

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



Operator	: Snake River Oil and Gas,	LLC						Report Period	d (Month/Year):	Jun -24			_	
Address	: 117 E.Calhoun St (P.O. B	ox 500)											-	
	r: Magnolia			State:						71753			_	
Contact Name	: Kevin Tovar			Title:	Production Allo	cation Specialist		Phone: 281.485.8705				_		
									Email:	ktovar@spl-inc.c	om		-	
Amended Report (Y/N	I)	N						Amended	d (Month/Year):				-	
	Identification								Production					
						Oil/Condensate					Gas			Water
						Dispo	cition							<u>mater</u>
Well Name	US API Well	Facility ID	Field	Beginning inventory (BBL)	Produced (BBL)	Volume (BBL)	Code	Ending Inventory	Formation Production (MCF)	BTU	Disposition Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
DJS 1-15	11-075-20020-00-00		Willow		-	-	1		-	1,230	-	5		-
ML Investments 3-10 UC	11-075-20031-00-01		Willow		-	-	1		-	1,300	-	4	-	-
	11-073-20031-00-01		VVIIIOVV		-	-			-	1,300	-	4	-	-
ML Investments 2-10	11-075-20022-00-01		Willow		-	-	1		-	1,350	-	4		-
													-	
ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4	-	-
Barlow 1-14	11-075-20033-00-00		Harmon		206	206	1		8,812	1,219	8,812	4	-	11
												2	-	
Barlow 2-14	11-075-20036-00-00		Harmon		169	169	1		8,379	1,236	8,379	4		-
Fallon 1-10	11-075-20032-00-00		Harmon		288	288	1		11,113	1,272	11,113	2	-	63
	11 010 20002 00 00				200	200			,	.,	,	2	-	
Fallon 1-11	11-075-20037-00-00		Harmon		53	53	1		2,180	1,309	2,180	4		3
Dutch Lane 1-13 C&D	11-075-20038-00-00		llemeen		34	34	4		2,954	1,282	2,954	2	-	8
	11-075-20056-00-00		Harmon			34	1		2,954	1,202	2,934	4	_	0
Barlow 3-14	11-075-20040-00-00		Harmon		-	-	1		-	1,236	-	4		-
												2	-	
rvin 1-19	11-075-20039-00-00		Harmon		82	82	1		3,780	1,223	3,780	4	-	7
ML Investments 2-3	11-075-20029-00-00		Willow		16	16	1		543	1,257	543	4		2
												2	-	
ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4		-
												2	-	
			Totals:		848	848			37,761		37,761		-	94
			rotals.		0 10			1	0.,.01		0.,.01		1	04

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:

Kevin Tovar

*****IDL Office Use Only*****

Reviewed By: REVIEWED Date: By ID Dept of Lands at 11:19 am, Aug 16, 2024

29-Jul-24 DATE:



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT

Title: Production Allocation Specialist

State: AR



RECEIVED By ID Dept of Lands at 3:47 pm, Jul 30, 2024

Report Period (Month/Year): Jun-24

Amended (Month/Year):

Zip: 71753 Phone: 281.485.8705

Email: ktovar@spl-inc.com

Amended Report (Y/N)

City: Magnolia

Contact Name: Kevin Tovar

Operator: Snake River Oil and Gas, LLC

Address: 117 E.Calhoun St (P.O. Box 500)

Ν

		RECEIPTS				FACILITY FUEL GAS
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)	Gas (MCF)
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	-		-	-
Snake River	ML Investments 2-10	11-075-20022-00-01	-		-	-
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-	-
Snake River	Barlow 1-14	11-075-20033-00-00	8,812		206	7
Snake River	Barlow 2-14	11-075-20036-00-00	8,379		169	7
Snake River	Fallon 1-10	11-075-20032-00-00	11,113		288	9
Snake River	Fallon 1-11	11-075-20037-00-00	2,180		53	2
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	2,954		34	2
Snake River	Barlow 3-14	11-075-20040-00-00	-		-	0
Snake River	Irvin 1-19	11-075-20039-00-00	3,780		82	3
Snake River	ML Investments 2-3	11-075-20029-00-00	543		16	C
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-	С
		Totals	37,761		848	31

DELIVERIES								
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)			
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	36,072		1,460			

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Kevin Tovar Digitally signed by Kevin Tovar Date: 2024.07.29 12:43:30 -05'00'

DATE:

*****IDL Office Use Only*****

Reviewed By:

29-Jul-24

REVIEWED By ID Dept of Lands at 11:20 am, Aug 16, 2024 Date:

SIGNATURE:



Gas Operating Plant: HWY30 Processing Plant

Address: 4241 Hwy30 S City: New Plymouth

Contact Name: Kevin Tovar

Operator: Northwest Gas Processing LLC

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT

State: ID

Title: Production Allocation Specialist



RECEIVED

Report Period (Month/Year): Jun-24

Amended (Month/Year):

Zip: 83655 Phone: 281,485,8705

Kevin Tovar Digitally signed by Kevin Tovar Date: 2024.07.29 12:44:34 -05'00'

Email: ktovar@spl-inc.com

Amended Report (Y/N) N

	RECEIPTS INTO PLANT				DELIVERIES OUT OF PLA	NT			ſ	PLANT FUEL GAS
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)	Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)	ĺ	GAS (MCF)
DJS 1-15	Snake River Oil & Gas	-	-	DJS 1-15	Williams NW Pipeline	-				0.00
Little Willow Facility	Snake River Oil & Gas	36,072	1,460		Campo & Poole		-	-		
				ML Investments 3-10 UC	Williams NW Pipeline	-				0.00
					Campo & Poole		-	-		
				ML Investments 2-10	Williams NW Pipeline	-			ſ	0.00
					Campo & Poole		11	560	Ī	
				ML Investments 1-11 UT	Williams NW Pipeline	-				0.00
					Campo & Poole		-	-		
				Barlow 1-14	Williams NW Pipeline	4,820				362.54
					Campo & Poole		139	6,441		
				Barlow 2-14	Williams NW Pipeline	4,636				344.12
					Campo & Poole		54	7,221		
				Fallon 1-10	Williams NW Pipeline	5,845				458.78
					Campo & Poole		137	15,635		
				Fallon 1-11	Williams NW Pipeline	1,119				91.39
					Campo & Poole		65	9,056		
				Dutch Lane 1-13 C&D	Williams NW Pipeline	1,573				120.71
					Campo & Poole		33	8,788		
				Barlow 3-14	Williams NW Pipeline	-				0.00
					Campo & Poole		-	-		
				Irvin 1-19	Williams NW Pipeline	2,050				154.09
					Campo & Poole		53	6,186		
				ML Investments 2-3	Williams NW Pipeline	359				19.20
					Campo & Poole		-	3		
				ML Investments 1-3	Williams NW Pipeline	-			[0.00
					Campo & Poole		-	-		
	Totals:	36,072	1,460		Totals:	20,402	492	53,890		1,551

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> 29-Jul-24 DATE:

Reviewed By:

*****IDL Office Use Only*****

REVIEWED By ID Dept of Lands at 11:20 am, Aug 16, 2024

Date:

SIGNATURE:

NGL Transload Order Report

From 06/01/2024 thru 06/30/2024

Grouped by AR Statement Billing Group Sorted by Invoice Date

Report Settings

By ID Dept of Lands at 11:09 am, Jul 29, 2024

Ontario Business Holdings, LLC

Page: 1 of 1

Report Type:	Order Line Item Summary	Include Product Amount:	Yes
Date Format:	Invoice Date Range	Include Freight Amount:	No
Include Margin Information:	No	Include Tax Amount:	Taxes in Inventory on Purchase and Sale
Order Types to Include:	Bulk Fuel	Include Allowance Amount:	No
Filter by Load Reconciliation Status:	No	Include Totals by Group:	No
Print COD Orders Only:	No	Itemize Per Load Charges:	No
Salesperson:	(Any)	Include Order Totals:	No
Vehicle:	(Any)	Include Orders for Customer Locations:	All
Driver:	(Any)	Include Orders for Company Owned Sites:	None
Drop Ship Site:	(Any)	Products to Include:	NGLCC
Entered By:	(Any)	Product Packages to Include:	
Product Print Options:	Product Description	Include Orders from Vendors:	Yes - All
Include all Products for Selected Orders:	No	Include Orders from Terminals:	Yes - All
Include Orders from Wholesale Sites:	No	Limit Orders:	No
Statuses to Include:	Billed	Limit to Buyback Orders:	No
		Equipment Type:	(Any)

								Pi	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Billi	ng Group: Standard								
OOD-095083	52003225 - CARSON OIL C(0097	Billed	06/25/2024	OIN-070957	NGL COMMON CARRY	7,668.00	0.000000	0.00
OOD-095119	52003225 - CARSON OIL C(0097	Billed	06/25/2024	OIN-070958	NGL COMMON CARRY	7,338.00	0.000000	0.00
OOD-095124	52003225 - CARSON OIL C(0097	Billed	06/26/2024	OIN-070959	NGL COMMON CARRY	6,929.00	0.000000	0.00
OOD-095150	52003225 - CARSON OIL C(0097	Billed	06/26/2024	OIN-071045	NGL COMMON CARRY	6,896.00	0.000000	0.00
OOD-095206	52003225 - CARSON OIL C(0097	Billed	06/27/2024 Standard Total:	OIN-071044	NGL COMMON CARRY	6,880.00 35,711.00	0.000000	0.00 0.00
				Report Total:			35,711.00		0.00

IDAHO DEPARTM Company: 0 Address:	ORT ar): 6/1/2024		IDAH CONSE		1S				
City:	PO Box 309 Ontario	State:	OR	Zip:	97914				
Contact Name:	Jeff Rouse		VP-Business Dev.	Phone: Email:	541-889-3128 rouse@carsonteam.com				
ded Report (Y/N)	N			Amended (Month/Year):					
River Oil and Gas		NGL		Conde	ensate		Total (in bar	rels)	
	Origin: Hwy	30 Dest: Carson Transload/	Railroad	Origin: Hwy 30 Dest: Ca	rson Transload/Railroad				
	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out	(CT to SR Balance	Truck In	Rail Out	Balance	
C/o from Prior Mo					0	-	_ /		0
6/1/2024	0.00				0		0	0	0
6/2/2024	0.00				0		0	0	0
6/3/2024	0.00				0		0	0	0
6/4/2024	0.00				0		0	0	0
6/5/2024	0.00				0		0	õ	0
6/6/2024	0.00				0		0	0	0
6/7/2024	0.00				0		0	0	0
6/8/2024	0.00				0		0	0	0
6/9/2024	0.00				0		0	0	0
6/10/2024	0.00				0		0	0	0
6/11/2024	0.00				0		0	0	0
6/12/2024	0.00				0		0	0	0
6/13/2024	0.00				0		0	0	0
6/14/2024	0.00				0		0	0	0
6/15/2024	0.00				0		0	0	0
6/16/2024	0.00				0		0	0	0
6/17/2024	0.00				0		0	0	0
6/18/2024	0.00				0		0	0	0
6/19/2024	0.00				0		0	0	0
6/20/2024	0.00				0		0	0	0
6/21/2024	0.00				0		0	0	0
6/22/2024	0.00				0		0	0	0
6/23/2024	0.00				0		0	0	0
6/24/2024	0.00				0		0	0	0
6/25/2024	15006.00				0	3	57	0	357
6/26/2024	13825.00				0		29	0	686
6/27/2024	6880.00				0	1	64	0	850
6/28/2024	0.00				0		0	0	850
6/29/2024	0.00				0		0	0	850

				ATION COMMISSIO						
	Campo & Poole Distribu Carson Transload, LLC (C			Report Period (Mo	nth/Year):	6/1/2024			HO OIL & O	SAS SION
Address: City: Contact Name: ded Report (Y/N)	PO Box 309 Ontario Jeff Rouse N		tate: O Fitle: VP-Business Dev		rouse@car	97914 541-889-3128 sonteam.com				
River Oil and Gas		NGL			Condensate			Total (in ba	rrels)	
	Origin: Hwy	30 Dest: Carson Trans	load/Railroad	Origin: Hwy 30 D	est: Carson Transloa	ad/Railroad				
	Truck In (CPD to CT)	Rail Out (CT to SRO	G*) Balance	Truck In (CPD to (R	ail Out (CT to SR Bala	ance O	Truck In	Rail Out 0	Balance O	850
Gallons	35711.00		0							
Barrels	850.26		0	0	0	0				
Barrels	0.00		0	0	0	0				
	undersigned, state that 1 a 7/29/2024 DATE:	am the Controller and th	nat I am authorized by said	d company to make this report	and that this report w		upervision and directio rrect and complete to			e
			*****IDL Office U	se Only****						
Reviewed By:	REVIEWED		Date:							

By ID Dept of Lands at 11:20 am, Aug 16, 2024



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

24-Jun

Report Period (Month/Year):

Company:	Pinnacle Energy Marketing
Address:	201 S. Main Street, Suite 2025
City:	Salt Lake City
Contact Name:	Dallin Swainston

Ν

State:	Utah
Title:	President

Zip: 84111 Phone: 801-869-1700

By ID Dept of Lands at 3:26 pm, Aug 12, 2024

RECEIVED

Amended Report (Y/N)

Email: <u>dswainston@ie-cos.com</u> Amended (Month/Year):

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/N)
Hwy 30	6/28/2024	Pinnacle	6/28/2024			NOL 3 (GAL)	245.14	Y	50000 (1/14)
Hwy 30	6/29/2024	Pinnacle	6/29/2024				246.49	Ŷ	
1107 30	0/23/2024	- I mildere	0,23,2024				240.45		
						1			
Total:							401.02		
I Otal:	a that I am that				I	<u> </u>	491.63		

CERTIFICATE: I, the undersigned, state that I am the: General Partner and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

	8/12/2024	Chris Weiser	
	DATE:	SIGNATURE:	
		*****IDL Office Use Only*****	
Reviewed By:	REVIEWED	Date: 11:20 am, Aug 16, 2024	
Instructions: Please complete the	fields above as information	s available for the month and provide to the IDL Oil and Gas Division per the reporting requirements ou	dined in Idaho Statutes Title 47-324(1)(d)
	shall file monthly reports s the fifteenth day of the sec	and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, o nowing the required information concerning the transportation operations of the gatherer, transporter, s ond calendar month following the month of operation. The provisions of this subsection shall not apply ery, processing plant, blending plant or treating plant if the operator of the well has filed the required fo	torer or handler before
Definitions:	Origin/Facility I.D.	Title and location of facility or well where the product was obtained, I.E. gathering facility, processing	acility or well
	Date Received	Date when product was received	
	Destination/Facility I.D.	Title and location of facility that product was transferred to, I.E. refinery name and location	
	Date Disposed	Date when product was disposed/delivered	Мо

IDAHO DEPARTMENT OF LAN		IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PURCHASER REPORT				
				RECEIVED By ID Dept of Lands at 3:26 pm	, Aug 12, 2024	DAHO OIL & GAS DNSERVATION COMMISSION
Purchaser: Address:	IGI Resources, Inc. P.O. Box 6488			Report Perio	d (Month/Year):	24-Jun
City:	Boise	State:	Idaho		Zip:	83707
Contact Name:	Randy Schultz	Title:	President		Phone:	208-395-0512
					Email:	randy.schultz@bp.com
Statement Number:	Jun-24				Origin:	
Amended Report (Y/N)	Ν			Amende	d (Month/Year):	
Producer	Product	Volume (f	BL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	24,337.00	20,402.00	\$2.0220	\$49,210.15

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month.

Market prices are run ticket prices paid by End Purchaser of the products during the report month.

Total sales are income received from End Purchaser during the report month.

REVIEWED

CERTIFICATE: I, the undersigned, state that I am the: General Partner and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

8/12/2024

By ID Dept of Lands at 11:21 am, Aug 16, 2024

Chris Weiser

SIGNATURE:

DATE:

*****IDL Office Use Only*****

Reviewed By:

Date:

IDAHO DEPARTMENT OF LANDS

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



RECEIVED By ID Dept of Lands at 3:26 pm, Aug 12, 2024

Purchaser: Address:	Pinnacle Energy Marke 201 South Main Street, Su	0.		Report Period (Month/Year):	24-Jun
City:	Salt Lake City	State:	Utah	Zip:	84111
Contact Name:	Dallin Swainston	Title:	President	Phone:	801-722-1704
				Email: ds	swainston@ie-cos.com
Statement Number:	0624 SR			Origin:	
Amended Report (Y/N)	Ν			Amended (Month/Year):	

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate	491.63		\$58.6484	\$28,833.31

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

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8/12/2024

By ID Dept of Lands at 11:21 am, Aug 16, 2024

DATE:

REVIEWED

Chris Weiser

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

Date:

Monthly Purchaser Report Idaho Code 47-324(1)(e) IDLOGD0026 (04/2018)

IDAHO DEPARTMENT OF LANDS	IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PURCHASER REPORT					
				RECEIVED By ID Dept of Lands at 3:26 pm, Aug 12, 2024		DAHO OIL & GA
Purchaser:	NGL Supply Company			Report Period (Month/Yea	r):	24-Jun
Address:	720 S Colorado Blvd Suite	220N				
City:	Denver	State:	Colorado	Zi	ip:	80246
Contact Name:	Josh Duval	Title:		Phon	ıe:	303-839-1806
				Ema	ail:	jduval@nglsupply.com
Statement Number:	24-Jun			Origi	in:	
Amended Report (Y/N)	Ν			Amended (Month/Yea	r):	

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	53,890.00		\$0.6151	\$33,149.34

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

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8/12/2024

Chris Weiser

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By: REVIEWED By ID Dept of Lands at 11:21 am, Aug 16, 2024

DATE:

Date: