



RECEIVED
By ID Dept of Lands at 8:12 am, Mar 13, 2024



IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE

NAME OF OPERATOR: Snake River Oil & Gas Date: 03/12/24
Address: 117 East Calhoun St., P.O. Box 500
City: Magnolia State: AR Zip Code: 71753 Telephone: 870.234.3080
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

Well Permit Number: 11-075-20027 Lease and Well Name (if different): Kaufman 1-9

USWN / API Number: 11-075-20027 Type of Well: Oil Well _____ Gas Well Other _____

Field and Reservoir (if wildcat, so state): Willow, County: Payette

Well Surface Location: Section: 9 Township: 8N Range: 4W (or block and survey)
(give footage from Section lines): 1325 FEL and 190 FNL of Sec. 9

Latitude/Longitude (Dec Degrees): N44 03' 11.93667" / W116 48'58.9788" Datum: WGS84 _____ NAD83 _____ NAD27

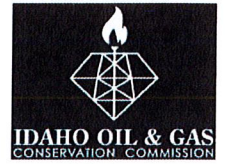
Type of Submission: Notice of Intent _____ Subsequent Report _____ Final Abandonment Notice _____
Type of Action: Acidize _____ Alter Casing _____ Casing Repair _____ Change Plans _____ Convert to Injection _____
Deepen _____ New Construction _____ Hydraulic Fracturing _____ Plug and Abandon Plug Back _____
Production (Start/Resume) _____ Reclamation _____ Recompletion _____ Stimulation Test _____
Temporarily Abandon _____ Water Disposal _____ Water Shut-off _____ Well Integrity Test _____ Other _____

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection. Plug and Abandon per the attached procedure. Proposed start date 03/13/24.

Attach additional information as needed to support the application



IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



CERTIFICATE: I, the undersigned, state that I am the OPERATIONS MANAGER
of SNAKE RIVER OIL & GAS (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Handwritten Signature] Date: 3/12/24

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

APPROVED
By ID Dept of Lands at 8:12 am, Mar 13, 2024

Approved by: _____ Approval Date: _____



IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE



Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03

**PLUG AND ABANDON PROCEDURE
SNAKE RIVER OIL AND GAS
Kaufman 1-9
Payette County, Idaho
11-075-20027
03/11/2024**

- Well Name: Kaufman #1-9
- AFE #
- API:11-075-20027
- Field: Willow
- County: Payette CO, ID

Well Info:

- TD 5687'
- PBTB 4535'
- Current Perfs: 4515'-4525'
- Well Head 7 1/16" 5K
- Prod Csg 7" 26# J-55 BTC
- Surface Csg 9 5/8" 40# K-55 STC @ 1126'
- Tbg 2 3/8" 4.7# L-80 CS Hydril
- Pkr AS1X at 4470'
- Well Status
- SITP 0 psi fluid level stands at 700'
- SICP 0 psi

Objective: P&A well

PLUG AND ABANDON PROCEDURE
KAUFMAN 1-9
WILLOW FIELD
PAYETTE COUNTY, IDAHO

1. Fill hole with FSW.
2. Release AS-1X and pull out of the hole.
3. Pick up mechanical cement retainer and trip in the hole to 4350' and set retainer.
4. Move in and rig up cementers.
5. Mix and pump 65 Sacks of Class G cement. Squeeze 25 sacks into perforations at 4515' to 25', leave 38 sacks below retainer.
6. Pull out of retainer and leave 10' of cement on top. **Plug #1**
7. Pull above cement and reverse out.
8. Spot water-based drilling mud from the top of cement to approximately 1226'.
9. Pull out of the hole, laying down tubing to 1226' or below.
10. Circulate cement from 1226' to the surface. **Plug #2**
11. Pull out of the hole, laying down the remainder of the tubing.
12. Shut down 12 hours. WOC.
13. Dig bell hole around well head and cellar.
14. Remove cellar.
15. Check SITP/SICP and blow down same to 0 psig – Monitor tbg and csg and confirm no flow.
16. Cut window in 9 5/8" csg at 6' below ground level.
17. Cut 7" casing from window and let drop.
18. Make full cut on 9 5/8" (Z pattern) and remove A and B section of well head (make cut flush with conductor 6' below surface).
19. Suck out water from 13 3/8" conductor and 9 5/8" casing.
20. Mix and pour in 5 sks cmt from 6' to 11'. **Plug #3**
21. Weld plate on surface casing and weld the API # into the plate with the date.
22. Rig down and move off all services.

**Snake River Oil & Gas
Kauffman #1-9
Payette Co., Idaho**

GL: 2,606'

Original RKB: 14' above ground level

All depths reference RKB unless otherwise noted.

Conductor

13-3/8" 54.5 ppf K-55 LTC @ 134'

Redimix cement

Surface Casing

9-5/8" 40 ppf K-55 LTC @ 1,126'MD

Hole Size: 12-1/4"

Lead: 134 sxs (90 bbbls) type III cement + ad.

3.65 ft³/sk 14.22 gal/sk 10.4 ppg

Tail: 70 sxs (17 bbbls) type III cement + ad.

1.36 ft³/sk 6.42 gal/sk 14.8 ppg

Top Job: 70 sxs (15 bbbls) Calprem cement + ad.

1.15 ft³/sk 5 gal/sk 15.8 ppg

Top Job 2: 50 sxs (14 bbbls) Calprem cement + ad.

1.82 ft³/sk 9.72 gal/sk 13.2 ppg

Cemented to surface

MW 8.8 ppg WBM

FIT = 10 ppg EMW

LONG TUBING STRING DETAILS:

Landed packer in 8K compression

1 joint joint 2 3/8" CS Hydril

1- 2 3/8" CS pup joint

141 joints 2 3/8" CS Hydril

4460.48 7" T-2 on-off tool w/ 2.31 "X" seal nipple

4461.77" Arrowset AS-1X Packer

4476.38' 2 3/8" XN nipple/ 1.87 profile, 1.791 No-Go

WEG

EOT @ 4478.11'

Production Casing

7" 26ppf J-55 BTC @ 5,010

Hole Size: 8-3/4"

Lead: 367 sxs (119 bbbls) Class G cement +. Ad

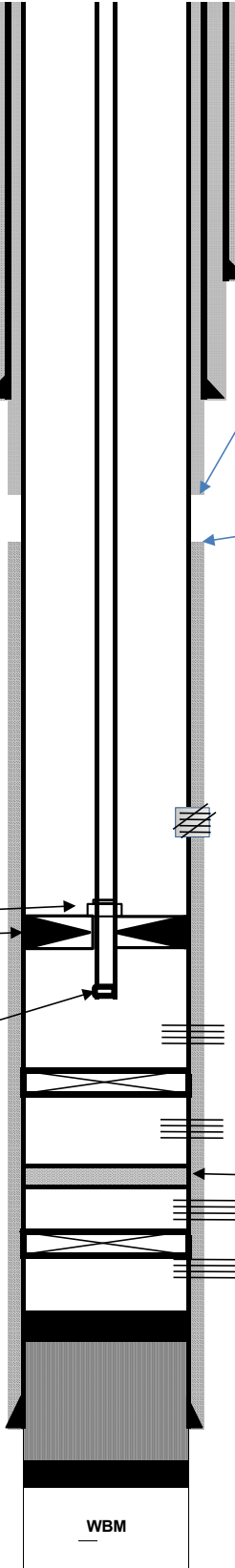
1.82 ft³/sk 9.72 gal/sk 12.7 ppg

Tail: 311 sxs (64bbbls) Class G cement + ad.

1.16 ft³/sk 4.9 gal/sk 16 ppg

MW @ TD 9.8 ppg OBM

Did not cement to surface, pumped top job w/9 cu yds neat cmt.



(top job - 9 cubic yard cement - EBOC @ 1534')

TOC from CBL interpretation = approx 3200'

sqz perf 9/21/16: 12 B cmt into perms, circ out 2 B cmt, left 7.5 B cmt in csg. 4440-56' (Orig perms shot 9/6/14)

4515-25' ELM Perf w/6 JSPF x 60 deg ph (9-25-16)

Cast Iron Bridge Plug set at 4535'

4546-52' ELM Perf w/6 JSPF x 60 deg ph (9-25-16)

4557' cmt retainer 9-24-16

4560-66' Perf 4 JSPF, 90 deg, 0.38" hole 9/22/2014, at 24/64" ck; Well began flowing to tank.

4569' CIBP

4572-76' Perf 4 JSPF, 90 deg, 0.38" hole 9/20/2014, tested wet

4846' PBDT

4917' Float Collar

2 casing jts

5010' Float Shoe

5,060 - 5,400' Cement plug 8/21/2014

WBM

Total Depth: 5,687' TVD/ 5,755'MD

Well Name & No.: Kaufman 1-9	Field: Willow
County or Parish: Payette	State: Idaho
Total Depth (MD): 5,755'	(TVD): 5,687'
Date Completed: 8/25/2014	Latest Revision Date: 03/07/2024

**Snake River Oil & Gas
Kauffman #1-9
Payette Co., Idaho
Proposed P&A WBS**

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Cemented to surface

MW 8.8 ppg WBM

FIT = 10 ppg EMW

230 Sacks of CI G from 1226' to surface

Water Based Drilling mud

4350' Cement Retainer

Mix and pump 65 SXS CI G and place 25 sacks in the perforations, leaving 38 sxs in the casing and 2 sxs (10') above retainer.

Production Casing

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1.16 ft3/sk 4.9 gal/sk 16 ppg

MW @ TD 9.8 ppg OBM

Did not cement to surface, pumped top job w/9 cu yds neat cmt.

Cut all pipe strings 6' below the surface of the ground.

Set a 5 sx top plug

Weld a plate on surface casing with API # and date

(top job - 9 cubic yard cement - EBOC @ 1534')

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