

# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



RECEIVED

By ID Dept of Lands at 3:20 pm, Mar 04, 2024

Operator: Snake River Oil and Gas, LLC		Report Period (Month/Year): Jan-24
Address: 117 E.Calhoun St (P.O. Box 500)		
City: Magnolia	State: AR	Zip: 71753
Contact Name: Kevin Tovar	Title: Production Allocation Specialist	Phone: 281.485.8705
		Email: ktovar@spl-inc.com
Amended Report (Y/N) N		Amended (Month/Year):
· · · · · · · · · · · · · · · · · · ·	<del></del>	· · · · · · · · · · · · · · · · · · ·

	Identification								Production					
						Oil/Condensate					Gas			<u>Water</u>
Well Name	US API Well	Facility ID	Field	Beginning inventory (BBL)	Produced (BBL)	Dispo Volume (BBL)	sition Code	Ending Inventory	Formation Production (MCF)	BTU	Disposition  Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
DJS 1-15	11-075-20020-00-00		Willow		-	-	1		-	1,230	-	5		-
ML Investments 3-10 UC	11-075-20031-00-01		Willow		619	619	1		30,279	1,300	30,279	4	-	671
ML Investments 2-10	11-075-20022-00-01		Willow		86	86	1		9,017	1,350	9,017	4		168
ML Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4	-	-
Barlow 1-14	11-075-20033-00-00		Harmon		991	991	1		75,419	1,219	75,419	4		98
Barlow 2-14	11-075-20036-00-00		Harmon		286	286	1		25,826	1,236	25,826	4		9
Fallon 1-10	11-075-20032-00-00		Harmon		715	715	1		55,339	1,272	55,339	4		273
Fallon 1-11	11-075-20037-00-00		Harmon		470	470	1		42,657	1,309	42,657	4		98
Dutch Lane 1-13 C&D	11-075-20038-00-00		Harmon		72	72	1		17,061	1,282	17,061	4		61
Barlow 3-14	11-075-20040-00-00		Harmon		-	-	1		-	1,236	-	4		-
Irvin 1-19	11-075-20039-00-00		Harmon		502	502	1		37,450	1,223	37,450	4		79
ML Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,257	-	4		-
ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4		-
Kauffman 1-34	11-075-20024-00-00		Willow		-	-	1		-	1,343	-	4		-
			Totals:		3,741	3,741			293,048		293,048		_	1,457

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:	29-Feb-24	Cigitally signed by Kevin Tovar Tovar Tovar -0600' -0600'
	DATE:	SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

REVIEWED

By ID Dept of Lands at 1:59 pm, Mar 13, 2024



# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT



RECEIVED

By ID Dept of Lands at 3:21 pm, Mar 04, 2024

Report Period (Month/Year): Jan-24

**Operator:** Snake River Oil and Gas, LLC **Address:** 117 E.Calhoun St (P.O. Box 500)

City: Magnolia

Contact Name: Kevin Tovar

Title: Production Allocation Specialist

State: AR

**Zip:** 71753 **Phone:** 281.485.8705

Email: ktovar@spl-inc.com

Amended Report (Y/N) N

Amended (Month/Year):

		RECEIPTS			
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	30,279		61
Snake River	ML Investments 2-10	11-075-20022-00-01	9,017		8
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-
Snake River	Barlow 1-14	11-075-20033-00-00	75,419		9
Snake River	Barlow 2-14	11-075-20036-00-00	25,826		28
Snake River	Fallon 1-10	11-075-20032-00-00	55,339		71
Snake River	Fallon 1-11	11-075-20037-00-00	42,657		47
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	17,061		7
Snake River	Barlow 3-14	11-075-20040-00-00	-		-
Snake River	Irvin 1-19	11-075-20039-00-00	37,450		50
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-
Snake River	Kauffman 1-34	11-075-20024-00-00	-		-
		Totals	293,048		3,74

FACILITY FUEL G	iAS
Gas (MCF)	
	722
	311
	-
	1596
	637
	1208
	962
	467
	0
	862
	0
	0
	0
	6,765

		DELIVERIES			
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	275,838		4,077

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

29-Feb-24	Kevin Tovar pare 2004 0304 10:20:00
DATE:	SIGNATURE:
·	*****IDL Office Use Only****

\*\*\*\*\*IDL Office Use Only\*\*\*\*

Reviewed By:

REVIEWED

By ID Dept of Lands at 1:59 pm, Mar 13, 2024



# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT





Gas Operating Plant:	HWY30 Processing Plant										
Operator:	Northwest Gas Processing	LLC	-				Report Period	(Month/Year):	Jan-24		
Address:	4241 Hwy30 S		-								
City:	New Plymouth		-	State: ID	)			Zip:	83655		
Contact Nar	ne: Kevin Tovar		•	Title: Pi	oduction Allocation Specialist			Phone:	281.485.8705		
			-				•	Email:	ktovar@spl-inc.co	om	
Amended Report (Y/N)	N		-				Amended	(Month/Year):			
	RECEIPTS INTO PLANT			і г		DELIVERIES OUT OF PLA	NT			PLANT FUE	L GAS
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)		Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)	GAS (MCF)	)
DJS 1-15	Snake River Oil & Gas	-		ΙГ	DJS 1-15	Williams NW Pipeline	-				0.00
Little Willow Facility	Snake River Oil & Gas	275,838	4,077	ΙГ		Campo & Poole		22	825		
				ΙГ	ML Investments 3-10 UC	Williams NW Pipeline	29,892				666.13
				ΙГ		Campo & Poole		787	28,768		
				l F	ML Investments 2-10	Williams NW Pipeline	8,708				190.93
						Campo & Poole		121	9,643		
					ML Investments 1-11 UT	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
					Barlow 1-14	Williams NW Pipeline	71,677				1545.05
				ΙГ		Campo & Poole		1091	39,342		
				ΙГ	Barlow 2-14	Williams NW Pipeline	24,295				527.00
				ΙГ		Campo & Poole		279	15,905		
				ΙГ	Fallon 1-10	Williams NW Pipeline	51,450				1131.92
				l F		Campo & Poole		839	56,461		
				l F	Fallon 1-11	Williams NW Pipeline	39,245				883.34
				l F		Campo & Poole		553	53,105		
				l F	Dutch Lane 1-13 C&D	Williams NW Pipeline	15,851				344.50
				l F		Campo & Poole		103	15,043		
				l F	Barlow 3-14	Williams NW Pipeline	-				0.00
				l F		Campo & Poole		18	324		
				ΙГ	Irvin 1-19	Williams NW Pipeline	35,264				762.79
				ΙГ		Campo & Poole		616	24,849		
					ML Investments 2-3	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
					ML Investments 1-3	Williams NW Pipeline	-				0.00
						Campo & Poole		-	-		
					Kauffman 1-34	Williams NW Pipeline	-				0.00
				ΙГ		Campo & Poole		-	-		
	Totals:	275,838	4,077	ΙГ		Totals:	276,383	4,428	244,265		6,052
prepared under my supo	rsigned, state that I am the: ervision and direction and that 29-Feb-24  DATE:			correct and	d complete to the best of my knowledge.	_ and that I am authorized by :	said company to r			aned by Kevin	
	DAIL.						SIGNATURE.				

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

REVIEWED

By ID Dept of Lands at 1:59 pm, Mar 13, 2024

# NGL Transload Order Report

From 01/01/2024 thru 01/31/2024

Grouped by AR Statement Billing Group Sorted by Invoice Date

### RECEIVED

By ID Dept of Lands at 2:35 pm, Feb 14, 2024

Ontario Business Holdings, LLC

Page: 1 of 3

Report Settings

Report Type: Order Line Item Summary

Date Format: Delivery Date Range

Include Margin Information: No

Include Product Amount: Yes

Include Freight Amount: No

Include Tax Amount: Taxes in Inventory on Purchase and Sale

	mende margin information.									
	Order Types to Include:	Bulk Fuel			Inclu	de Allowance Amount:	No			
Filter by	Load Reconciliation Status:	No			In	clude Totals by Group:	No			
	Print COD Orders Only:				Item	nize Per Load Charges:	No			
	Salesperson:	(Anv)				Include Order Totals:	No			
	Vehicle:	, ,,,			Include Orders fo	r Customer Locations:	All			
	Driver:	( ),		lt	nclude Orders for (	Company Owned Sites:	None			
	Drop Ship Site:	(Any)	Products to Include: NGLCC							
Entered By: (Any) Product Packages to Include:										
	<b>Product Print Options:</b>	Product Descript	tion			Orders from Vendors:				
Include all P	roducts for Selected Orders:	No			Include	Orders from Terminals:				
Include (	Orders from Wholesale Sites:	No	Limit Orders: No							
1	Statuses to Include:	Billed			Li	mit to Buyback Orders:				
						Equipment Type:	(Any)			
									D	rice
										1106
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	ı	nvoice Units	Per Unit	Extended

1										
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended	
AR Statement Billin	ng Group: Standard									
OOD-083992	52003225 - CARSON OIL CO	0097	Billed	01/02/2024	OIN-062998	NGL COMMON CARRY	6,988.38	0.000000	0.00	
OOD-083993	52003225 - CARSON OIL CO	0097	Billed	01/02/2024	OIN-062999	NGL COMMON CARRY	6,990.06	0.000000	0.00	
OOD-084661	52003225 - CARSON OIL CO	0097	Billed	01/08/2024	OIN-063467	NGL COMMON CARRY	7,030.94	0.000000	0.00	
OOD-084662	52003225 - CARSON OIL CO	0097	Billed	01/08/2024	OIN-063468	NGL COMMON CARRY	7,129.88	0.000000	0.00	
OOD-084664	52003225 - CARSON OIL CO	0097	Billed	01/09/2024	OIN-063469	NGL COMMON CARRY	6,934.06	0.000000	0.00	
OOD-084665	52003225 - CARSON OIL CO	0097	Billed	01/09/2024	OIN-063470	NGL COMMON CARRY	6,932.81	0.000000	0.00	
OOD-084667	52003225 - CARSON OIL CO	0097	Billed	01/10/2024	OIN-063471	NGL COMMON CARRY	6,928.75	0.000000	0.00	
OOD-084670	52003225 - CARSON OIL CO	0097	Billed	01/10/2024	OIN-063472	NGL COMMON CARRY	6,926.31	0.000000	0.00	
OOD-084671	52003225 - CARSON OIL CO	0097	Billed	01/11/2024	OIN-063473	NGL COMMON CARRY	7,041.00	0.000000	0.00	

# NGL Transload Order Report

From 01/01/2024 thru 01/31/2024 Grouped by AR Statement Billing Group Sorted by Invoice Date Ontario Business Holdings, LLC Page: 2 of 3

								Pr	ice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OD-084672	52003225 - CARSON OIL CO	0097	Billed	01/12/2024	OIN-063474	NGL COMMON CARRY	6,927.00	0.000000	0.00
OD-084673	52003225 - CARSON OIL CO	0097	Billed	01/12/2024	OIN-063475	NGL COMMON CARRY	7,039.00	0.000000	0.00
OD-084735	52003225 - CARSON OIL C	0097	Billed	01/15/2024	OIN-063542	NGL COMMON CARRY	7,090.00	0.000000	0.00
OD-084736	52003225 - CARSON OIL C	0097	Billed	01/15/2024	OIN-063543	NGL COMMON CARRY	7,139.00	0.000000	0.00
OD-084790	52003225 - CARSON OIL C	0097	Billed	01/16/2024	OIN-063571	NGL COMMON CARRY	6,960.00	0.000000	0.00
OD-084792	52003225 - CARSON OIL C	0097	Billed	01/16/2024	OIN-063572	NGL COMMON CARRY	7,030.00	0.000000	0.00
OD-084828	52003225 - CARSON OIL C	( 0097	Billed	01/17/2024	OIN-063573	NGL COMMON CARRY	7,126.00	0.000000	0.00
OD-084924	52003225 - CARSON OIL C	( 0097	Billed	01/18/2024	OIN-063663	NGL COMMON CARRY	7,133.00	0.000000	0.00
OD-085062	52003225 - CARSON OIL C	0097	Billed	01/19/2024	OIN-063733	NGL COMMON CARRY	6,909.00	0.000000	0.00
OOD-085129	52003225 - CARSON OIL C	0097	Billed	01/22/2024	OIN-063800	NGL COMMON CARRY	7,147.08	0.000000	0.00
OOD-085133	52003225 - CARSON OIL C	0097	Billed	01/22/2024	OIN-063801	NGL COMMON CARRY	6,901.63	0.000000	0.00
OOD-085213	52003225 - CARSON OIL C	0097	Billed	01/23/2024	OIN-063845	NGL COMMON CARRY	7,267.82	0.000000	0.00
OOD-085323	52003225 - CARSON OIL C	0097	Billed	01/23/2024	OIN-063906	NGL COMMON CARRY	7,137.25	0.000000	0.00
OOD-085358	52003225 - CARSON OIL C	C 0097	Billed	01/24/2024	OIN-063907	NGL COMMON CARRY	6,997.15	0.000000	0.00
OOD-085363	52003225 - CARSON OIL 0	0097	Billed	01/24/2024	OIN-063908	NGL COMMON CARRY	7,003.41	0.000000	0.00
OOD-085496	52003225 - CARSON OIL 0	0097	Billed	01/26/2024	OIN-064000	NGL COMMON CARRY	7,296.42	0.000000	0.00
OOD-085561	52003225 - CARSON OIL (	CC 0097	Billed	01/29/2024	OIN-064059	NGL COMMON CARRY	6,985.40	0.000000	0.00
OOD-085562	52003225 - CARSON OIL (	CC 0097	Billed	01/29/2024	OIN-064060	NGL COMMON CARRY	6,997.07	0.000000	0.00
OOD-085711	52003225 - CARSON OIL (	CC 0097	Billed	01/30/2024	OIN-064258	NGL COMMON CARRY	6,991.71	0.000000	0.00
OOD-085712	52003225 - CARSON OIL (	CC 0097	Billed	01/30/2024	OIN-064259	NGL COMMON CARRY	6,999.93	0.000000	0.00
OOD-085562	52003225 - CARSON OIL (	CC 0097	Billed Billed	01/29/2024	OIN-064060 OIN-064258	NGL COMMON CARRY	6,997.07 6,991.71	0.0	000000

# NGL Transload Order Report

From 01/01/2024 thru 01/31/2024

Grouped by AR Statement Billing Group Sorted by Invoice Date

Ontario Business Holdings, LLC

Page: 3 of 3

									ice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OOD-085754	52003225 - CARSON OIL CO	0097	Billed	01/31/2024	OIN-064257	NGL COMMON CARRY	7,399.43	0.000000	0.00
OOD-085793	52003225 - CARSON OIL CO	0097	Billed	01/31/2024	OIN-064333	NGL COMMON CARRY	7,400.55	0.000000	0.00
OOD-086376	52003225 - CARSON OIL CO	0097	Billed	01/25/2024 Standard Total:	OIN-064654	NGL COMMON CARRY	7,011.11 225,791.15	0.000000	0.00 0.00
Report Total:									0.00



# **IDAHO OIL AND GAS CONSERVATION COMMISSION** OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Company: Campo & Poole Distributing LLC (CPD)

Carson Transload, LLC (CT)

Address:

PO Box 309 Ontario

City: **Jeff Rouse Contact Name:** 

State:

OR Title: VP-Business Dev. Zip: Phone:

97914 541-889-3128

1/1/2024

Email:

rouse@carsonteam.com

ded Report (Y/N)

N

Amended (Month/Year):

Report Period (Month/Year):

**River Oil and Gas** 

NGL

Condensate

Total (in barrels)

#### Origin: Hwy 30 Dest: Carson Transload/Railroad

#### Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to ( Rail Out (CT to SR Balance		Truck In	Rail Ou	ıt Bala	nce
C/o from Prior Mo		the state of the s			)	-	-		0
1/1/2024	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		0		)		0	0	0
1/2/2024	13978.44	28043.32	0		)		333	668	-335
1/3/2024	25576		0		)		0	0	-335
1/4/2024			0		)		0	0	-335
1/5/2024			0	(	0		0	0	-335
1/6/2024			0	- (	0		0	0	-335
1/7/2024			0	(	0		0	0	-335
1/8/2024	14160.82		14,161		0		337	0	2
1/9/2024	13866.87	28084.94			0		330	669	-336
1/10/2024	13855.06	2000 110 1	13,798		0		330	0	-6
1/11/2024	7041.00	27828.87			0		168	663	-501
1/12/2024	13966.00		13,966		0		333	0	-169
1/13/2024			13,966		0		0	0	-169
1/14/2024			13,966		0		0	0	-169
1/15/2024	14229.00	28169			0		339	671	-501
1/16/2024		20100	13,990		0		333	0	-168
1/17/2024			21,116	1	0		170	0	2
1/18/2024		28249		i i	0		170	673	-501
1/19/2024			6,909		0		165	0	-336
1/20/2024			6,909		0		0	0	-336
1/21/2024			6,909		0		0	0	-336
1/22/2024			20,958		0		334	0	-2
1/23/2024		28225.53			0		343	672	-331
1/24/2024			21,138		0		333	0	3
1/25/2024					0		167	670	-501
1/26/2024			7,296		0		174	0	-327
1/27/2024			7,296		0		0	0	-327
1/28/2024			7,296		0		0	0	-327
1/29/2024			21,279		0		333	0	6
1/29/2024	15362.47		,_,						



# IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



	A David Distribut	ing I.C (CDD)		Report Period (Month/Year)	: 1/1/2024		IDA CON	AHO OIL & GA	AS
	ampo & Poole Distribut arson Transload, LLC (C			Report Feriod (Month) Fear)	. 1, 1, 202 .		CON	SERTATION COMMISS	
Address:	PO Box 309				07014				
City:	Ontario	State:		Zip:	97914 541-889-3128				
Contact Name:	Jeff Rouse	Title:	VP-Business Dev.	Phone: Email:	ouse@carsonteam.com				
ded Report (Y/N)	N			Amended (Month/Year):	ouse@carsomeam.som				
River Oil and Gas		NGL		Condens	sate		Total (in b	parrels)	
	Origin: Hwy 3	30 Dest: Carson Transload,	/Railroad	Origin: Hwy 30 Dest: Carso	on Transload/Railroad				
	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to ( Rail Out (C		Truck In	Rail Out	Balance	22
1/30/2024	13991.64	28270.6			0		333 352	673 0	-33 1
1/31/2024	14799.98		21,800		C		352	U	1
Gallons	225791.15	225020.18	770.97			I			
Barrels	5375.98	5357.623333	18.36	0	0 0	)			
CERTIFICATE: I, the	undersigned, state that I a	am the Controller and that I	am authorized by said c	ompany to make this report and that t	this report was prepared to	under my supervision and direct true, correct and complete t	tion and that the fa to the best of my i	cts stated herein are knowledge.	à
-	2/14/2024								
,	DATE:			SIGNATURE:					
			*****IDL Office Use	Only****					

Reviewed By:

REVIEWED

By ID Dept of Lands at 2:00 pm, Mar 13, 2024



#### IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

State: Utah

Title: President





**Company: Pinnacle Energy Marketing** 

Address: 201 S. Main Street, Suite 2025

City: Salt Lake City **Contact Name: Dallin Swainston**  Report Period (Month/Year):

24-Jan

Zip: 84111 Phone: 801-869-1700

Email: dswainston@ie-cos.com

Amended (Month/Year):

Amended Report (Y/N)

Origin/Facility I.D.	Date Received	Destination/Facility I.D.	Date Disposed	Gas (MCF)	Oil (BBLS)	NGL's (GAL)	Condensate (BBLS)	Transported (Y/N)	Stored (Y/
Hwy 30	1/3/2024	Pinnacle	1/3/2024				260.16	Υ	
Hwy 30	1/5/2024	Pinnacle	1/5/2024				257.15	Y	
Hwy 30	1/9/2024	Pinnacle	1/9/2024				262.28	Y	
Hwy 30	1/12/2024	Pinnacle	1/12/2024				262.28	Y	
Hwy 30	1/14/2024	Pinnacle	1/14/2024				267.44	Y	
Hwy 30	1/17/2024	Pinnacle	1/17/2024				262.28	Y	
Hwy 30	1/18/2024	Pinnacle	1/18/2024				259.16	Y	
Hwy 30	1/19/2024	Pinnacle	1/19/2024				262.44	Y	
Hwy 30	1/21/2024	Pinnacle	1/21/2024				256.41	Y	
Hwy 30	1/21/2024	Pinnacle	1/21/2024				262.47	Y	
Hwy 30	1/23/2024	Pinnacle	1/23/2024				262.28	Y	
Hwy 30	1/24/2024	Pinnacle	1/24/2024				257.40	Y	
Hwy 30	1/26/2024	Pinnacle	1/26/2024				262.28	Y	
Hwy 30	1/28/2024	Pinnacle	1/28/2024				262.10	Y	
Hwy 30	1/29/2024	Pinnacle	1/29/2024				254.41	Y	
Hwy 30	1/30/2024	Pinnacle	1/30/2024				262.10	Y	
Hwy 30	1/31/2024	Pinnacle	1/31/2024				255.41	Y	
Total:							4,428.05		

FRTIFICATE: I	the undersigned	state that	I am the

General Partner

and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Chris Weiser 3/13/2024 DATE: SIGNATURE:

\*\*\*\*\*IDL Office Use Only\*\*\*\*\*

Reviewed By:

**REVIEWED** By ID Dept of Lands at 1:50 pm, Mar 13, 2024

Date:

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

**Definitions:** Origin/Facility I.D. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well

> Date Received Date when product was received

<u>Destination/Facility I.D.</u> Title and location of facility that product was transferred to, I.E. refinery name and location

<u>Date Disposed</u> Date when product was disposed/delivered

Gas/Oil/NGL's/Cond. Volume transported and/or stored

<u>Transported / Stored</u> Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to jthum@idl.idaho.gov. If you have any questions, please contact James Thum at: jthum@idl.idaho.gov and/or 208-334-0243





## **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



Purchaser:	,			Report Period	d (Month/Year):	24-Jan
Address: City: Contact Name:	Boise	State: Title:	ldaho President		Zip: Phone:	83707 208-395-0512
Statement Number:	Jan-24				Email: <u>r</u> Origin:	andy.schultz@bp.com
Amended Report (Y/N)				Amended	d (Month/Year):	
Producer	Product	Volume (BBL/	/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	319,25	4.00	276,383.00	\$6.4710	\$2,065,906.40
Market prices are run ticket Total sales are income receiv	ved from End Purchaser dur	ing the report month	1.			
CERTIFICATE: I, the undersigned prepared under my supervision		General P acts stated herein are tr		d that I am authorized by said com e to the best of my knowledge.	npany to make this i	eport and that this report v
	3/13/2024		E	Uhris Weiser		
	DATE:		SIG	GNATURE:		
		*****IDL C	Office Use Only****			
Reviewed By:	REVIEWED  By ID Dept of Lands at 1:49 pm	Mar 13 2024	Date:			

By ID Dept of Lands at 1:49 pm, Mar 13, 2024



Report Period (Month/Year):



NOTE:

**Purchaser:** 

Pinnacle Energy Marketing, LLC

Address: 201 South Main Street, Suite 2025

### **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



24-Jan

City	: Salt Lake City	State:	Utah		Zip:	84111
Contact Name:	: Dallin Swainston	Title:	President		Phone:	801-722-1704
					Email:	dswainston@ie-cos.com
Statement Number:	: 0124 SR				Origin:	
Amended Report (Y/N)	N			Amende	d (Month/Year):	
Producer	Product	Volume (E	BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate	4,	428.05		\$55.7910	\$247,045.34
Market prices are run ticket Total sales are income recei		•		th.		
CERTIFICATE: I, the undersigne prepared under my supervision	•			and that I am authorized by said coulete to the best of my knowledge.	mpany to make this	s report and that this report was
	3/13/2024			Chris Weiser		
	DATE:			SIGNATURE:		
		***** [	OL Office Use Only****	*		
Reviewed By	REVIEWED  By ID Dept of Lands at 1:49 pi	m, Mar 13, 2024	Date:			





Reviewed By:

By ID Dept of Lands at 1:50 pm, Mar 13, 2024

### **IDAHO OIL AND GAS CONSERVATION COMMISSION**

### **OIL AND GAS MONTHLY PURCHASER REPORT**



A -1 -1	NGL Supply Company			Report Perio	d (Month/Year):	24-Jan
Address:						00045
City:		State:	Colorado		Zip:	80246 303-839-1806
Contact Name:	Josh Duval	Title:			Phone:	
Statement Number:	24 Inn					duval@nglsupply.com
	= : • • • · · ·			Amanda	Origin:	
Amended Report (Y/N)	N			Amende	d (Month/Year):	
Producer	Product	Volume (B	BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	244,	,265.00		\$0.6180	\$150,949.98
E: Gas volumes are actual sales Oil volumes are run ticket vo		ouyer.		Condensate and Natural Gas Liqu BTU adjustments are average adj		·
E: Gas volumes are actual sales Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv	olumes sold during month. prices paid by End Purchas	er of the products	during the report mont	BTU adjustments are average adj		·
Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned	olumes sold during month. prices paid by End Purchas yed from End Purchaser du d, state that I am the:	er of the products ring the report mo	during the report mont nth.	BTU adjustments are average adj	ustments agreed to	b by buyer.
Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned	olumes sold during month. prices paid by End Purchas yed from End Purchaser du d, state that I am the:	er of the products ring the report mo	during the report mont nth.	BTU adjustments are average adj h.  and that I am authorized by said cor lete to the best of my knowledge.  Chris Weiser	ustments agreed to	b by buyer.
Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned	plumes sold during month. prices paid by End Purchas yed from End Purchaser du d, state that I am the: h and direction and that the f	er of the products ring the report mo	during the report mont nth.	BTU adjustments are average adj h. and that I am authorized by said cor lete to the best of my knowledge.	ustments agreed to	b by buyer.
Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned	olumes sold during month. prices paid by End Purchas wed from End Purchaser du d, state that I am the: n and direction and that the f	er of the products ring the report mo	during the report mont nth.	BTU adjustments are average adj h.  and that I am authorized by said cor lete to the best of my knowledge.  Chris Weiser	ustments agreed to	b by buyer.
Oil volumes are run ticket vo Market prices are run ticket Total sales are income receiv CERTIFICATE: I, the undersigned	olumes sold during month. prices paid by End Purchas wed from End Purchaser du d, state that I am the: n and direction and that the f	er of the products ring the report mo acts stated herein an	during the report mont nth.	BTU adjustments are average adj h.  and that I am authorized by said cor lete to the best of my knowledge.  Chris Weiser  SIGNATURE:	ustments agreed to	b by buyer.