



RECEIVED
By ID Dept of Lands at 12:48 pm, Mar 04, 2024

IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE



NAME OF OPERATOR: Snake River Oil & Gas Date: 03/04/24
Address: 117 East Calhoun St., P.O. Box 500
City: Magnolia State: AR Zip Code: 71753 Telephone: 870.234.3080
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

Well Permit Number: 11-075-20024 Lease and Well Name (if different): Kaufman 1-34

USWN / API Number: 11-075-20024 Type of Well: Oil Well _____ Gas Well Other _____

Field and Reservoir (if wildcat, so state): Willow, County: Payette

Well Surface Location: Section: 34 Township: 9N Range: 4W (or block and survey)

(give footage from Section lines): 277 FWL and 1042 FNL

Latitude/Longitude (Dec Degrees): N44 04' 45" / W116 48'39" Datum: WGS84 _____ NAD83 _____ NAD27

Type of Submission: Notice of Intent _____ Subsequent Report _____ Final Abandonment Notice _____

Type of Action: Acidize _____ Alter Casing _____ Casing Repair _____ Change Plans _____ Convert to Injection _____

Deepen _____ New Construction _____ Hydraulic Fracturing _____ Plug and Abandon Plug Back _____

Production (Start/Resume) _____ Reclamation _____ Recompletion _____ Stimulation Test _____

Temporarily Abandon _____ Water Disposal _____ Water Shut-off _____ Well Integrity Test _____ Other _____

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection. Plug and Abandon per the attached procedure. Proposed start date 03/07/24.

Attach additional information as needed to support the application



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CERTIFICATE: I, the undersigned, state that I am the OPERATIONS MANAGER
of SHAKE RIVER OIL & GAS (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Handwritten Signature] Date: 3/4/24

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

APPROVED
By ID Dept of Lands at 1:36 pm, Mar 04, 2024

Approved by: _____ Approval Date: _____



**IDAHO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICE**



Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03

P&A Procedure

- Well Name: Kaufman #1-34
- AFE #
- API:11-075-20024
- Field: Willow
- County: Payette CO, ID

Well Info:

- TD 5800'
- PBTD 3886'
- Current Perfs: 3860'-3866', 3819'-3824'
- Well Head 2 9/16" 5K FE with 2 7/8" EU 8rd top connection
- Prod Csg 5 1/2" 17# J-55 LTC
- Surface Csg 9 5/8" 40# K-55 STC
- Tbg 2 7/8" 6.5# J-55 EU 8rd
- Pkr AS1X at 3750'
- Well Status
- SITP 1368 psi
- SICP 0 psi, Performed MIT 02/29/24 to 500 psi for 30 minutes

Objective: P&A well

P&A well rigless. Squeeze perfs, set CIBP at 3720', perf tbg at 3715' and circulate in 380 sk plug from 3715' to surface.

Procedure:

1. MIRU P&A Spread (WLU, Cement unit, vac trucks, frac tanks).
2. JSA
3. Take pressures and record same.
4. MU lines and test to 500 / 2000 psi.
5. Test backside to 300 psi.
6. Establish injection rate into perfs.
7. Mix 30 sks cmt.
8. Pump slurry and displace with 21.7 bbls. **Plug #1**
9. MU GR on WL.
10. RIH to 3720'. POOH.
11. RIH with CIBP and set at 3720'. POOH. **Plug #2**
12. Nippled down tree and install TIW valve or equivalent.
13. RIH with RTG, pressure up tbg to 100 psi.
14. Perforate tbg at 3715'. POOH.
15. Mix and pump 380 sk cmt.
16. Circulate in slurry leaving plug from 3715' to surface. **Plug #3**
17. SD 12 hrs.
18. RD Cmt unit, WLU.
19. Dig bell hole around well head and cellar.
20. Remove cellar.
21. Check SITP/SICP and blow down same to 0 psig – Monitor tbg and csg and confirm no flow.
22. Cut window in 9 5/8" csg at 6' below ground level.
23. Cut 5 1/2" csg and 2 7/8" tbg from window and let drop.
24. Make full cut on 9 5/8" (Z pattern) and remove A and B section of well head (make cut flush with 16" conductor 6' below surface).
25. Suck out or blow out water from 16" cond and 9 5/8" csg.
26. Mix and pour in 5 sks cmt from 6' to 11'. **Plug #4**
27. Weld plate on surface casing and weld the API # into the plate with the date.
28. MOL.

Snake River Oil & Gas Kauffman 1-34 Payette Co., Idaho Wellbore Schematic

GL: 2,484.3'

RKB: 12' (2,496')

All depths reference RKB unless otherwise noted.

Conductor

13-3/8" 54.5# K-55 LTC @ 120'

Surface Casing

9-5/8" 40 ppf K-55 LTC @ 1,127'MD

Hole Size: 12-1/4"

Lead: 96 sxs (64 bbbs) Type III cement + ad.

3.65 ft³/sk 14.22 gal/sk 10.4 ppg

Tail: 70 sxs (17 bbbs) Type III cement + ad.

1.36 ft³/sk 6.42 gal/sk 14.8 ppg

Top Job: 73 sxs (a5 bbbs) Calprem cement + ad.

1.15 ft³/sk 5 gal/sk 15.8 ppg

Cemented to surface

MW 8.4 ppg WBM

FIT = 10 ppg EMW

LOT = 10.7 ppg

Cement plug @ 3899' used NEO Products Super Slurry cement kit - Grey Lid 24 hr shear bond @ 201-225 degF = 360 psi. Est. 0.64' plug necessary for 1000 psig dp.

Production Casing

5-1/2" 17ppf J-55 LTC @ 4,329' MD/TVD

Hole Size: 8-3/4"

Lead: 500 sxs (162 bbbs) Calprem cement + ad.

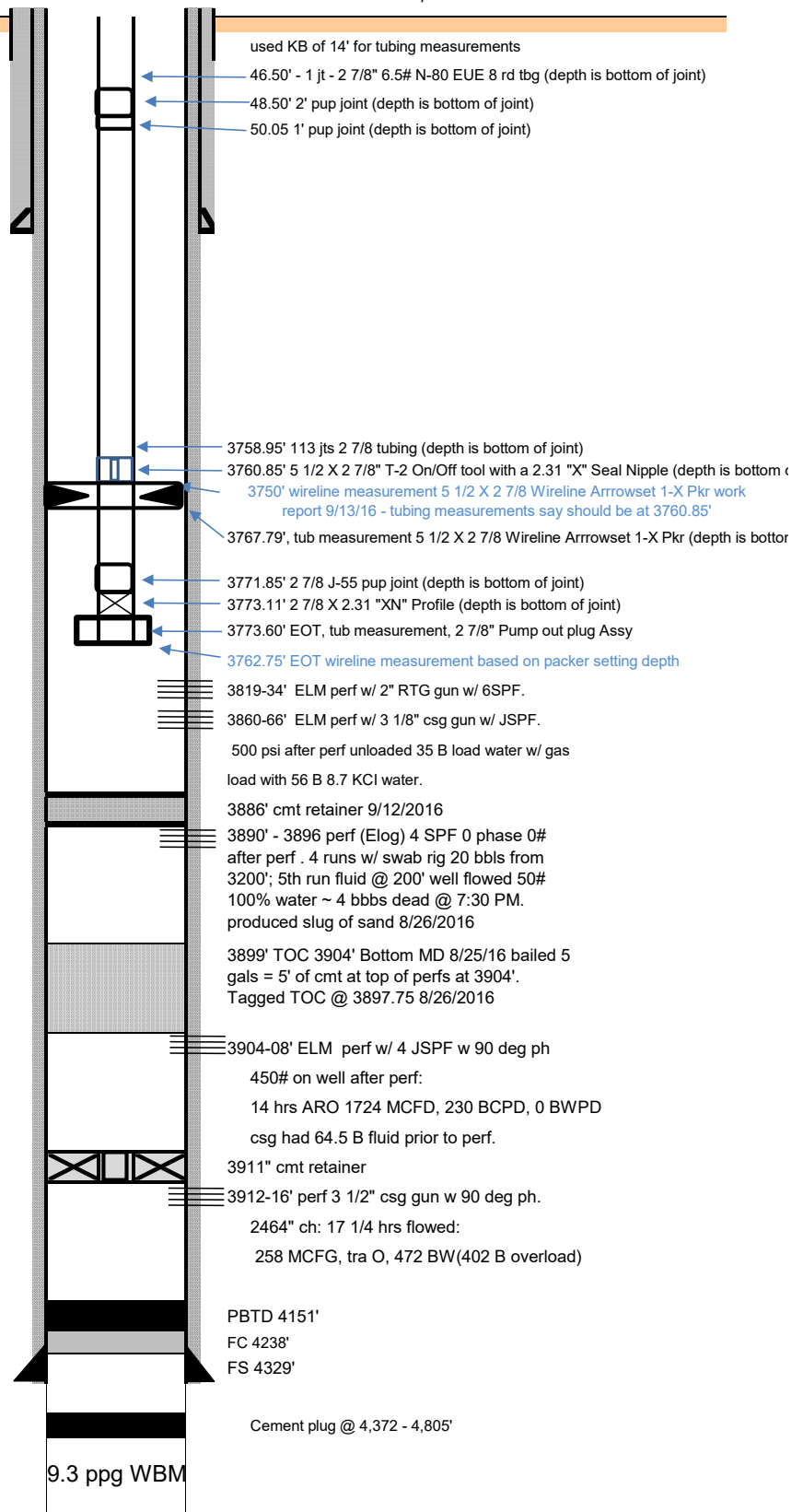
3.65 Cfps 9.27 Gps 12.7 ppg

Tail: 480 sxs (99 bbbs) Calprem cement + ad.

1.16 Cfps 4.9 Gps 16 ppg

MW @ TD 9.3 ppg (IE)

Cemented to surface



Total Depth: 5,800' TVD/MD - PBD 3899'

Well Name & No.: Kauffmann 1-34	Field: Willow Hamilton
County or Parish: Payette	State: Idaho
Total Depth (MD): 5,800'	(TVD): 5,800'
Date Completed: 8/9/2014	Latest Revision Date: 3/2/2024 Revised by: CSP

Snake River Oil & Gas Kauffman 1-34 Payette Co., Idaho Wellbore Schematic Proposed P&A WBS

GL: 2,484.3'

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1.15 ft³/sk 5 gal/sk 15.8 ppg

Cemented to surface

MW 8.4 ppg WBM

FIT = 10 ppg EMW

LOT = 10.7 ppg

Cement Squeeze Perfs
with 30 sacks of cement.
Leave 12 sxs in the casing.

Cement plug @ 3899' used NEO Products Super Slurry cement kit - Grey Lid 24 hr shear bond @ 201-225 degF = 360 psi. Est. 0.64' plug necessary for 1000 psig dp.

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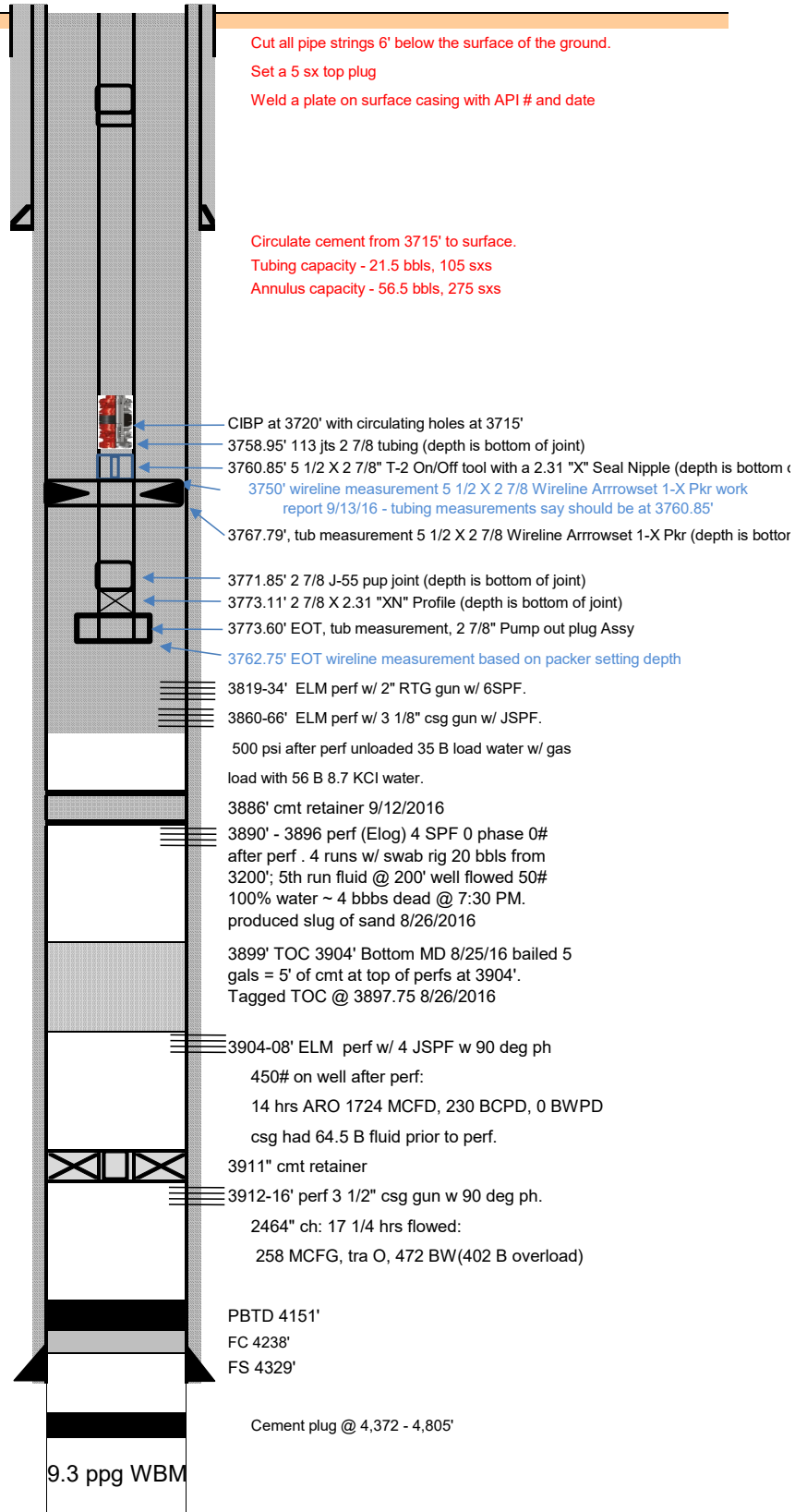
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