

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



RECEIVED By ID Dept of Lands at 4:04 pm, Feb 05, 2024

Operator: Snake River Oil and Gas, LLC Address: 117 E.Calhoun St (P.O. Box 500)								Report Period	d (Month/Year):	Dec-23			_	
	y: Magnolia	ox 500)		State: Title:		cation Specialist				71753 281.485.8705			-	
Amended Report (Y/N		N						Amendeo		ktovar@spl-inc.c	<u>com</u>		- - -	
	Identification								Production					
						Oil/Condensate					Gas			<u>Water</u>
Well Name	US API Well	Facility ID	Field	Beginning inventory (BBL)	Produced (BBL)	Dispo Volume (BBL)	sition Code	Ending Inventory	Formation Production (MCF)	BTU	Disposition Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
JS 1-15	11-075-20020-00-00		Willow	(BBL)	72	72	1		2,307	1,230	2,307	5		3
/L Investments 3-10 UC	11-075-20031-00-01		Willow		513	513	1		26,473	1,265	26,473	4	-	115
IL Investments 3-10 OC	11-075-20031-00-01		WIIIOW		515	515	I		20,473	1,205	20,473	4	-	115
IL Investments 2-10	11-075-20022-00-01		Willow		91	91	1		7,431	1,286	7,431	4		216
IL Investments 1-11 UT	11-075-20025-00-01		Willow		0	0	1		-	1,275	-	4	-	-
arlow 1-14	11-075-20033-00-00		Harmon		946	946	1		69,983	1,270	69,983	4		92
Barlow 2-14	11-075-20036-00-00		Harmon		174	174	1		16,522	1,242	16,522	2		2
allon 1-10	11-075-20032-00-00		Harmon		739	739	1		51,493	1,236	51,493	2 4 2		284
allon 1-11	11-075-20037-00-00		Harmon		486	486	1		42,252	1,245	42,252	4		87
Outch Lane 1-13 C&D	11-075-20038-00-00		Harmon		107	107	1		20,800	1,303	20,800	4		78
Barlow 3-14	11-075-20040-00-00		Harmon		36	36	1		6,025	1,242	6,025	4		1
rvin 1-19	11-075-20039-00-00		Harmon		570	570	1		37,306	1,205	37,306	4		68
IL Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,257	-	4		-
IL Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4		-
auffman 1-34	11-075-20024-00-00		Willow		-	-	1		-	1,343	-	4		-
			Tatala		2 724	2 724			280 502		280 502			046

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:

5-Feb-24 DATE: Kevin Tovar Jester 202402.05 11:17:48 SIGNATURE:

*****IDL Office Use Only*****

Reviewed By: **REVIEWED** Date: By ID Dept of Lands at 4:30 pm, Feb 22, 2024

RECEIVED By ID Dept of Lands at 3:31 pm, Feb 09, 2024



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT

Title: Production Allocation Specialist



Report Period (Month/Year): Dec-23

Amended (Month/Year):

Zip: 71753 Phone: 281.485.8705

State: AR

Email: ktovar@spl-inc.com

Amended Report (Y/N)

City: Magnolia

Contact Name: Kevin Tovar

Operator: Snake River Oil and Gas, LLC

Address: 117 E.Calhoun St (P.O. Box 500)

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		RECEIPTS				FACILITY FUEL GAS
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)	Gas (MCF)
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	26,473		513	643
Snake River	ML Investments 2-10	11-075-20022-00-01	7,431		91	233
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-	-
Snake River	Barlow 1-14	11-075-20033-00-00	69,983		946	1582
Snake River	Barlow 2-14	11-075-20036-00-00	16,522		174	429
Snake River	Fallon 1-10	11-075-20032-00-00	51,493		739	1183
Snake River	Fallon 1-11	11-075-20037-00-00	42,252		486	984
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	20,800		107	521
Snake River	Barlow 3-14	11-075-20040-00-00	6,025		36	203
Snake River	Irvin 1-19	11-075-20039-00-00	37,306		570	878
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-	(
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-	
Snake River	Kauffman 1-34	11-075-20024-00-00	-		-	(
		Totals	278,285		3,662	6,656

	DELIVERIES									
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)					
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	270,497		4,699					

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Kevin Tovar Date: 2024.02.05 11:16:25 -06:00

SIGNATURE:

DATE:

*****IDL Office Use Only*****

Reviewed By:

5-Feb-24

REVIEWED By ID Dept of Lands at 4:30 pm, Feb 22, 2024



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PROCESSING PLANT REPORT

State: ID

Title: Production Allocation Specialist

RECEIVED By ID Dept of Lands at 4:03 pm, Feb 05, 2024

Report Period (Month/Year): Dec-23

Amended (Month/Year):

Zip: 83655

Phone: 281.485.8705
Email: ktovar@spl-inc.com



Gas Operating Plant: HWY30 Processing Plant

Operator: Northwest Gas Processing LLC Address: 4241 Hwy30 S

City: New Plymouth

Contact Name: Kevin Tovar

Amended Report (Y/N) N

	RECEIPTS INTO PLANT		
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)
DJS 1-15	Snake River Oil & Gas	2,307	72
Little Willow Facility	Snake River Oil & Gas	270,497	4,699
	Totals:	272,804	4,771

	DELIVERIES OUT OF PLA	NT			PLANT FUEL GAS
Well Name	Entity	Residue Gas (MCF)	Condensate (BBLS)	NGL (gallons)	GAS (MCF)
DJS 1-15	Williams NW Pipeline	2,182			51.33
	Campo & Poole		103	5,234	
ML Investments 3-10 UC	Williams NW Pipeline	25,006			580.59
	Campo & Poole		841	30,516	
ML Investments 2-10	Williams NW Pipeline	6,929			157.51
	Campo & Poole		206	7,840	
ML Investments 1-11 UT	Williams NW Pipeline	-			0.00
	Campo & Poole		-	-	
Barlow 1-14	Williams NW Pipeline	65,450			1468.12
	Campo & Poole		1659	49,197	
Barlow 2-14	Williams NW Pipeline	15,495			338.84
	Campo & Poole		404	9,146	
Fallon 1-10	Williams NW Pipeline	48,661			1079.39
	Campo & Poole		1,420	30,769	
Fallon 1-11	Williams NW Pipeline	39,938			883.73
	Campo & Poole		918	20,207	
Dutch Lane 1-13 C&D	Williams NW Pipeline	19,275			423.80
	Campo & Poole		230	11,931	
Barlow 3-14	Williams NW Pipeline	5,613			120.24
	Campo & Poole		61	1,862	
Irvin 1-19	Williams NW Pipeline	35,314			778.77
	Campo & Poole		1,027	23,371	
ML Investments 2-3	Williams NW Pipeline	-			0.00
	Campo & Poole		-	-	
ML Investments 1-3	Williams NW Pipeline	-			0.00
	Campo & Poole		-	-	
Kauffman 1-34	Williams NW Pipeline	-			0.00
	Campo & Poole		-	-	
	Totals:	263,861	6,869	190,072	5,882

CERTIFICATE: I, the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

*****IDL Office Use Only*****

5-Feb-24 DATE: Kevin Tovar Date: 2024.02.05 11:17:10 -06:00

SIGNATURE:



REVIEWED By ID Dept of Lands at 4:30 pm, Feb 22, 2024

NGL Transload Order Report

From 12/01/2023 thru 12/31/2023

Report Settings

Grouped by AR Statement Billing Group Sorted by Invoice Date

By ID Dept of Lands at 3:09 pm, Jan 23, 2024

Ontario Business Holdings, LLC

Page: 1 of 3

Report Type:	Order Line Item Summary	Include Product Amount:	Yes	
Date Format:	Invoice Date Range	Include Freight Amount:	No	
Include Margin Information:	No	Include Tax Amount:	Taxes in Inventory on Purchase and Sale	
Order Types to Include:	Bulk Fuel	Include Allowance Amount:	No	
Filter by Load Reconciliation Status:	No	Include Totals by Group:	No	
Print COD Orders Only:	No	Itemize Per Load Charges:	No	
Salesperson:	(Any)	Include Order Totals:	No	
Vehicle:	(Any)	Include Orders for Customer Locations:	All	
Driver:	(Any)	Include Orders for Company Owned Sites:	None	
Drop Ship Site:	(Any)	Products to Include:	NGLCC	
Entered By:	(Any)	Product Packages to Include:		
Product Print Options:	Product Description	Include Orders from Vendors:	Yes - All	
Include all Products for Selected Orders:	No	Include Orders from Terminals:	Yes - All	
Include Orders from Wholesale Sites:	No	Limit Orders:	No	
Statuses to Include:	Billed	Limit to Buyback Orders:	No	
		Equipment Type:	(Any)	

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Billin	ng Group: Standard								
OOD-082268	52003225 - CARSON OIL C(0097	Billed	12/01/2023	OIN-061829	NGL COMMON CARRY	6,892.50	0.000000	0.00
OOD-082410	52003225 - CARSON OIL C(0097	Billed	12/04/2023	OIN-061904	NGL COMMON CARRY	6,859.94	0.000000	0.00
OOD-082411	52003225 - CARSON OIL C(0097	Billed	12/04/2023	OIN-061905	NGL COMMON CARRY	6,970.63	0.000000	0.00
OOD-082475	52003225 - CARSON OIL C(0097	Billed	12/05/2023	OIN-061933	NGL COMMON CARRY	6,815.13	0.000000	0.00
OOD-082476	52003225 - CARSON OIL C(0097	Billed	12/05/2023	OIN-061934	NGL COMMON CARRY	6,909.38	0.000000	0.00
OOD-082477	52003225 - CARSON OIL C(0097	Billed	12/05/2023	OIN-061935	NGL COMMON CARRY	7,202.69	0.000000	0.00
OOD-082535	52003225 - CARSON OIL C(0097	Billed	12/06/2023	OIN-062020	NGL COMMON CARRY	6,820.50	0.000000	0.00
OOD-082553	52003225 - CARSON OIL C(0097	Billed	12/07/2023	OIN-062021	NGL COMMON CARRY	6,823.56	0.000000	0.00
OOD-082689	52003225 - CARSON OIL C(0097	Billed	12/08/2023	OIN-062068	NGL COMMON CARRY	6,903.88	0.000000	0.00

NGL Transload Order Report

From 12/01/2023 thru 12/31/2023

Grouped by AR Statement Billing Group Sorted by Invoice Date

								Pr	ice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
OOD-082715	52003225 - CARSON OIL C(0097	Billed	12/08/2023	OIN-062069	NGL COMMON CARRY	6,916.63	0.000000	0.00
OOD-082799	52003225 - CARSON OIL C(0097	Billed	12/11/2023	OIN-062188	NGL COMMON CARRY	6,879.06	0.000000	0.00
OOD-082800	52003225 - CARSON OIL C(0097	Billed	12/11/2023	OIN-062189	NGL COMMON CARRY	6,887.50	0.000000	0.00
OOD-082855	52003225 - CARSON OIL C(0097	Billed	12/12/2023	OIN-062225	NGL COMMON CARRY	6,865.19	0.000000	0.00
OOD-082856	52003225 - CARSON OIL C(0097	Billed	12/12/2023	OIN-062226	NGL COMMON CARRY	6,872.19	0.000000	0.00
OOD-082895	52003225 - CARSON OIL C(0097	Billed	12/13/2023	OIN-062295	NGL COMMON CARRY	6,861.50	0.000000	0.00
OOD-082896	52003225 - CARSON OIL C(0097	Billed	12/13/2023	OIN-062296	NGL COMMON CARRY	6,868.94	0.000000	0.00
OOD-082981	52003225 - CARSON OIL C(0097	Billed	12/14/2023	OIN-062298	NGL COMMON CARRY	6,998.00	0.000000	0.00
OOD-082982	52003225 - CARSON OIL C(0097	Billed	12/14/2023	OIN-062299	NGL COMMON CARRY	7,079.00	0.000000	0.00
OOD-083152	52003225 - CARSON OIL C(0097	Billed	12/15/2023	OIN-062409	NGL COMMON CARRY	7,292.25	0.000000	0.00
OOD-083261	52003225 - CARSON OIL C(0097	Billed	12/15/2023	OIN-062497	NGL COMMON CARRY	6,868.81	0.000000	0.00
OOD-083159	52003225 - CARSON OIL C(0097	Billed	12/18/2023	OIN-062495	NGL COMMON CARRY	6,895.13	0.000000	0.00
OOD-083164	52003225 - CARSON OIL C(0097	Billed	12/18/2023	OIN-062496	NGL COMMON CARRY	6,903.00	0.000000	0.00
OOD-083410	52003225 - CARSON OIL C(0097	Billed	12/19/2023	OIN-062567	NGL COMMON CARRY	6,911.63	0.000000	0.00
OOD-083411	52003225 - CARSON OIL C(0097	Billed	12/19/2023	OIN-062568	NGL COMMON CARRY	6,922.56	0.000000	0.00
OOD-083412	52003225 - CARSON OIL C(0097	Billed	12/19/2023	OIN-062569	NGL COMMON CARRY	6,913.38	0.000000	0.00
OOD-083427	52003225 - CARSON OIL C(0097	Billed	12/20/2023	OIN-062570	NGL COMMON CARRY	6,875.75	0.000000	0.00
OOD-083499	52003225 - CARSON OIL C(0097	Billed	12/21/2023	OIN-062647	NGL COMMON CARRY	6,857.56	0.000000	0.00
OOD-083506	52003225 - CARSON OIL C(0097	Billed	12/21/2023	OIN-062648	NGL COMMON CARRY	6,870.69	0.000000	0.00
OOD-083556	52003225 - CARSON OIL C(0097	Billed	12/22/2023	OIN-062698	NGL COMMON CARRY	6,865.31	0.000000	0.00

NGL Transload Order Report

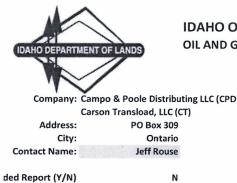
From 12/01/2023 thru 12/31/2023

Grouped by AR Statement Billing Group Sorted by Invoice Date

								Pr	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
		1							
OOD-083557	52003225 - CARSON OIL C(0097	Billed	12/22/2023	OIN-062709	NGL COMMON CARRY	6,869.63	0.000000	0.00
OOD-083989	52003225 - CARSON OIL C(0097	Billed	12/26/2023	OIN-062984	NGL COMMON CARRY	7,061.50	0.000000	0.00
OOD-083990	52003225 - CARSON OIL C(0097	Billed	12/27/2023	OIN-062985	NGL COMMON CARRY	7,002.06	0.000000	0.00
OOD-083991	52003225 - CARSON OIL C(0097	Billed	12/29/2023 Standard Total:	OIN-062986	NGL COMMON CARRY	6,991.38 228,526.86	0.000000	0.00 0.00
				Report Total:			228,526.86		0.00

Ontario Business Holdings, LLC

Page: 3 of 3



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



Total (in barrels)

Company:	Campo & Poole Distributing LLC	(CPD)		: 12/1/2023		
	Carson Transload, LLC (CT)					
Address:	PO Box 309					
City:	Ontario	State:	OR	Zip:	97914	
Contact Name:	Jeff Rouse	Title:	VP-Business Dev.	Phone:	541-889-3128	
				Email: r	ouse@carsonteam.com	
ded Report (Y/N)	N			Amended (Month/Year):		
River Oil and Gas		NGL		Condens	ate	

Origin: Hwy 30 Dest: Carson Transload/Railroad

Origin: Hwy 30 Dest: Carson Transload/Railroad

	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail Out (CT to SR Balance		Truck In	Rail (Out Bala	ance
C/o from Prior Mo	onth				0	-	-		0
12/1/2023	6892.50				0		164	0	164
12/2/2023					0		0	0	164
12/3/2023					0		0	0	164
12/4/2023	13830.57	28063.32			0		329	668	-175
12/5/2023	20927.20	27897.83			0		498	664	-341
12/6/2023	6820.50				0		162	0	-178
12/7/2023	6823.56				0		162	0	-16
12/8/2023	13820.51	27464.57			0		329	654	-341
12/9/2023					0		0	0	-341
12/10/2023					0		0	0	-341
12/11/2023	13766.56				0		328	0	-13
12/12/2023	13737.38	27503.94			0		327	655	-341
12/13/2023	13730.44				0		327	0	-14
12/14/2023	14077.00	27807.44			0		335	662	-341
12/15/2023	14161.06				0		337	0	-4
12/16/2023					0		0	0	-4
12/17/2023					0		0	0	-4
12/18/2023	13798.13	27959.19			0		329	666	-341
12/19/2023	20747.57				0		494	0	153
12/20/2023	6875.75	27623.32			0		164	658	-341
12/21/2023	13728.25				0		327	0	-14
12/22/2023	13734.94	27463.19			0		327	654	-341
12/23/2023					0		0	0	-341
12/24/2023					0		0	0	-341
12/25/2023					0		0	0	-341
12/26/2023	7061.50				0		168	0	-173
12/27/2023	7002.06				0		167	0	-6
12/28/2023					0		0	0	-6
12/29/2023	6991.38				0		166	0	161

IDAHO DEPARTM			HO OIL AND GAS CONSERVATION COMMISSION AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT									
	Campo & Poole Distribu Carson Transload, LLC (C			Report Period (Mc	onth/Year):	12/1/2023			HO OIL & G			
Address: City: Contact Name: ded Report (Y/N)	PO Box 309 Ontario Jeff Rouse N	State: Title:	OR VP-Business Dev.		rouse@carso	97914 1-889-3128 nteam.com						
River Oil and Gas	r Oil and Gas NGL				Condensate				Total (in barrels)			
	Origin: Hwy	30 Dest: Carson Transload/	Railroad	Origin: Hwy 30 Dest: Carson Transload/Railroad								
12/30/2023 12/31/2023	Truck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (F	Rail Out (CT to SR Baland	ce 0 0	Truck In	Rail Out 0 0	Balance 0 0	161 161		
Gallons	228526.86	221782.80										
Barrels	5441.12	5280.542857		0	0	0						
-	undersigned, state that I a 1/23/2024 DATE:	am the Controller and that I ar	m authorized by said	company to make this report	and that this report was		upervision and directio rrect and complete to			e		
		j	*****IDL Office Use	e Only****								
	REVIEWED By ID Dept of Lands at 4:30		Date:									



Amended Report (Y/N)

IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT

RECEIVED By ID Dept of Lands at 9:03 am, Feb 06, 2024



Report Period (Month/Year):

23-Dec

Company:	Pinnacle Energy Marketing
Address:	201 S. Main Street, Suite 2025
City:	Salt Lake City
Contact Name:	Dallin Swainston

Ν

State: Utah Title: President

Phone: 801-869-1700 Email: <u>dswainston@ie-cos.com</u>

Zip: 84111

Amended (Month/Year):

NGL's (GAL) Origin/Facility I.D. Date Received Destination/Facility I.D. Date Disposed Gas (MCF) Oil (BBLS) Condensate (BBLS) Transported (Y/N) Stored (Y/N) 12/3/2023 12/3/2023 265.45 Hwy 30 Pinnacle Υ Hwy 30 12/3/2023 Pinnacle 12/3/2023 262.44 Υ 12/5/2023 12/5/2023 262.70 Υ Hwy 30 Pinnacle Hwy 30 12/5/2023 Pinnacle 12/5/2023 265.50 Υ Hwy 30 12/5/2023 Pinnacle 12/5/2023 266.50 γ 12/7/2023 12/7/2023 262.47 Hwy 30 Pinnacle Υ 12/7/2023 Pinnacle 12/7/2023 265.47 Υ Hwy 30 12/10/2023 12/10/2023 262.31 Υ Hwy 30 Pinnacle Hwy 30 12/10/2023 Pinnacle 12/10/2023 265.47 Y Hwy 30 12/12/2023 Pinnacle 12/12/2023 262.07 γ Hwy 30 12/12/2023 12/12/2023 Pinnacle 265.47 Υ 12/14/2023 12/14/2023 265.47 Hwy 30 Pinnacle Υ Hwy 30 12/15/2023 Pinnacle 12/15/2023 262.28 Υ Hwy 30 12/17/2023 Pinnacle 12/17/2023 262.28 Υ 12/17/2023 Pinnacle 12/17/2023 265.47 Hwy 30 Y 12/18/2023 12/18/2023 262.47 Hwy 30 Pinnacle Υ 12/19/2023 12/19/2023 262.10 Hwy 30 Pinnacle Υ Hwy 30 12/19/2023 12/19/2023 265.47 Υ Pinnacle Hwy 30 12/20/2023 Pinnacle 12/20/2023 262.28 γ 12/21/2023 Pinnacle 12/21/2023 265.47 Hwy 30 Υ Hwy 30 12/21/2023 Pinnacle 12/21/2023 262.28 Υ Hwy 30 12/23/2023 Pinnacle 12/23/2023 265.47 Υ 12/24/2023 12/24/2023 265.47 Υ Hwy 30 Pinnacle Hwv 30 12/29/2023 Pinnacle 12/29/2023 265.47 γ 12/30/2023 12/30/2023 265.47 Hwy 30 Pinnacle Y Hwy 30 12/31/2023 Pinnacle 12/31/2023 265.47 Υ

CERTIFICATE: I, the undersigned, state that I am the:

General Partner and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

2/6/2024 DATE:

Chris Weiser

SIGNATURE:

*****IDL Office Use Only*****

Date:

Reviewed By:

REVIEWED By ID Dept of Lands at 4:31 pm, Feb 22, 2024

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

Definitions: Origin/Facility I.D.. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well

Date Received

Date when product was received

Monthly Transportation Storage Report Idaho Code 47-324(1)(d) IDLOGD0025.01 (08/2018)

Destination/Facility I.D.	Title and location of facility that product was transferred to, I.E. refinery name and location
Date Disposed	Date when product was disposed/delivered
Gas/Oil/NGL's/Cond.	Volume transported and/or stored
Transported / Stored	Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to jthum@idl.idaho.gov. If you have any questions, please contact James Thum at: jthum@idl.idaho.gov and/or 208-334-0243

RECEIVED By ID Dept of Lands at 9:02 am, Feb 06, 2024



IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Purchaser:	IGI Resources, Inc.			Report Period (Month/Year):	23-Dec
Address:	P.O. Box 6488				
City:	Boise	State:	Idaho	Zip:	83707
Contact Name:	Randy Schultz	Title:	President	Phone:	208-395-0512
				Email: <u>ra</u>	ndy.schultz@bp.com
Statement Number:	Dec-23			Origin:	
Amended Report (Y/N)	Ν			Amended (Month/Year):	

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	304,527.00	263,861.00	\$3.2847	\$1,000,287.10

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month.

Market prices are run ticket prices paid by End Purchaser of the products during the report month.

Total sales are income received from End Purchaser during the report month.

CERTIFICATE: I, the undersigned, state that I am the: General Partner and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

2/6/2024

By ID Dept of Lands at 4:31 pm, Feb 22, 2024

Chris Weiser

SIGNATURE:

DATE:

REVIEWED

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IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Purchaser:	Pinnacle Energy Marke	ting, LLC		Report Period (Month/Year):	23-Dec
Address:	201 South Main Street, Su	ite 2025			
City:	Salt Lake City	State:	Utah	Zip:	84111
Contact Name:	Dallin Swainston	Title:	President	Phone:	801-722-1704
				Email: <u>c</u>	lswainston@ie-cos.com
Statement Number:	1223 SR			Origin:	
Amended Report (Y/N)	Ν			Amended (Month/Year):	

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate	6,868.77		\$54.0535	\$371,281.06

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

IDAHO DEPARTMENT OF LANDS

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month. B1 Market prices are run ticket prices paid by End Purchaser of the products during the report month.

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IDAHO DEPARTMENT OF LANDS

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Purchaser:	NGL Supply Company			Report Period (Month/Year):	23-Dec
Address:	720 S Colorado Blvd Su	ite 720N			
City:	Denver	State:	Colorado	Zip:	80246
Contact Name:	Josh Duval	Title:		Phone:	303-839-1806
				Email: jo	luval@nglsupply.com
Statement Number:	23-Dec			Origin:	
Amended Report (Y/N)	Ν	Origin:			
		-Dec Origin:			

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	190,072.00		\$0.5773	\$109,723.53

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month.

Market prices are run ticket prices paid by End Purchaser of the products during the report month.

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CERTIFICATE: I, the undersigned, state that I am the:

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