



RECEIVED
By ID Dept of Lands at 2:46 pm, Sep 15, 2023



IDAHO OIL AND GAS CONSERVATION COMMISSION

SUNDRY NOTICE

NAME OF OPERATOR: Snake River Oil & Gas Date: 9/15/2023

Address: 117 East Calhoun St., P.O. Box 500

City: Magnolia State: AR Zip Code: 71753 Telephone: 870-234-3050

Contact Name: Nathan Caldwell Email Address: caldwell.nathan@weiser-brown.com

Well Permit Number: 11-075-20027 Lease and Well Name (if different): Kauffman #1-9

USWN / API Number: 11-075-20027 Type of Well: Oil Well _____ Gas Well Other _____

Field and Reservoir (if wildcat, so state): Willow County: Payette

Well Surface Location: Section: 9 Township: 8N Range: 4W (or block and survey)

(give footage from Section lines): 1,325' FEL & 190' FNL of Section 9

Latitude/Longitude (Dec Degrees): N. 4403' 11.93667" / W. 116.48' 58.9788" Datum: WGS84 _____ NAD83 _____ NAD27

Type of Submission: Notice of Intent Subsequent Report _____ Final Abandonment Notice _____

Type of Action: Acidize _____ Alter Casing _____ Casing Repair _____ Change Plans _____ Convert to Injection _____

Deepen _____ New Construction _____ Hydraulic Fracturing _____ Plug and Abandon _____ Plug Back _____

Production (Start/Resume) Reclamation _____ Recompletion _____ Stimulation Test _____

Temporarily Abandon _____ Water Disposal _____ Water Shut-off _____ Well Integrity Test _____ Other _____

Describe the proposed or completed operation, clearly stating all pertinent details including estimated starting date of the proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach a copy of the Bond under which the work will be performed or provide the Bond No. on file with IDL. Required subsequent reports shall be filed within thirty (30) days following completion of the involved operations. Final Abandonment Notices shall be filed only after operations, and only after all requirements, including reclamation have been completed and the operator has determined that the site is ready for final inspection.

RU Wireline, GIH and perforate LONG TBG STRING ONLY. Reconfigure wellhead. Tie in compression supply. Attempt to gas lift production.

Attach additional information as needed to support the application



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CERTIFICATE: I, the undersigned, state that I am the Operations Manager
of Snake River Oil & Gas (company) and that I am
authorized by said company to make this application and that this application was prepared under my supervision and direction
and that the facts stated herein are true, correct and complete to the best of my knowledge.

Signature:  Date: 9/15/2023

This Sundry Notice shall be filed with the

Idaho Department of Lands
Division of Minerals, Public Trust, Oil & Gas
300 N. 6th Street, Suite 103
Boise, Idaho 83702

as per IDAPA 20.07.02 and Idaho Code § 47-3.

FOR IDL USE ONLY:

APPROVED
By ID Dept of Lands at 3:32 pm, Sep 19, 2023

Approved by: _____ Approval Date: _____



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Guidelines and Timeframes for Sundry Notices

<u>Activity</u>	<u>Timeframe</u>	<u>Rule or Statute</u>
Notices – General	Written notice must be given to the Department for any intention to do work and must be approved before work is done.	IDAPA 20.07.02.030
Hydraulic Fracturing	Operator will notify the Department twelve (12) to twenty-four (24) hours in advance of the treatment.	IDAPA 20.07.02.211.03
Accidents and Fires	Operator will notify the Department within twenty-four (24) hours and submit a full report within fifteen (15) days.	IDAPA 20.07.02.211.03
Well Spud & Surface Casing	Operator will notify the Department in writing not less than seventy-two (72) hours in advance of planned spud activity for surface casing.	IDAPA 20.07.02.310.05(a)
Cementing Surface Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for surface casing.	IDAPA 20.07.02.310.05(e)
Cementing Intermediate Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for intermediate casing.	IDAPA 20.07.02.310.07(d)
Cementing Production Casing	Operator will notify the Department in writing not less than twenty-four (24) hours in advance of planned cementing activity for production casing.	IDAPA 20.07.02.310.08(b)
Mechanical Integrity Testing	Operator will notify the Department in writing not less than ten (10) days in advance of the scheduled date on which the test will be performed.	IDAPA 20.07.02.320.03

GAS LIFT CONVERSION PROCEDURE
SNAKE RIVER OIL AND GAS
Kauffman 1-9
Payette County, Idaho
08/15/2023

1. Confirm choke assembly is in gauge condition on both tubing strings.
2. Hold Safety meeting. ALL SLICKLINE OPERATIONS ON LONG STRING.
3. Move in and rig up slickline unit.
4. Make 1 5/8" DD bailer run and tag bottom.
5. Make 1.875" gage ring run and tag XN nipple.
6. Run nipple brush and clean XN profile.
7. Make blind box run and tag fluid level.
8. Run and set PX plug in XN nipple.
9. Run and set prong.
10. Run and set collar stop in collar at approximately 4512'.
11. Fill tubing with FSW if required. Run mechanical punch and punch hole in the tubing.
12. Remove collar stop.
13. Pull out of the hole, rig down, and release wireline.
14. Flow test well.
15. Monitor fluid recovery and composition.

Once well work is complete, set compressor and two-phase separator with emulsion treater. Tie in water storage. Install chemical atomizer on injection line for corrosion inhibitor and paraffin solvent.