Post Drilling/Annual Well Site Inspection Form

Section 1: General Information	
Operation Data	Inspection Data
Operator Name	Inspector Name
Snake River Oil + Gas, LLC	James Thum
Well Name	Area Office
ML Investments #3-10, USWN 11-075-20031	Boise / Director's
Authorized ContactDan Johanek (208)800-9503112 N. Plymouth, New Plymouth ID	Inspection Date 10/6/2023; 11:50 AM
County	Report Date
Payette	10/27/2023
Inspector's Signature:	Inspection Summary:
	Operation appeared to be in compliance at the time
James Thum	of the inspection.
	Issues of concern identified at the time of the
Date of Signature: 10/27/2023	inspection.
Location Description: 2277 feet SSW from Little Willow G	athering Facility, 4649 Little Willow Road. Google Maps
location Latitude 44.045220, Longitude -116.807109	
Well is productive, but shut-in at the time of inspection.	
Weather: Clear, SSE wind 3-5 MPH, 68° Scope of Inspection (check all that apply and, or, were verifi	ad during the insuration).
🔀 Well site 📋 Tank Battery 🔀 We	Ilhead 🗌 Meters 🔀 Other: Site used for equip storage
If well site, is the well a multiple zone completion?	🗌 Yes 🖾 No
Section 2: Pits	IDAPA 20.07.02.230
1. Are pits located on site? Well drilled November	
	per 2017 with closed mud system Yes X No
*	ber 2017 with closed mud system Yes X No
A. If yes;	
A. If yes; i. Permitted as:	Short-term pit 🗌 Long term pit
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A. If yes; i. Permitted as: ii. Use Corresponding Pit Inspection Form and atta Section 3: Identification of Wells	Short-term pit Long term pit ch with this inspection. IDAPA 20.07.02.300
 A. If yes; i. Permitted as: ii. Use Corresponding Pit Inspection Form and atta Section 3: Identification of Wells Is a lease access road sign visible where the principal 	Short-term pit Long term pit ch with this inspection. IDAPA 20.07.02.300
 A. If yes; i. Permitted as: ii. Use Corresponding Pit Inspection Form and atta Section 3: Identification of Wells Is a lease access road sign visible where the principal A. If yes; 	Short-term pit Long term pit ch with this inspection. IDAPA 20.07.02.300
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Section 20.07.0	4: Location Operations 2.301	IDAPA
1.	Is the well site fenced? (Answer N/A if the well has not been completed and fencing is not erected) A. If Yes;	🗌 N/A 🔀 Yes 🗌 No
	i. Was the fence installed within 60 days of completing the facility?	🛛 Yes 🗌 No
	ii. Does the fence appear to:	
	a. Maintain safe working conditions?	🛛 Yes 🗌 No
	b. Secure the well site?	🛛 Yes 🗌 No
	c. Prevent access by wildlife and livestock?	🛛 Yes 🗌 No
2.	Is there less than 5% vegetation on site?	🛛 Yes 🗌 No
3.	Has it been more than six months since the removal of the drilling rig? A. If No;	🛛 Yes 🗌 No
	i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements?	🛛 N/A 🗌 Yes 🗌 No
	ii. Are all materials related to operations palletized?	N/A Yes No
	iii. Do all vehicles or materials on the site appear to be in use?	🛛 N/A 🗌 Yes 🗌 No
	iv. Is the site free from all trash, debris, or scrap metal on site?	🛛 N/A 🗌 Yes 🗌 No
	a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?	🛛 N/A 🗌 Yes 🗌 No
	b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?	🛛 N/A 🗌 Yes 🗌 No
	 B. If Yes; i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly? Concrete pile east side 	of pad 🗌 Yes 🖂 No
	 Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an 	
	agreement with the surface owner.	🛛 Yes 🗌 No
Section 20.07.0	5: Accidents and Fires 2.302	IDAPA
	Is the emergency response plan available for use or inspection? New Plymouth office	e 🛛 Yes 🗌 No
	A. If yes, does the operation appear to be consistent with the response plan?	🛛 Yes 🗌 No
2.	Is the location free of evidence of recent fires?	🛛 Yes 🗌 No
	A. If no, have they been properly reported?	N/A Yes No

	3.	Ask for a spill prevention and countern (SPCC can be located in company offic		New Plymouth offi	ice 🛛 Yes 🗌 No	
Sec	ctio	on 6: Chokes			IDAPA	
		.02.312				
	1.	Are all flowing wells equipped with ac	lequate chokes to properly	y control flow?	□ N/A ⊠ Yes □ No	
Sec	tion	on 7: Measurement of Gas			IDAPA	
		.02.402				
	1.	Is the site a natural gas well?			🛛 Yes 🗌 No	
		A. If yes, is there a standard industry and capable of recording accurate	11 0			
		B. If no, is there another methodolog	y being utilized that has b	een approved by		
		the Department? a. If yes, describe:			N/A Yes No	
	2.	Separator location and Meter System	Location: v Gathering Facility	Other:		
			i Suatornig Fuonity			
		on 8: Meters .02.410			IDAPA	
	1.		ems:			
		Coriolis Measuring System for Lic	quids 🗌 Orifice Measur	ing System for Gas		
		Other:				
	2.	Are meter fittings of adequate size to r	neasure gas efficiently?		🛛 Yes 🗌 No	
	3.	Are meters accessible and viewable?			🛛 Yes 🗌 No	
	4.	Are valves installed so pressures can b	e readily obtained on both	n casing and tubing?	🛛 Yes 🗌 No	
	5.	Are yearly meter calibration records av	vailable for inspection?		🗌 N/A 🔀 Yes 🗌 No	
Section 9: Tank Batteries IDAPA						
20.		.02.420	0			
	1.	Are there tank batteries located on site A. If yes, are all tank batteries located		y existing:	🗌 Yes 🖾 No	
		i. Occupied structures?			🗌 Yes 🗌 No	
		ii. Water wells?			🗌 Yes 🗌 No	
		iii. Canals?			🗌 Yes 🗌 No	
		iv. Ditches?	N/A		Yes No	
		v. Natural or ordinary high w B. Is location at least 50 feet from high			🗌 Yes 🗌 No	
		Yes No				
		C. Are all tanks containing produced		-	🗌 Yes 🗌 No	
		D. Are all tanks equipped to receive p	produced fluids surrounde	d by tank dikes?	Yes No	
		i. If yes;	·, •,1 ,11/.· .1	1 0.1 1		
		a. Do the dikes have a capac	ity of at least 1 ½ times th	ie volume of the larg	gest tank? 🔄 Yes 🔄 No	

	b.	Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement?	🗌 Yes 🗌 No
	c.	Are valves and quick-connect couplers at least 18" from inside wall of tank dike?	Yes No
	d.	Is vegetation on top and outside surface properly maintained? N/A	Yes No
	e.	Is a ladder or other permanent device installed over the tank dike to access the containment reservoir?	🗌 Yes 🗌 No
	f.	Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material?	🗌 Yes 🗌 No
E. D	o dra	ain lines have a valve installed, closed and capped off if not in use?	Yes No
Section 10: 1	nspe	ection Comments	
Comments a	nd Is	sues of Concern:	
Production ca	sing:	PSI (analog gauge) 777.4 PSI (analog and digital gauges; this well has a sliding sleeve on the 2 7/8" t I PSI (digital gauge; analog appears inoperative)	ubing string)
No wellhead	leaks	at any fittings on bubble test	
Gate closed b	ut no	t locked; some older signs of cattle activity	
Vegetation co	ver <	<5%; this is an active well site used for additional equipment storage	
Several pieces	s of e	equipment need secured and/or palletized if they will remain on the pad long-term.	

Section 11: Attachments

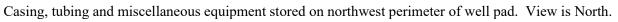
List any and all attachments including photos, samples, documents, etc: 29 photos taken and uploaded to the well file.

Well head, solar panel and internal metal fence. View North-Northwest





Production casing analog and digital gauges. View is Northwest





Equipment stored at southwest and southeast perimeters of well pad. Well head is in left background, 400-bbl storage tanks and cement pile are in center background, spare pig launchers and miscellaneous equipment at right foreground. View is East.



Spill containment catch basin for storage tank valves at Southeast perimeter of well pad. Equipment should be palletized and secured. View is Northeast.

