/26/2024				248.38	Υ	
Total:							966.89		
EPTIFICATE: I the undersigned state		Cara-al Day		L	1			I	

Title: President

CERTIFICATE: I, the undersigned, state that I am the:

General Partner

and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

 11/12/2024
 Chris Weiser

 DATE:
 SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

REVIEWED

By ID Dept of Lands at 9:12 am, Nov 14, 2024

Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

Definitions: Origin/Facility I.D. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well

Date Received Date when product was received

<u>Destination/Facility I.D.</u> Title and location of facility that product was transferred to, I.E. refinery name and location

<u>Date Disposed</u> Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

<u>Transported / Stored</u> Please indicate which method was used for described volume

# NGL Transload Order Report

From 09/01/2024 thru 09/30/2024

Grouped by AR Statement Billing Group Sorted by Invoice Date

## **RECEIVED**

By ID Dept of Lands at 4:47 pm, Oct 17, 2024

Ontario Business Holdings, LLC

Page: 1 of 1

Report Settings

	Ouden Line Hear	Cumamaan		Inc	clude Product Amount:	Yes	
	Order Line Item S						
Date Format:	Delivery Date Ra	inge		in	nclude Freight Amount:		al control of the
Include Margin Information:	No				Include Tax Amount:	Taxes in Inventory on Pur	chase and Sale
Order Types to Include:				Inclu	ide Allowance Amount:	No	
Filter by Load Reconciliation Status:				In	clude Totals by Group:	No	
Print COD Orders Only:				Item	nize Per Load Charges:	No	
Salesperson:	(Any)				Include Order Totals:	No	
Vehicle:	(Any)				or Customer Locations:		
Driver:			Ir	nclude Orders for (	Company Owned Sites:	None	
Drop Ship Site:	, , ,				Products to Include:	NGLCC	
Entered By:	(Any)			Produc	ct Packages to Include:		
Product Print Options:	Product Descript	tion		Include	e Orders from Vendors:	Yes - All	
Include all Products for Selected Orders:				Include	Orders from Terminals:	Yes - All	
Include Orders from Wholesale Sites:					Limit Orders:	No	
Statuses to Include:				Li	mit to Buyback Orders:	No	
Statuses to morado.	2				<b>Equipment Type:</b>	(Any)	
							Price
				1			

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Billi	ng Group: Standard								
OOD-100216	52003225 - CARSON OIL CO	0097	Billed	09/12/2024	OIN-074904	NGL COMMON CARRY	7,331.00	0.000000	0.00
OOD-100240	52003225 - CARSON OIL CO	0097	Billed	09/12/2024	OIN-074905	NGL COMMON CARRY	7,333.00	0.000000	0.00
OOD-100660	52003225 - CARSON OIL CO	0097	Billed	09/18/2024	OIN-075306	NGL COMMON CARRY	7,498.00	0.000000	0.00
OOD-100661	52003225 - CARSON OIL CO	0097	Billed	09/18/2024	OIN-075307	NGL COMMON CARRY	7,402.00	0.000000	0.00
OOD-100663	52003225 - CARSON OIL CO	0097	Billed	09/19/2024	OIN-075308	NGL COMMON CARRY	7,317.00	0.000000	0.00
OOD-100872	52003225 - CARSON OIL CO	0097	Billed	09/23/2024	OIN-075481	NGL COMMON CARRY	7,329.00	0.000000	0.00
OOD-100913	52003225 - CARSON OIL CO	0097	Billed	09/23/2024	OIN-075480	NGL COMMON CARRY	7,360.00 51,570.00	0.000000	0.00
				Standard Total:			51,570.00		0.00
				Report Total:			31,370.00		0.00



ded Report (Y/N)

River Oil and Gas

## **IDAHO OIL AND GAS CONSERVATION COMMISSION** OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Total (in barrels)

Company: Campo & Poole Distributing LLC (CPD)

Carson Transload, LLC (CT)

PO Box 309

Address: City: Ontario **Contact Name:** Jeff Rouse

OR State: Title: VP-Business Dev. Zip: Phone:

97914 541-889-3128

9/1/2024

Email:

Report Period (Month/Year):

rouse@carsonteam.com

Amended (Month/Year):

NGL

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

Condensate

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out (CT to SR Balance		Truck In	Rail Out	Balance	2
C/o from Prior Mo	nth				0	-	-		0
9/1/2024					0		0	0	0
9/2/2024					0		0	0	0
9/3/2024					0		0	0	0
9/4/2024					0		0	0	0
9/5/2024					0		0	0	0
9/6/2024					0		0	0	0
9/7/2024					0		0	0	0
9/8/2024					0		0	0	0
9/9/2024					0		0	0	0
9/10/2024					0		0	0	0
9/11/2024					0		0	0	0
9/12/2024	14664.00				0		49	0	349
9/13/2024					0		0	0	349
9/14/2024					0		0	0	349
9/15/2024					0		0	0	349
9/16/2024					0		0	0	349
9/17/2024					0		0	0	349
9/18/2024	14900.00	29564.0	0		0		55	704	0
9/19/2024	7317.00				0		.74	0	174
9/20/2024					0		0	0	174
9/21/2024					0		0	0	174
9/22/2024					0		0	0	174
9/23/2024	14689.00				0		350	0	524
9/24/2024					0		0	0	524
9/25/2024					0		0	0	524
9/26/2024					0		0	0	524
9/27/2024					0		0	0	524
9/28/2024					0		0	0	524
9/29/2024					0		0	0	524



Reviewed By:

REVIEWED

By ID Dept of Lands at 9:12 am, Nov 14, 2024

# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

Date:



'4					-1.1		IDAI	HO OIL & G	AS
	Campo & Poole Distribut		Report Period (Mo	onth/Year):	9/1/2024		CONSE	RVATION COMMISS	ION
C	Carson Transload, LLC (C	Τ)							
Address:	PO Box 309				07014				
City:	Ontario		OR Zip:		97914				
Contact Name:	Jeff Rouse	Title: VP-Business D			-889-3128				
			Email:	rouse@carsor	iteam.com				
ded Report (Y/N)	N		Amended (Month	/Year):					
River Oil and Gas		NGL		Condensate			Total (in ba	rrels)	
	Origin: Hwy 3	30 Dest: Carson Transload/Railroad	Origin: Hwy 30	Dest: Carson Transload/	'Railroad				
	Truck In (CPD to CT)	Rail Out (CT to SROG*) Balance	Truck In (CPD to (	Rail Out (CT to SR Balanc	:e	Truck In	Rail Out	Balance	
9/30/2024	ridek iii (er b to er)	nam out (et to one e ,	, , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·	0		0	0	52
3/30/2024					0		0	0	52
Gallons	51570.00	29564.00			<b>可能够数据</b>				
Barrels	1227.86	703.9047619	0	0	0				
-	undersigned, state that I a	om the Controller and that I am authorized by s		t and that this report was	prepared under my true, c	r supervision and direction orrect and complete to t	and that the fact: ne best of my kn	s stated herein are owledge.	e
		*****IDL Office	Use Only****	4					



## **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



	Purchaser:	,,			Report Perio	od (Month/Year):	24-Sep
	Address: City:		State:	Idaho		Zip:	83707
	Contact Name:		Title:	President		Phone:	208-395-0512
	Contact Name.	Randy Schultz	iide.	Fresident			andy.schultz@bp.com
Sta	tement Number:	Sep-24				Origin:	array.seriarezes preem
Amen	ded Report (Y/N)				Amende	ed (Month/Year):	
P	roducer	Product	Volume	(BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake Rive	r	Gas	8	33,158.00	71,831.00	\$1.7359	\$144,352.25
Market pri	ces are run ticket	olumes sold during month. prices paid by End Purchase ved from End Purchaser dur			h.	Ü	, ,
CERTIFICAT	E: I. the undersigne	d, state that I am the:	Ger	neral Partner	and that I am authorized by said co	mpany to make this r	eport and that this report was
					lete to the best of my knowledge.	,	
		11/12/2024			Chris Weiser		
		DATE:		,	SIGNATURE:		
					-		
-			****	*IDL Office Use Only****	*		
				•			
	Reviewed By:	REVIEWED  By ID Dept of Lands at 9:12 an	n, Nov 14, 2024	Date:			

Report Period (Month/Year):



Purchaser:

Pinnacle Energy Marketing, LLC

Address: 201 South Main Street, Suite 2025

### **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



24-Sep

City:	Salt Lake City	State:	Utah		Zip:	84111
Contact Name:	Dallin Swainston	Title:	President		Phone:	801-722-1704
					Email: d	lswainston@ie-cos.com
Statement Number:	0924 SR				Origin:	
Amended Report (Y/N)	N			Amende	d (Month/Year):	
Producer	Product	Volur	me (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate		966.89		\$53.6456	\$51,869.44
Market prices are run ticket Total sales are income receiv  CERTIFICATE: I, the undersigne prepared under my supervision	ved from End Purchaser dur d, state that I am the:	ing the repor	rt month.  General Partner	and that I am authorized by said com lete to the best of my knowledge.	npany to make this r	eport and that this report was
	11/12/2024			Chris Weiser		
	DATE:		-	SIGNATURE:		
		**	***IDL Office Use Only****	k		
Reviewed By:	REVIEWED  By ID Dept of Lands at 9:12 am, N	Nov 14, 2024	Date:			



Report Period (Month/Year):



Purchaser: Address:

NGL Supply Company

720 S Colorado Blvd Suite 720N

### **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



24-Sep

City	<i>y</i> : Denver	State:	Colorad	0	Zip:	80246
Contact Name	: Josh Duval	Title:			Phone:	303-839-1806
					Fmail: i	duval@nglsupply.com
Statement Number	r: 24-Sep				Origin:	davare ngisappiy.com
				•	•	
Amended Report (Y/N	I) N			Amend	led (Month/Year):	
Producer	Product	Volume (I	BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	53,	,502.00		\$0.5617	\$30,053.67
TE: Gas volumes are actual sale	es volumes as agreed to by b	buyer.		Condensate and Natural Gas Liq	uids are run ticket v	olumes from buyer.
<b>TE:</b> Gas volumes are actual sale Oil volumes are run ticket v				Condensate and Natural Gas Liq		
Oil volumes are run ticket v			s during the report mo	BTU adjustments are average ad		
Oil volumes are run ticket v	volumes sold during month. t prices paid by End Purchas	ser of the products		BTU adjustments are average ad		
Oil volumes are run ticket v Market prices are run ticket	volumes sold during month. t prices paid by End Purchas	ser of the products		BTU adjustments are average ad		
Oil volumes are run ticket v Market prices are run ticket Total sales are income rece	volumes sold during month. t prices paid by End Purchas iived from End Purchaser du	ser of the products		BTU adjustments are average adnth.	ljustments agreed to	b by buyer.
Oil volumes are run ticket v Market prices are run ticket Total sales are income rece CERTIFICATE: I, the undersign	volumes sold during month.  It prices paid by End Purchas  Vived from End Purchaser du  ed, state that I am the:	ser of the products uring the report mo	onth.	BTU adjustments are average acnth.  and that I am authorized by said co	ljustments agreed to	b by buyer.
Oil volumes are run ticket v Market prices are run ticket Total sales are income rece CERTIFICATE: I, the undersign	volumes sold during month.  It prices paid by End Purchas  Vived from End Purchaser du  ed, state that I am the:	ser of the products uring the report mo	onth.	BTU adjustments are average adnth.	ljustments agreed to	b by buyer.
Oil volumes are run ticket v Market prices are run ticket Total sales are income rece CERTIFICATE: I, the undersign	volumes sold during month.  It prices paid by End Purchas  Vived from End Purchaser du  ed, state that I am the:	ser of the products uring the report mo	onth.	BTU adjustments are average acnth.  and that I am authorized by said co	ljustments agreed to	b by buyer.
Oil volumes are run ticket v Market prices are run ticket Total sales are income rece CERTIFICATE: I, the undersign	volumes sold during month.  It prices paid by End Purchas  ived from End Purchaser du  ed, state that I am the:  on and direction and that the f	ser of the products uring the report mo	onth.	BTU adjustments are average acounth.  and that I am authorized by said country in the best of my knowledge.	ljustments agreed to	b by buyer.
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