Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	**Inspection Data**
Operator Name Snake River Oil + Gas, LLC	**Inspector Name** James Thum
Well Name Irvin #1-19, USWN 11-075-20039	**Area Office** Boise / Director's
Authorized Contact Dan Johanek (208)800-9503 112 N. Plymouth, New Plymouth ID Tyler Hartung (208) 412-5475	**Inspection Date** 10/6/2023 9:45 AM
County Payette	**Report Date** 10/17/2023
Inspector's Signature: James Thum **Date of Signature:** 10/17/2023	**Inspection Summary:** ☒ Operation appeared to be in compliance at the time of the inspection. ☐ Issues of concern identified at the time of the inspection.

Location Description: 2.75 miles SE from Whitley Drive / NW 16th intersection in Fruitland, Idaho. Survey location Latitude 44.013424, Longitude -116.869995 T8N R4W Section 19 SW ¼. Directions from Boise: I-84 westbound to Hwy 95 North. Right on Hwy 30 at the Chevron station 2.0 miles to Custer Road. Left on Custer Road 2.6 miles to access road. Well pad entrance 450 feet north of the intersection of Custer Road and NW 3rd Avenue, on the right, marked by orange cones and flagging. NOTE: Drive slowly through entrance property- children and animals are present.

Weather: Clear, calm winds, 48°F
Well is currently producing but was shut-in on the day of inspection

Scope of Inspection (check all that apply and, or, were verified during the inspection):

☒ Well site ☐ Tank Battery ☒ Wellhead ☒ Meters ☐ Other:

If well site, is the well a multiple zone completion? ☐ Yes ☒ No

Section 2: Pits — IDAPA 20.07.02.230

1. Are pits located on site? ☐ Yes ☒ No
   A. If yes;
      i. Permitted as: ☐ Short-term pit ☐ Long term pit
      ii. Use Corresponding Pit Inspection Form and attach with this inspection.

Section 3: Identification of Wells — IDAPA 20.07.02.300

1. Is a lease access road sign visible where the principal lease road enters the lease? ☐ Yes ☒ No
   A. If yes; One sign at well head, the second at the separator unit
      i. Does the sign show:
         a. The name of the lease? ☒ Yes ☐ No
         b. The name of the owner or operator? ☒ Yes ☐ No
         c. The Section, Township and Range? ☒ Yes ☐ No
2. Is a legible well site sign visible near the well? ☒ Yes ☐ No
   A. If yes;
      i. Does the well site sign identify the;

a. Operator? ☒ Yes ☐ No

b. Permit number? ☒ Yes ☐ No

c. Well name? ☒ Yes ☐ No

d. Emergency telephone number? ☒ Yes ☐ No

3. For multiple completions, is there a sign for each well head connection? ☒ N/A ☐ Yes ☐ No

Section 4: Location Operations **IDAPA 20.07.02.301**

1. Is the well site fenced? ☐ N/A ☐ Yes ☒ No
(Answer N/A if the well has not been completed and fencing is not erected)
A. If Yes;
i. Was the fence installed within 60 days of completing the facility? ☒ Yes ☐ No

ii. Does the fence appear to:

a. Maintain safe working conditions? ☐ Yes ☐ No

b. Secure the well site? ☐ Yes ☐ No

c. Prevent access by wildlife and livestock? ☐ Yes ☐ No

2. Is there less than 5% vegetation on site? ☒ Yes ☐ No

3. Has it been more than six months since the removal of the drilling rig? ☒ Yes ☐ No
A. If No;
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? ☒ N/A ☐ Yes ☐ No

ii. Are all materials related to operations palletized? ☒ N/A ☐ Yes ☐ No

iii. Do all vehicles or materials on the site appear to be in use? ☒ N/A ☐ Yes ☐ No

iv. Is the site free from all trash, debris, or scrap metal on site? ☐ Yes ☐ No

a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? ☒ N/A ☐ Yes ☐ No

b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators? ☒ N/A ☐ Yes ☐ No

B. If Yes;
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? ☒ Yes ☐ No

ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner. ☐ Yes ☒ No

Section 5: Accidents and Fires **IDAPA 20.07.02.302**

1. Is the emergency response plan available for use or inspection? ☒ Yes ☐ No

A. If yes, does the operation appear to be consistent with the response plan? ☒ Yes ☐ No

2. Is the location free of evidence of recent fires? ☒ Yes ☐ No

A. If no, have they been properly reported? ☒ N/A ☐ Yes ☐ No

3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? See Notes ☒ Yes ☐ No

Section 6: Chokes **IDAPA 20.07.02.312**

1. Are all flowing wells equipped with adequate chokes to properly control flow? ☐ N/A ☒ Yes ☐ No

Section 7: Measurement of Gas **IDAPA 20.07.02.402**

1. Is the site a natural gas well? ☒ Yes ☐ No

A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? ☒ Yes ☐ No

B. If no, is there another methodology being utilized that has been approved by the Department? ☒ N/A ☐ Yes ☐ No

a. If yes, describe:

2. Separator location and Meter System Location:
☒ Well Site ☐ Little Willow Gathering Facility ☐ Other: _____

Section 8: Meters **IDAPA 20.07.02.410**

1. Type of Hydrocarbon Measuring Systems:
☒ Coriolis Measuring System for Liquids ☐ Orifice Measuring System for Gas
☐ Other: _____

2. Are meter fittings of adequate size to measure gas efficiently? ☒ Yes ☐ No

3. Are meters accessible and viewable? ☒ Yes ☐ No

4. Are valves installed so pressures can be readily obtained on both casing and tubing? ☒ Yes ☐ No

5. Are yearly meter calibration records available for inspection? ☐ N/A ☒ Yes ☐ No

Section 9: Tank Batteries **IDAPA 20.07.02.420**

1. Are there tank batteries located on site? ☐ Yes ☒ No

A. If yes, are all tank batteries located at least 300 feet from any existing:

i. Occupied structures? ☐ Yes ☐ No

ii. Water wells? ☐ Yes ☐ No

iii. Canals? N/A ☐ Yes ☐ No

iv. Ditches? ☐ Yes ☐ No

v. Natural or ordinary high water mark of surface waters? ☐ Yes ☐ No

B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? ☐ Yes ☐ No

C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☐ Yes ☐ No

D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☐ Yes ☐ No

i. If yes;

a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☐ Yes ☐ No

N/A

b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☐ Yes ☐ No

c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? ☐ Yes ☐ No

d. Is vegetation on top and outside surface properly maintained? ☐ Yes ☐ No

e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☐ Yes ☐ No

f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☐ No

E. Do drain lines have a valve installed, closed and capped off if not in use? ☐ Yes ☐ No

Section 10: Inspection Comments

Comments and Issues of Concern:

Notes on well pad: ad was constructed 2X as large as needed due to revised well location after pad construction. Farmer is currently using the south side of the well pad to store farm equipment.

Valves are installed at the well head to accommodate pressure gauges, but no analog nor digital gauges were installed on the date of inspection. No pressure readings were obtained on the surface casing, production casing or tubing string. Meter calibration tags are no longer kept on separator unit. Request them from Tyler Hartung who now receives them via email.

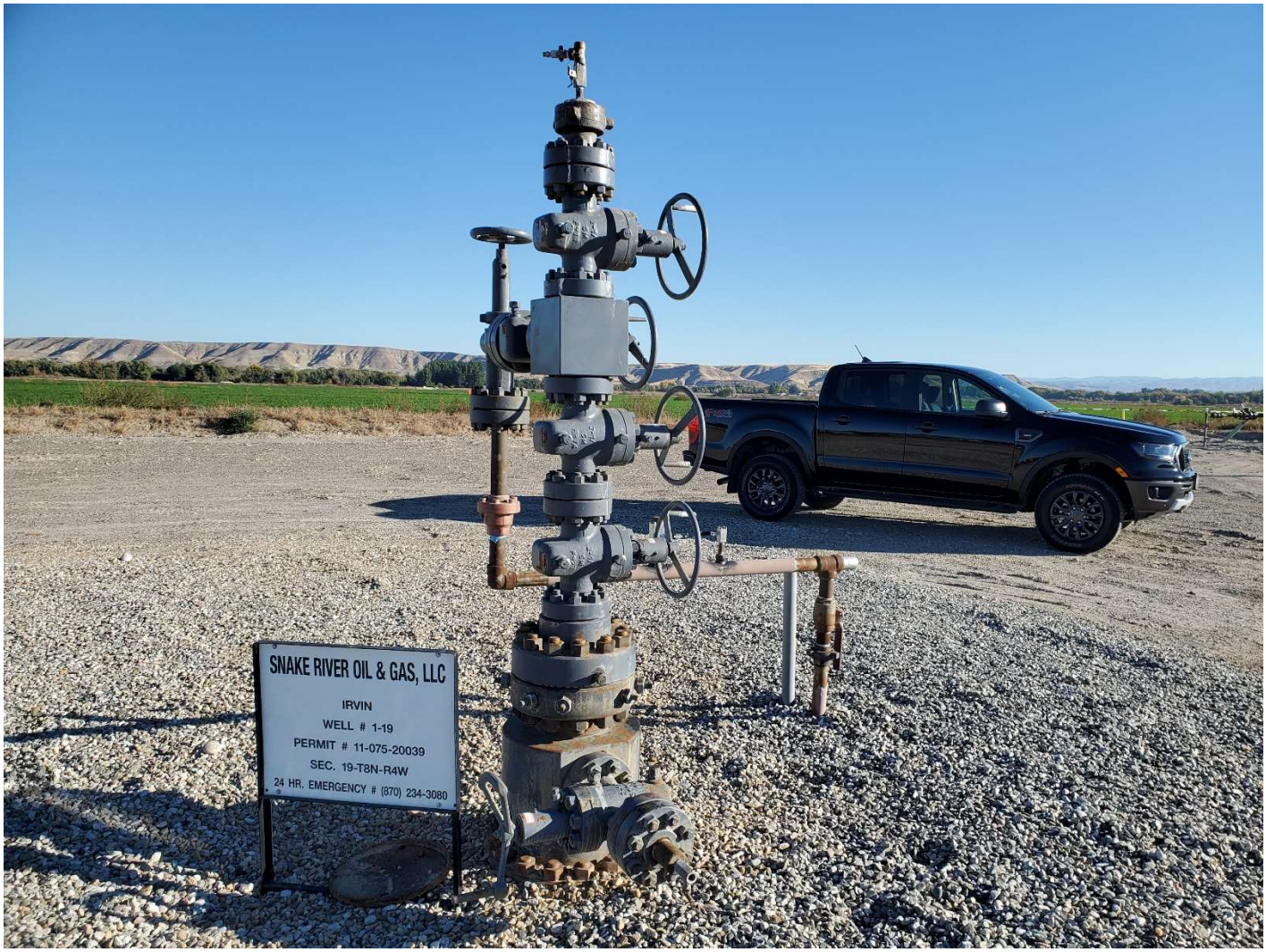
No chemicals stored or utilized on site. Emergency response plan and chemical SDS sheets are at the New Plymouth office. The separator unit installed was formerly on the ML Investments 2-3 well site. Inspection of that well 10/13/2023 confirms that it has been removed.

15 photos taken the day of inspection, uploaded to well file folder.

Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

Well head looking NE.

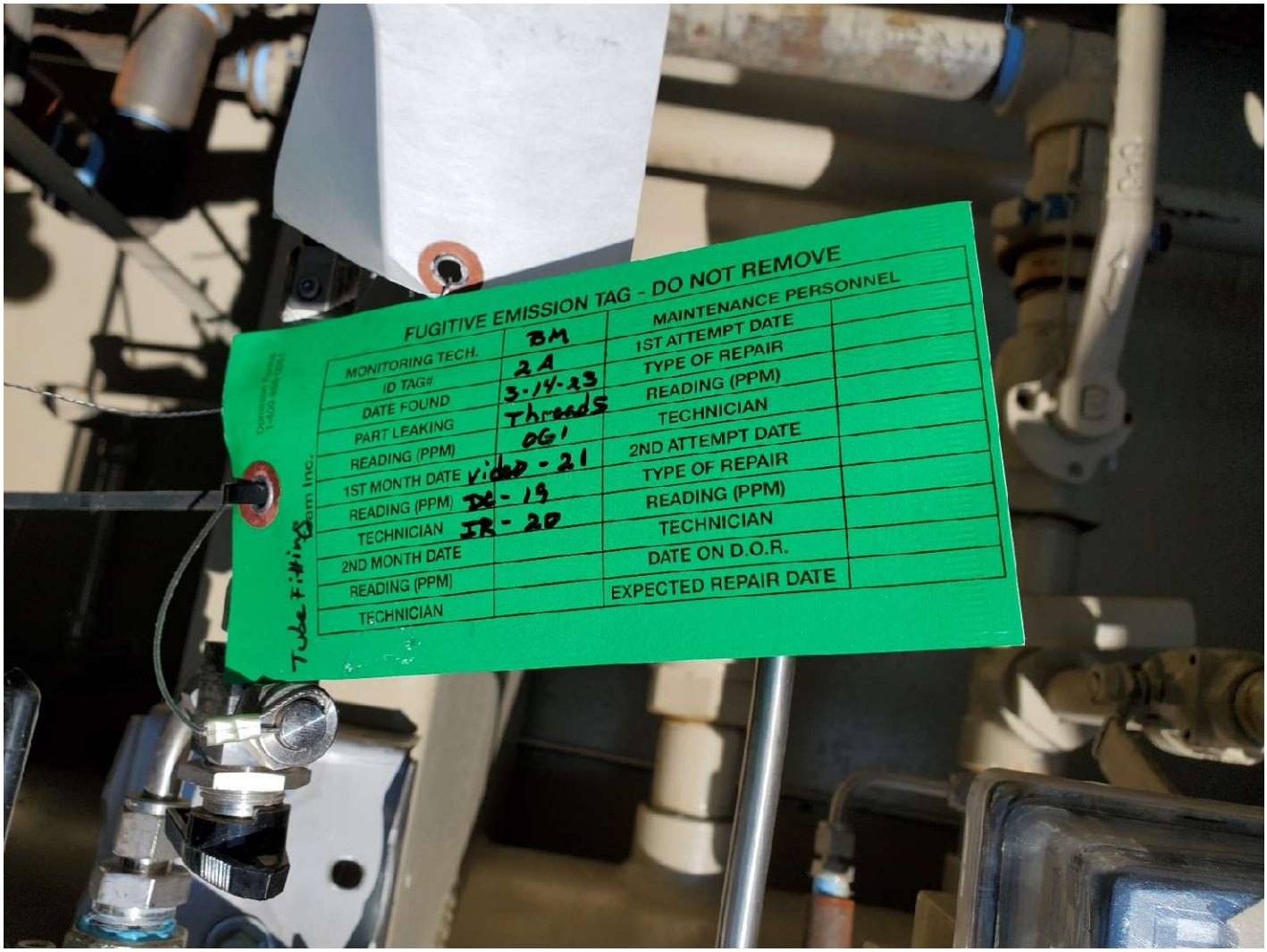


Separator Unit, northeast side of well pad looking NNW. Riser for gathering line to the right.

Separator Unit, doors opened. Green and white leak tags are seen at several fittings. View is west.

Leak tags on north exterior of separator unit.

Separator interior, leak tag detail.



Well pad view, looking south. Well head to right side. Note farmers equipment along south perimeter of the pad.