

Section 4: Location Operations
20.07.02.301

IDAPA

1. Is the well site fenced? N/A Yes No
(Answer N/A if the well has not been completed and fencing is not erected)
A. If Yes;
- i. Was the fence installed within 60 days of completing the facility? Yes No
- ii. Does the fence appear to:
- a. Maintain safe working conditions? Yes No
- b. Secure the well site? Yes No
- c. Prevent access by wildlife and livestock? **When gates are closed (2)** Yes No
2. Is there less than 5% vegetation on site? Yes No
3. Has it been more than six months since the removal of the drilling rig? Yes No
A. If No;
- i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? N/A Yes No
- ii. Are all materials related to operations palletized? N/A Yes No
- iii. Do all vehicles or materials on the site appear to be in use? N/A Yes No
- iv. Is the site free from all trash, debris, or scrap metal on site? N/A Yes No
- a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? N/A Yes No
- b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? N/A Yes No
- B. If Yes;
- i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? Yes No
- ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. Yes No

Section 5: Accidents and Fires
20.07.02.302

IDAPA

1. Is the emergency response plan available for use or inspection? **New Plymouth office** Yes No
A. If yes, does the operation appear to be consistent with the response plan? Yes No
2. Is the location free of evidence of recent fires? Yes No
A. If no, have they been properly reported? N/A Yes No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? **New Plymouth office** Yes No

Note: chemicals no longer utilized / stored on site.

Section 6: Chokes
20.07.02.312

IDAPA

1. Are all flowing wells equipped with adequate chokes to properly control flow? N/A Yes No

Section 7: Measurement of Gas
20.07.02.402

IDAPA

1. Is the site a natural gas well? Yes No
- A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? Yes No
- B. If no, is there another methodology being utilized that has been approved by the Department? N/A Yes No
- a. If yes, describe:

2. Separator location and Meter System Location:
 Well Site Little Willow Gathering Facility Other: All Coriolis meters and separator unit have been removed and installed at the Irvin #1-19 well site in Harmon Field

Section 8: Meters
20.07.02.410

IDAPA

1. Type of Hydrocarbon Measuring Systems:
 Coriolis Measuring System for Liquids Orifice Measuring System for Gas
 Other: None - removed
2. Are meter fittings of adequate size to measure gas efficiently? Yes No
3. Are meters accessible and viewable? Yes No
4. Are valves installed so pressures can be readily obtained on both casing and tubing? Yes No
5. Are yearly meter calibration records available for inspection? N/A Yes No

Section 9: Tank Batteries
20.07.02.420

IDAPA

1. Are there tank batteries located on site? Yes No
- A. If yes, are all tank batteries located at least 300 feet from any existing:
- i. Occupied structures? Yes No
- ii. Water wells? Yes No
- iii. Canals? **N/A** Yes No
- iv. Ditches? Yes No
- v. Natural or ordinary high water mark of surface waters? Yes No
- B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? Yes No
- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? Yes No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes?
i. If yes; Yes No

- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? Yes No
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12” from outside edge of the piping or improvement? Yes No
- c. Are valves and quick-connect couplers at least 18” from inside wall of tank dike? Yes No
- d. Is vegetation on top and outside surface properly maintained? Yes No
N/A
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? Yes No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? Yes No
- E. Do drain lines have a valve installed, closed and capped off if not in use? Yes No

Section 10: Inspection Comments

Comments and Issues of Concern:

All production equipment has been removed; well is shut-in and incapable of production in current condition.

There is a broken fence post on the left gate support at the northeast entrance to the pad (2 access gates).

Surface casing: N/A

Production casing: N/A

Tubing string: 600 PSI (analog gauge, uncertain if functioning at time of inspection)

Small area of pad erosion developing near west end of northwest pad dike berm (see photo). Vegetation <5% but beginning to increase.

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

Ten photos taken on inspection and uploaded to the well files on the M drive.

Well head and internal steel fencing. View is Northeast. Analog& tubing string gauges visible but only analog gauge may be functioning.



Former location of Separator Unit which has been removed during the 2023 calendar year. View is West.



Small area of pad erosion developing near west end of northwest pad dike berm. Vegetation <5% but beginning to increase. View is Northeast along northwest pad perimeter dike.



Former location of Separator Unit with remaining equipment. Well head is at right background, view is Northeast.

