


# Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
<b>Operation Data</b>	<b>Inspection Data</b>
<b>Operator Name</b> Snake River Oil + Gas, LLC	<b>Inspector Name</b> James Thum
<b>Well Name</b> Fallon #1-11, USWN 11-075-20037	<b>Area Office</b> Boise / Director's
<b>Authorized Contact</b> Dan Johaneck (208)800-9503 112 N. Plymouth, New Plymouth ID Tyler Hartung (208) 412-5475	<b>Inspection Date</b> 10/6/2023 10:45 AM
<b>County</b> Payette	<b>Report Date</b> 10/17/2023
<b>Inspector's Signature:</b>    <b>Date of Signature:</b> 10/24/2023	<b>Inspection Summary:</b>  <input type="checkbox"/> Operation appeared to be in compliance at the time of the inspection.  <input checked="" type="checkbox"/> Issues of concern identified at the time of the inspection.
<b>Location Description:</b> 1.0 miles NE from Hwy 30 and Hwy 95 intersection in Fruitland, ID, east of Hwy 95 north side of Killebrew Road, north of the Payette River. Google Maps location Latitude 44.040984, Longitude -116.906820. Well is currently producing as of 2/11/2022, but was shut-in on the date of inspection.  Weather: clear, calm winds, 58°F.	
<b>Scope of Inspection</b> (check all that apply and, or, were verified during the inspection): <div style="text-align: center;"> <input checked="" type="checkbox"/> Well site    <input type="checkbox"/> Tank Battery    <input checked="" type="checkbox"/> Wellhead    <input type="checkbox"/> Meters    <input type="checkbox"/> Other:         </div> If well site, is the well a multiple zone completion? <span style="float: right;"><input type="checkbox"/> Yes    <input checked="" type="checkbox"/> No</span>	
<b>Section 2: Pits</b>	
1. Are pits located on site? <span style="float: right;"><input type="checkbox"/> Yes    <input checked="" type="checkbox"/> No</span> A. If yes; i. Permitted as: <span style="margin-left: 100px;"><input type="checkbox"/> Short-term pit</span> <span style="margin-left: 20px;"><input type="checkbox"/> Long term pit</span> ii. Use Corresponding Pit Inspection Form and attach with this inspection.	
<b>Section 3: Identification of Wells</b>	
1. Is a lease access road sign visible where the principal lease road enters the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> A. If yes; i. Does the sign show: a. The name of the lease? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> b. The name of the owner or operator? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> c. The Section, Township and Range? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> 2. Is a legible well site sign visible near the well? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> A. If yes; i. Does the well site sign identify the; a. Operator? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> b. Permit number? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span> c. Well name? <span style="float: right;"><input checked="" type="checkbox"/> Yes    <input type="checkbox"/> No</span>	

d. Emergency telephone number?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. For multiple completions, is there a sign for each well head connection?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
<b>Section 4: Location Operations</b> <b>20.07.02.301</b>	<b>IDAPA</b>
1. Is the well site fenced? (Answer N/A if the well has not been completed and fencing is not erected)	<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If Yes;	
i. Was the fence installed within 60 days of completing the facility?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
ii. Does the fence appear to:	
a. Maintain safe working conditions?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
b. Secure the well site? <span style="color: red;">Locked gate</span>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
c. Prevent access by wildlife and livestock?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Is there less than 5% vegetation on site? <span style="color: red;">See Notes</span>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
3. Has it been more than six months since the removal of the drilling rig?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If No;	
i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all materials related to operations palletized?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iii. Do all vehicles or materials on the site appear to be in use?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
iv. Is the site free from all trash, debris, or scrap metal on site?	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	<input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No
B. If Yes;	
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<b>Section 5: Accidents and Fires</b> <b>20.07.02.302</b>	<b>IDAPA</b>
1. Is the emergency response plan available for use or inspection? <span style="color: red;">See Notes</span>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
A. If yes, does the operation appear to be consistent with the response plan?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

<p>2. Is the location free of evidence of recent fires? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 20px;">A. If no, have they been properly reported? <span style="float: right;"><input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p>3. Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p>	<p><b>See Notes</b></p>
<b>Section 6: Chokes</b> <span style="float: right;"><b>IDAPA</b></span> <b>20.07.02.312</b>	
<p>1. Are all flowing wells equipped with adequate chokes to properly control flow? <span style="float: right;"><input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p>	
<b>Section 7: Measurement of Gas</b> <span style="float: right;"><b>IDAPA</b></span> <b>20.07.02.402</b>	
<p>1. Is the site a natural gas well? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 20px;">A. If yes, is there a standard industry meter approved by the American Gas Association and capable of recording accurately the volume of natural gas produced at each well? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 20px;">B. If no, is there another methodology being utilized that has been approved by the Department? <span style="float: right;"><input checked="" type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 40px;">a. If yes, describe:</p> <p>2. Separator location and Meter System Location:</p> <p style="margin-left: 20px;"><input checked="" type="checkbox"/> Well Site <input type="checkbox"/> Little Willow Gathering Facility <input type="checkbox"/> Other: _____</p>	
<b>Section 8: Meters</b> <span style="float: right;"><b>IDAPA</b></span> <b>20.07.02.410</b>	
<p>1. Type of Hydrocarbon Measuring Systems:</p> <p style="margin-left: 20px;"><input checked="" type="checkbox"/> Coriolis Measuring System for Liquids <input type="checkbox"/> Orifice Measuring System for Gas</p> <p style="margin-left: 20px;"><input type="checkbox"/> Other: _____</p> <p>2. Are meter fittings of adequate size to measure gas efficiently? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p>3. Are meters accessible and viewable? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p>4. Are valves installed so pressures can be readily obtained on both casing and tubing? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p>5. Are yearly meter calibration records available for inspection? <span style="float: right;"><input type="checkbox"/> N/A <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span></p>	
<b>Section 9: Tank Batteries</b> <span style="float: right;"><b>IDAPA</b></span> <b>20.07.02.420</b>	
<p>1. Are there tank batteries located on site? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span></p> <p style="margin-left: 20px;">A. If yes, are all tank batteries located at least 300 feet from any existing:</p> <p style="margin-left: 40px;">i. Occupied structures? <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 40px;">ii. Water wells? <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 40px;">iii. Canals? <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 40px;">iv. Ditches? <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 40px;">v. Natural or ordinary high water mark of surface waters? <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span></p> <p style="margin-left: 20px;">B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike? <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span></p>	

- C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes? ☐ Yes ☐ No
- D. Are all tanks equipped to receive produced fluids surrounded by tank dikes? ☐ Yes ☐ No
- i. If yes;
- a. Do the dikes have a capacity of at least 1 ½ times the volume of the largest tank? ☐ Yes ☐ No
- Section N/A**
- b. Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement? ☐ Yes ☐ No
- c. Are valves and quick-connect couplers at least 18" from inside wall of tank dike? ☐ Yes ☐ No
- d. Is vegetation on top and outside surface properly maintained? ☐ Yes ☐ No
- e. Is a ladder or other permanent device installed over the tank dike to access the containment reservoir? ☐ Yes ☐ No
- f. Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material? ☐ Yes ☐ No
- E. Do drain lines have a valve installed, closed and capped off if not in use? ☐ Yes ☐ No

## Section 10: Inspection Comments

### Comments and Issues of Concern:

Spill prevention, Emergency response plan and chemical SDS forms located in New Plymouth office.

Tyler Hartung now receives all meter calibration results via email. Request reports from him.

Vegetation cover <5% but increasing on east side of well pad. Pad is surrounded by earthen dike ≥ 3 feet high.

Surface casing pressure: 0 PSI (analog gauge. Note: bubble leak observed around gauge, video captured, reported to field staff via text)

Production casing pressure: 0 PSI (analog gauge)

Tubing string downstream of well head: 0 PSI (analog)

9 photos, 1 video taken and uploaded to well files.

## Section 11: Attachments

List any and all attachments including photos, samples, documents, etc:

Wellhead and pad, view northeast



Well pad from north perimeter, looking south from gravel stain. Separator in left background, wellhead in center-right background.



East side of well pad, looking north. Vegetation growth along east side dike.



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Video screen capture at 00.10 of leak around surface casing analog pressure gauge. Gauge sprayed with soapy water solution.

