Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	**Inspection Data**
Operator Name Snake River Oil + Gas, LLC	**Inspector Name**
Well Name Dutch Lane #1-13, USWN 11-075-20038	**Area Office**
Authorized Contact Dan Johanek (208)800-9503 112 N. Plymouth, New Plymouth ID Tyler Hartung (208) 412-5475	**Inspection Date** 4/24/2024, 11:45 AM
County Payette	**Report Date** 5/10/2024
Inspector's Signature: James Thum **Date of Signature:** 5/10/2024	**Inspection Summary:** ☒ Operation appeared to be in compliance at the time of the inspection. ☐ Issues of concern identified at the time of the inspection.

Location Description: 2.0 miles SE from Hwy 95 and Killebrew Road intersection north of Fruitland, Idaho. Survey location Latitude 44.04031, Longitude -116.906395. Well pad entrance 2600 feet south on Dutch Lane from Killebrew Road. Well is currently producing from the "C" and "D" sands.
Well and all production shut-in at time of inspection.

Weather: Rain, overcast, calm winds, 50°F

Scope of Inspection (check all that apply and, or, were verified during the inspection):

☒ Well site ☒ Tank Battery ☒ Wellhead ☒ Meters ☐ Other:

If well site, is the well a multiple zone completion? Commingled per Dept approval ☒ Yes ☐ No

Section 2: Pits — IDAPA 20.07.02.230

1. Are pits located on site? ☐ Yes ☒ No
   A. If yes;
      i. Permitted as: ☐ Short-term pit ☐ Long term pit
      ii. Use Corresponding Pit Inspection Form and attach with this inspection.
      Well was drilled with Paul Graham #4 rig using a closed mud system only

Section 3: Identification of Wells — IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease? ☒ Yes ☐ No
   A. If yes;
      i. Does the sign show:
         a. The name of the lease? ☒ Yes ☐ No
         b. The name of the owner or operator? ☒ Yes ☐ No
         c. The Section, Township and Range? ☒ Yes ☐ No
2. Is a legible well site sign visible near the well? ☒ Yes ☐ No
   A. If yes;
      i. Does the well site sign identify the;
         a. Operator? ☒ Yes ☐ No
         b. Permit number? ☒ Yes ☐ No
         c. Well name? ☒ Yes ☐ No
         d. Emergency telephone number? ☒ Yes ☐ No
3. For multiple completions, is there a sign for each well head connection? ☒ N/A ☐ Yes ☐ No

Section 4: Location Operations — IDAPA 20.07.02.301

1. Is the well site fenced? See comments ☐ N/A ☐ Yes ☒ No
   (Answer N/A if the well has not been completed and fencing is not erected)
   A. If Yes;
      i. Was the fence installed within 60 days of completing the facility? ☐ Yes ☐ No
      ii. Does the fence appear to:
         a. Maintain safe working conditions? ☐ Yes ☐ No
         b. Secure the well site? ☐ Yes ☐ No
         c. Prevent access by wildlife and livestock? ☐ Yes ☐ No
2. Is there less than 5% vegetation on site? ☒ Yes ☐ No
3. Has it been more than six months since the removal of the drilling rig? ☒ Yes ☐ No
   A. If No;
      i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? ☒ N/A ☐ Yes ☐ No
      ii. Are all materials related to operations palletized? ☒ N/A ☐ Yes ☐ No
      iii. Do all vehicles or materials on the site appear to be in use? ☒ N/A ☐ Yes ☐ No
      iv. Is the site free from all trash, debris, or scrap metal on site? ☒ Yes ☐ No
         a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? ☒ N/A ☐ Yes ☐ No
         b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? ☒ N/A ☐ Yes ☐ No
   B. If Yes;
      i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? ☒ Yes ☐ No
      ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. ☒ Yes ☐ No

Section 5: Accidents and Fires — IDAPA 20.07.02.302

1. Is the emergency response plan available for use or inspection? ☒ Yes ☐ No
   A. If yes, does the operation appear to be consistent with the response plan? ☒ Yes ☐ No
2. Is the location free of evidence of recent fires? ☒ Yes ☐ No
   A. If no, have they been properly reported? ☒ N/A ☐ Yes ☐ No
3. Ask for a spill prevention and countermeasures plan

(SPCC can be located in company office). Are they aware of it? ☒ Yes ☐ No

Emergency response plan located at New Plymouth office, 112 N. Plymouth Ave.

Section 6: Chokes — IDAPA 20.07.02.312

1. Are all flowing wells equipped with adequate chokes to properly control flow? ☐ N/A ☒ Yes ☐ No

Section 7: Measurement of Gas — IDAPA 20.07.02.402

1. Is the site a natural gas well? ☒ Yes ☐ No
   A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? ☒ Yes ☐ No
   B. If no, is there another methodology being utilized that has been approved by the Department? ☒ N/A ☐ Yes ☐ No
      a. If yes, describe:

2. Separator location and Meter System Location: See comments
   ☒ Well Site ☐ Little Willow Gathering Facility ☐ Other: _____

Section 8: Meters — IDAPA 20.07.02.410

1. Type of Hydrocarbon Measuring Systems:
   ☒ Coriolis Measuring System for Liquids ☐ Orifice Measuring System for Gas
   ☐ Other: _____
2. Are meter fittings of adequate size to measure gas efficiently? ☒ Yes ☐ No
3. Are meters accessible and viewable? ☒ Yes ☐ No
4. Are valves installed so pressures can be readily obtained on both casing and tubing? ☒ Yes ☐ No
5. Are yearly meter calibration records available for inspection? See comments ☐ N/A ☒ Yes ☐ No

Section 9: Tank Batteries — IDAPA 20.07.02.420

1. Are there tank batteries located on site? See comments ☒ Yes ☐ No
   A. If yes, are all tank batteries located at least 300 feet from any existing:
      i. Occupied structures? ☒ Yes ☐ No
      ii. Water wells? ☒ Yes ☐ No
      iii. Canals? ☒ Yes ☐ No
      iv. Ditches? ☐ Yes ☒ No
      v. Natural or ordinary high water mark of surface waters? ☒ Yes ☐ No
   B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☒ Yes ☐ No
   C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☒ Yes ☐ No
   D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☒ Yes ☐ No
      i. If yes;
         a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☒ Yes ☐ No
         b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☒ Yes ☐ No

c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? ☐ Yes ☒ No

d. Is vegetation on top and outside surface properly maintained? ☒ Yes ☐ No

e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☒ Yes ☐ No

f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☒ No

E. Do drain lines have a valve installed, closed and capped off if not in use? ☒ Yes ☐ No

Section 10: Inspection Comments

Comments and Issues of Concern:

Section 4, #1: Well pad is not currently fenced. Department recommends installing heavy steel wellhead fencing of the type removed from recently P&A'd wells to protect wellhead from vehicle traffic on site. Spoke with surface owner Blaine May for 30 minutes. He was agreeable to the fence and had no other concerns regarding operations.

Section 7, #2: Leak tags dated 3/6/2024 were noted on separator, gathering line and produced water tank vent (not inspected). Operator is in the process of converting pneumatic valves from methane-actuated to nitrogen-actuated to comply with 2024 EPA emissions guidelines

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Section 8: Tubing= NA, Prod csg= NA, Surf csg= 0 psi (analog)
Section 8, #5: All meters are calibrated quarterly. Calibration records can be obtained through Tyler Hartung.

Section 9: Tank dike containment volume is 5.5 times the tank capacity per April 2023 calculation (minimum requirement is 1.5 times). Approximately 9 inches of water was within the dike due to recent rain (raining at the time of the inspection). Inside of dike was only inspected visually.
Section 9, D(c): Quick connect couplers and valves are outside dike and within spill containment equipment per best management practices.

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc: 17 photos in files

Photo 114627: Wellhead and tank battery, view is northwest


SNAKE RIVER OIL & GAS, LLC
DUTCH LANE
WELL # 1-13
PERMIT # 11-075-20038
SEC. 13-T8N-R5W
24 HR. EMERGENCY # (870) 234-3080

Photo 114636: Wellhead to right, separator at center rear, compressor unit to left rear behind inspection vehicle. View is west.

Photo 114902: Leak tags on pneumatic valves on separator, dated 3/6/2024. Operator is currently converting pneumatic valves to nitrogen-actuated systems for all wells and facilities to comply with 2024 EPA emissions requirements.

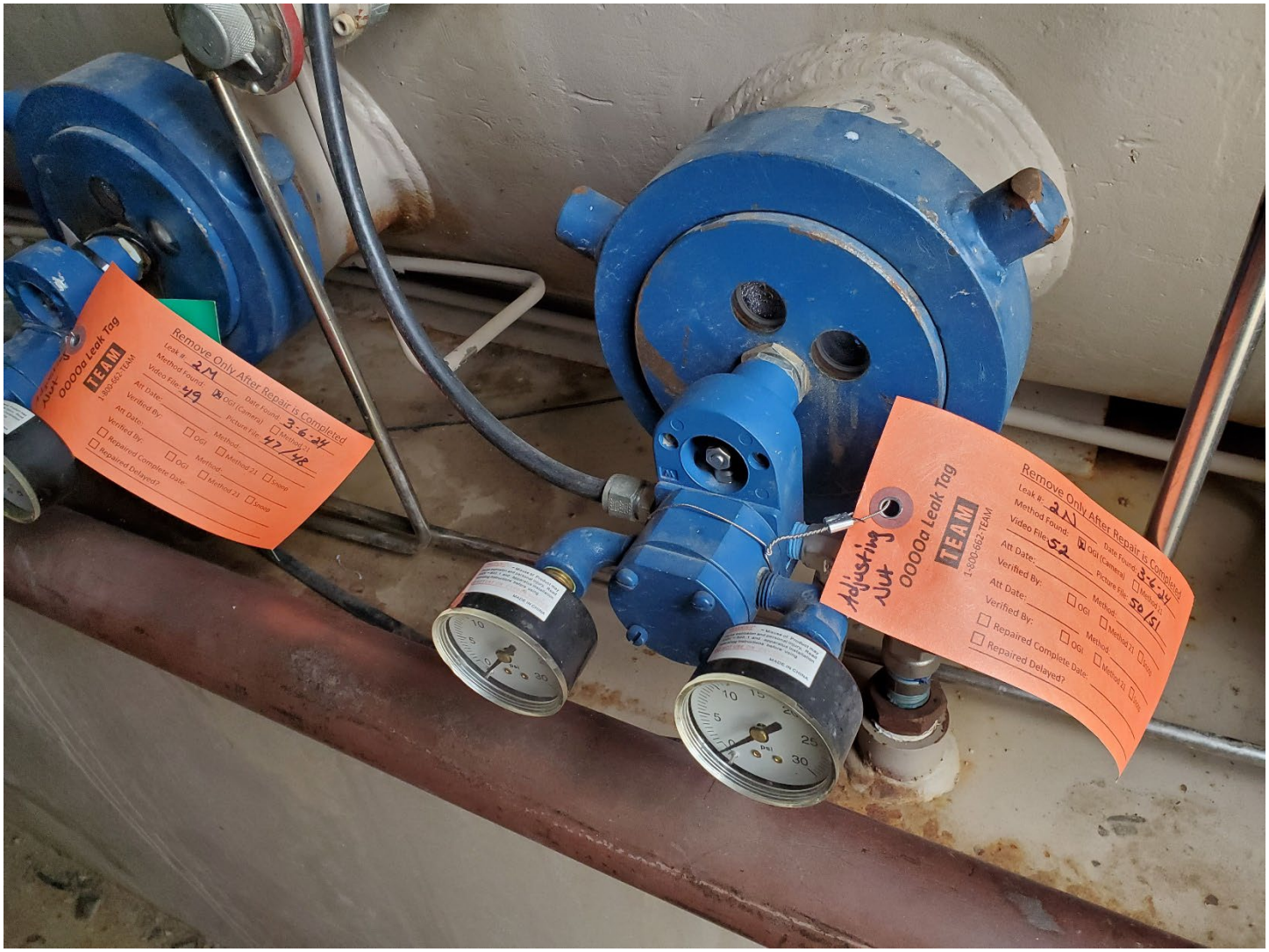

Photo 115120: Partial view of compressor unit on right, separator unit on left. View is east.

Photo #115231: Produced water tank and containment dike, view northeast. Leak tag at top of ladder, top right side of water tank (tag not inspected). Approximately 9 inches of water in containment dike from recent rain.