



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

RECEIVED
By ID Dept of Lands at 10:37 am, Jan 17, 2024



NAME OF OPERATOR: Snake River Oil and Gas Date: 1-2-24
Address: 117 E. Calhoun St (box 500)
City: Magnolia State: AR Zip Code: 71753 Telephone: 870.234.3080
Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

Well Permit Number: 11-075-20027 Lease and Well Name (if different): Kauffman #1-9
USWN / API Number: 11-075-20027 Type of Well: Oil Well Gas Well X Other
Field and Reservoir (if wildcat, so state): Willow County:
Well Surface Location: Section: 9 Township: 8N Range: 4W (or block and survey)
(give footage from Section lines): 1,325 FEL & 190 FNL of Sec 9
Latitude/Longitude (Dec Degrees): N.4403'11.93667 / W.116.48'58.9788" Datum: WGS84 NAD83 NAD27 X
Type of Submission: Notice of Intent X Subsequent Report Final Abandonment Notice
Type of Action: Acidize Alter Casing Casing Repair Change Plans Convert to Injection
Deepen New Construction Hydraulic Fracturing Plug and Abandon Plug Back
Production (Start/Resume) X Reclamation Recompletion Stimulation Test
Temporarily Abandon Water Disposal Water Shut-off Well Integrity Test Other

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

RU Wireline/Swab. Retrieve Plug and Prong. Re-install. Test for tbg leak. Swab and observe fluids.
RU Wireline/Swab. Retrieve Plug and Prong. Re-install. Test for tbg leak. Swab and observe fluids.

Multiple horizontal lines for additional information or notes.

Attach additional information as needed to support the application



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CERTIFICATE: I, the undersigned, state that I am the OPERATIONS MANAGER
of SHAWO RIVER OIL & GAS (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature: [Handwritten Signature] Date: 1-5-2024

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

APPROVED
By ID Dept of Lands at 10:37 am, Jan 17, 2024

Approved by: _____ Approval Date: _____



Phone Number

870-234-3080

P.O. Box 500

Magnolia, Arkansas 71754-0500

Fax Number

870-234-3839

Kauffman 1-9 LT

01/03/2024

OPS: Pull and inspect PXN Plug/Swab

LS – SITP = 10 psi SS – SITP = 0 psi SICP – 0 psi

07:50 – AOL; HSM; MIRU Kauppi SLU Betty 9.

09:10 – RIH with SB pulling tool. Tagged initial FL @ 310'. Continue IH to 4,529' (WL). Jarred "P" prong free. POOH with SB tool and "P" prong. Seals on "P" prong appear to be NEW.

09:50 – RIH with GS pulling tool. Tagged FL @ 300'. Continue IH to 4,530' (WL). Jarred PXN plug free. POOH with GS tool and PXN plug at 130 fpm. Seals on PXN plug appear to be NEW with no sign of leaking.

11:05 – RIH with JUS and dual pad plunger to attempt to locate a hole in the long string tbg. POOH with plunger while recording. No sign of HIT.

12:40 – Pressure up csg to 357 psi with compressor gas. Held and recorded LS, SS, & csg pressures for 20 minutes. Tbg pressures on both the long and short string remained at 0 psi during the duration of the test. Bled csg pressure to 0 psi.

13:25 – RIH with X-line running tool and redressed PXN plug. Tagged FL @ 300'. Set PXN plug @ 4,531' (WL). POOH with X-line tool. Confirmed plug was set and tattle-tail pin was sheared on setting tool.

14:20 – RIH with SB running tool and "P" prong. Set prong in PXN plug @ 4,531' (WL). POOH

14:50 – LD lubricator and tools. Changed out rope socket, line kinked from jarring. Add swivel to string.

15:25 – RIH with 2) 2-3/8" load king swab cups. Tagged FL @ 300'. Pulled from 600' (WL). No fluid recovered. Inspected swab cups. No visible damage or wear on cups. Continue swabbing operations as follows:

15:30 – FL @ 300'. Pull from 800'. Recovered 0.5 bbls of Dark black/brown fluid. Csg pressure = 0 psi.



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15:40 – FL @ 280'. Pull from 1,000'. Recovered 2.5 bbls of clear fluid. Csg pressure = 0 psi.

15:50 – FL @ 310'. Pull from 1,300'. Recovered 3 bbls of clear fluid. Csg pressure = 0 psi.

16:05 – FL @ 310'. Pull from 1,300'. Recovered 3 bbls of clear fluid. Csg pressure = 0 psi.

16:20 – FL @ 350'. Pull from 1,350'. Recovered 3.5 bbls of clear fluid. Csg pressure = 0 psi.

16:35 – FL @ 370'. Pull from 1,370'. Recovered 3.5 bbls of clear fluid. Csg pressure = 0 psi.

17:30 – RD SLU. SDFN.

Kauffman 1-9 LT

01/04/2024

OPS: Installed Pack-Off Plug / Swabbing Operations.

LS – SITP = 27 psi SS – SITP = 0 psi SICP – 10 psi

07:45 – AOL. HSM. RU SLU.

08:40 – RIH with SB running tool & "A" slip stop. Tagged initial FL @ 380'. Set slip stop @ 4,494' (WL). POOH.

09:35 – RIH with GS running tool & TIC pack off plug. Set plug on slip stop @ 4,493' (WL). POOH.

10:49 – RIH with 2) 2-3/8" load king swab cups. Tagged FL @ 305'. Pulled from 1300 (WL). Recovered 3 bbls of fluid. Fluid started out dark black/brownish and quickly transitioned to clear. Csg pressure = 0 psi. Continue swabbing operations as follows:

11:15 – FL @ 280'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Light blow on csg of <10 psi.

11:46 – FL @ 260'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.

12:15 – FL @ 250'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.

12:45 – FL @ 250'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.



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13:15 – FL @ 250'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.

13:45 – FL @ 260'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.

14:15 – FL @ 260'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.

14:45 – FL @ 260'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.

15:19 – FL @ 305'. Pull from 1,320'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.

15:45 – FL @ 270'. Pull from 1,300'. Recovered 4 bbls of clear fluid. Csg pressure = 0 psi.

16:45 – RD SLU. SDFN.

Kauffman 1-9 LT

01/05/2024

OPS: Swabbing Operations