Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	**Inspection Data**
Operator Name Snake River Oil + Gas, LLC	Inspector Name James Thum
Well Name Fallon #1-10, USWN 11-075-20032	Area Office Boise / Director's
Authorized Contact Dan Johanek (208)800-9503 112 N. Plymouth, New Plymouth ID	Inspection Date 4/24/2024, 10:50 AM
County Payette	Report Date 5/9/2024
Inspector's Signature: James Thum **Date of Signature:** 5/9/2024	**Inspection Summary:** ☒ Operation appeared to be in compliance at the time of the inspection. ☐ Issues of concern identified at the time of the inspection.

Location Description: 1.40 miles NNW from Hwy 30 and Hwy 95 intersection in Fruitland, ID, west side of Hwy 95 north of the Payette River. Google Maps location Latitude 44.045495, Longitude -116.927641
All production is shut-in at the time of inspection.
Weather: Rain, overcast 49°F, calm winds.

Scope of Inspection (check all that apply and, or, were verified during the inspection):

☒ Well site ☒ Tank Battery ☒ Wellhead ☐ Meters ☐ Other:

If well site, is the well a multiple zone completion? ☐ Yes ☒ No

Section 2: Pits — IDAPA 20.07.02.230

1. Are pits located on site? Well was drilled with closed mud system ☐ Yes ☒ No
   A. If yes;
      i. Permitted as: ☐ Short-term pit ☐ Long term pit
      ii. Use Corresponding Pit Inspection Form and attach with this inspection.

Section 3: Identification of Wells — IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease? ☒ Yes ☐ No
   A. If yes;
      i. Does the sign show:
         a. The name of the lease? ☒ Yes ☐ No
         b. The name of the owner or operator? ☒ Yes ☐ No
         c. The Section, Township and Range? ☒ Yes ☐ No
2. Is a legible well site sign visible near the well? ☒ Yes ☐ No
   A. If yes;
      i. Does the well site sign identify the;
         a. Operator? ☒ Yes ☐ No
         b. Permit number? ☒ Yes ☐ No
         c. Well name? ☒ Yes ☐ No
         d. Emergency telephone number? ☒ Yes ☐ No
3. For multiple completions, is there a sign for each well head connection? ☒ N/A ☐ Yes ☐ No

Section 4: Location Operations 20.07.02.301	IDAPA
1. Is the well site fenced? (Answer N/A if the well has not been completed and fencing is not erected)	☐ N/A ☒ Yes ☐ No
A. If Yes;	
i. Was the fence installed within 60 days of completing the facility?	☒ Yes ☐ No
ii. Does the fence appear to:	
a. Maintain safe working conditions?	☒ Yes ☐ No
b. Secure the well site?	☒ Yes ☐ No
c. Prevent access by wildlife and livestock?	☒ Yes ☐ No
2. Is there less than 5% vegetation on site?	☒ Yes ☐ No
3. Has it been more than six months since the removal of the drilling rig?	☒ Yes ☐ No
A. If No;	
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?	☒ N/A ☐ Yes ☐ No
ii. Are all materials related to operations palletized?	☒ N/A ☐ Yes ☐ No
iii. Do all vehicles or materials on the site appear to be in use?	☒ N/A ☐ Yes ☐ No
iv. Is the site free from all trash, debris, or scrap metal on site?	☒ Yes ☐ No
a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	☒ N/A ☐ Yes ☐ No
b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	☒ N/A ☐ Yes ☐ No
B. If Yes;	
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?	☒ Yes ☐ No
ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.	☒ Yes ☐ No

Section 5: Accidents and Fires 20.07.02.302	IDAPA
1. Is the emergency response plan available for use or inspection? New Plymouth office	☒ Yes ☐ No
A. If yes, does the operation appear to be consistent with the response plan?	☒ Yes ☐ No
2. Is the location free of evidence of recent fires?	☒ Yes ☐ No
A. If no, have they been properly reported?	☒ N/A ☐ Yes ☐ No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? ☒ Yes ☐ No

New Plymouth office; see comments

Section 6: Chokes **IDAPA 20.07.02.312**

1. Are all flowing wells equipped with adequate chokes to properly control flow? ☐ N/A ☒ Yes ☐ No

Section 7: Measurement of Gas **IDAPA 20.07.02.402**

1. Is the site a natural gas well? ☒ Yes ☐ No
   A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? ☒ Yes ☐ No
   B. If no, is there another methodology being utilized that has been approved by the Department? ☒ N/A ☐ Yes ☐ No
      a. If yes, describe:

2. Separator location and Meter System Location:
   ☒ Well Site ☐ Little Willow Gathering Facility ☐ Other: _____

Section 8: Meters **IDAPA 20.07.02.410**

1. Type of Hydrocarbon Measuring Systems:
   ☒ Coriolis Measuring System for Liquids ☐ Orifice Measuring System for Gas
   ☐ Other: _____
2. Are meter fittings of adequate size to measure gas efficiently? ☒ Yes ☐ No
3. Are meters accessible and viewable? ☒ Yes ☐ No
4. Are valves installed so pressures can be readily obtained on both casing and tubing? ☒ Yes ☐ No
5. Are yearly meter calibration records available for inspection? See comments ☐ N/A ☒ Yes ☐ No

Section 9: Tank Batteries **IDAPA 20.07.02.420**

1. Are there tank batteries located on site? ☒ Yes ☐ No
   A. If yes, are all tank batteries located at least 300 feet from any existing:
      i. Occupied structures? ☒ Yes ☐ No
      ii. Water wells? ☒ Yes ☐ No
      iii. Canals? ☒ Yes ☐ No
      iv. Ditches? ☒ Yes ☐ No
      v. Natural or ordinary high water mark of surface waters? ☒ Yes ☐ No
   B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☒ Yes ☐ No
   C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☒ Yes ☐ No
   D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☒ Yes ☐ No
      i. If yes;
         a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☒ Yes ☐ No

b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? See comments ☒ Yes ☐ No

c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? ☒ Yes ☐ No

d. Is vegetation on top and outside surface properly maintained? ☒ Yes ☐ No

e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☒ Yes ☐ No

f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☒ No

E. Do drain lines have a valve installed, closed and capped off if not in use? ☒ Yes ☐ No

Section 10: Inspection Comments

Comments and Issues of Concern:

Section 5, #3: All SDS materials in new waterproof red containers and prominently labeled.

Section 8, #4: Tbg= NA, Prod csg= 0 psi (analog), Surf csg= 90 psi (analog)
Section 8, #5: All meters calibrated quarterly; calibration records can be obtained from Tyler Hartung

Section 9, D(a): Containment dike is 1.64 times the capacity of the 400-bbl tank; calculated 4/12/2023.
Section 9, D(b): Valves and quick-connect couplers are installed outside the tank dike with caps and spill catchers per current best management practices.
Section 9, D(f): Minor amount of standing water within the containment dike (raining at time of inspection).

Other: Leak tags noted on pneumatic valves in separator,and at vent on top of produced water tank. Operator is in the process of replacing methane-actuated system with nitrogen-actuated system to comply with 2024 EPA emissions standards. Separator unit needs labeled with current well number (now reads "ML 1-11 LT").

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc: 15 photos in file

Photo 110449: Wellhead with separator in center background, chem tanks behind inspection vehicle. View SE.

Photo 110846: Pig launcher and chem tanks, separator on left. View northwest.

Photo 110604: Leak tags on pneumatic valves in separator. Operator is in the process of converting valves to nitrogen-actuated to comply with new 2024 EPA requirements.

Photo 111026: Produced water tank and containment dike. View is SE.

Photo #111330: Leak tag on top of produced water storage tank.