By ID Dept of Lands at 10:56 am, Jun 09, 2023 Report Period (Month/Year): Apr-23

Operator: Snake River Oill and Gas, LLC
ddress: 117 E.Calhoun St (P.O. Box 500) City: Magnolia

State: AR
Titte: $\frac{P R}{\text { Production Allocation Specialist }}$

Zip: 71753 Phone: 281.485 .8705 Phone: $\frac{281.485 .8705}{\text { Email: }}$ klovaraspl-inc.c
Amended (Month/Year): $\qquad$

| Identification |  |  |  | Production |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Well Name | US API Well | Facility ID | Field | Oil/Condensate |  |  |  |  | Gas |  |  |  |  | Water |
|  |  |  |  | Disposition |  |  |  |  | Disposition |  |  |  |  |  |
|  |  |  |  | Beginning inventory (BBL) | Produced (BBL) | Volume (BBL) | Code | $\begin{gathered} \text { Ending } \\ \text { Inventory } \end{gathered}$ | Formation Production (MCF) | BTU | Volume MCF | Code | Fuel Gas (MCF) | Produced (BBL) |
| DJS 1-15 | 11-075-20020-00-00 |  | Willow |  | - | - | 1 |  | - | 1,261 | - | 5 |  | - |
|  |  |  |  |  |  |  |  |  |  |  |  |  | - |  |
| ML Investments 3-10 UC | 11-075-20031-00-01 |  | Willow |  | - | - | 1 |  | - | 1,265 | - | 4 |  | - |
|  |  |  |  |  |  |  |  |  |  |  |  |  | - |  |
| ML Investments 2-10 | 11-075-20022-00-01 |  | Willow |  | - | - | 1 |  | - | 1,286 | - | 4 |  | - |
|  |  |  |  |  |  |  |  |  |  |  |  |  | - |  |
| ML Investments 1-11 UT | 11-075-20025-00-01 |  | Willow |  | 0 | 0 | 1 |  | - | 1,275 | - | 4 |  | - |
|  |  |  |  |  |  |  |  |  |  |  |  |  | - |  |
| Barlow 1-14 | 11-075-20033-00-00 |  | Harmon |  | 1,049 | 1,049 | 1 |  | 87,158 | 1,244 | 87,158 | 4 |  | 94 |
|  |  |  |  |  |  |  |  |  |  |  |  | 2 | - |  |
| Barlow 2-14 | 110075-20036-00-00 |  | Harmon |  | 295 | 295 | 1 |  | 23,697 | 1,254 | 23,697 | 4 |  | 24 |
|  |  |  |  |  |  |  |  |  |  |  |  | 2 | - |  |
| Fallon 1-10 | 11-075-20032-00-00 |  | Harmon |  | 791 | 791 | 1 |  | 54,187 | 1,240 | 54,187 | 4 |  | 427 |
|  |  |  |  |  |  |  |  |  |  |  |  | 2 | - |  |
| Fallon 1-11 | 11-075-20037-00-00 |  | Harmon |  | 577 | 577 | 1 |  | 41,465 | 1,279 | 41,465 | 4 |  | 98 |
|  |  |  |  |  |  |  |  |  |  |  |  | 2 | - |  |
| Dutch Lane 1-13 C\&D | 11-075-20038-00-00 |  | Willow |  | 129 | 129 | 1 |  | 20,783 | 1,414 | 20,783 | 4 |  | 87 |
|  |  |  |  |  |  |  |  |  |  |  |  | 2 | - |  |
| Barlow 3-14 | 11-075-20040-00-00 |  | Willow |  | - | - | 1 |  | 196 | 1,000 | 196 | 4 |  | - |
|  |  |  |  |  |  |  |  |  |  |  |  | , | - |  |



CERTIFICATE: 1 , the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was
prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.
Disposition code:

$$
\frac{1 \text {-Jun-23 }}{\text { ATE. }}
$$

## DAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY GATHERING FACILITIES REPORT

## RECEIVED <br> By ID Dept of Lands at 10:57 am, Jun 09, 2023

Operator: Snake River Oil and Gas, LLC Address: 117 E.Calhoun St (P.O. Box 500) City: Magnolia
Contact Name: Kevin Tovar

State: AR
Title: Production Allocation Specialist

Report Period (Month/Year): Apr-23
Zip: 71753
Phone: 281.485.8705 Email: ktovar@spl-inc.com
mended (Month/Year):


CERTIFICATE: 1 , the undersigned, state that I am the: Production Allocation Specialist and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

| 1-Jun-23 |  |
| :---: | :---: |
| DATE: |  |
|  | ${ }^{* * * * * I D L ~ O f f i c e ~ U s e ~ O n l y * * * * * ~}$ |
| Reviewed By: | REVIEWED <br> By ID Dept of Lands at 11:01 am, Jun 09, 2023 |

Gas Operating Plant: HWY30 Processing Plant
Operator: Northwest Gas Processing LIC
ddress: 4241 Hwy 30 S City: New Plymouth
Contact Name: Kevin Tovar

Amended Report ( $\mathbf{Y} / \mathrm{N}$ ) N
-

| RECEIPTS INTO PLANT |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Well Name | Entity | Wet Gas <br> (MCF) | Condensate <br> (BBLS) |  |
| DJS 1-15 | Snake River Oil \& Gas |  |  |  |
| Little Willow Facility | Snake River Oil \& Gas |  |  |  |
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Report Period (Month/Year): Apr-23


Zip: 83655
Phone: 281.485.8705

Email: ktovarasphinc.com
Amended (Month/Year):

| DELIVERIES OUT OF PLANT |  |  |  |  | PLANT FUEL GASGAS(MCF) |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Well Name | Entity | Residue Gas (MCF) | Condensate (BBLS) | NGL (gallons) |  |
| DJS 1-15 | Williams NW Pipeline | - |  |  | 0.00 |
|  | Campo \& Poole |  | - | . |  |
| ML Investments 3-10 UC | Williams NW Pipeline | - |  |  | 0.00 |
|  | Campo \& Poole |  | - | - |  |
| ML Investments 2-10 | Williams NW Pipeline | - |  |  | 0.00 |
|  | Campo \& Poole |  | - | - |  |
| ML Investments 1-11 UT | Williams NW Pipeline | - |  |  | 0.00 |
|  | Campo \& Poole |  | - | . |  |
| Barlow 1-14 | Williams NW Pipeline | 83,060 |  |  | 1198.55 |
|  | Campo \& Poole |  | 1148 | 21,572 |  |
| Barlow 2-14 | Williams NW Pipeline | 22,604 |  |  | 328.55 |
|  | Campo \& Poole |  | 316 | 5,484 |  |
| Fallon 1-10 | Williams NW Pipeline | 51,947 |  |  | 754.33 |
|  | Campo \& Poole |  | 934 | 14,000 |  |
| Fallon 1-11 | Williams NW Pipeline | 39,396 |  |  | 582.23 |
|  | Campo \& Poole |  | 611 | 11,945 |  |
| Dutch Lane 1-13 C\&D | Williams NW Pipeline | 18,859 |  |  | 291.14 |
|  | Campo \& Poole |  | 176 | 15,366 |  |
| Barlow 3-14 | Williams NW Pipeline | 179 |  |  | 2.23 |
|  | Campo \& Poole |  | 0 | 0 |  |
|  |  |  |  |  |  |
| ML Investments 2-3 | Williams NW Pipeline | - |  |  | 0.00 |
|  | Campo \& Poole |  | - | - |  |
| ML Investments 1-3 | Williams NW Pipeline | - |  |  | 0.00 |
|  | Campo \& Poole |  | - | - |  |
| Kauffman 1-34 | Williams NW Pipeline | - |  |  | 0.00 |
|  | Campo \& Poole |  | - | - |  |
|  | Total |  |  |  |  |

CERTIFICATE: 1 , the undersigned, state that I am the: Production Allocation Specialist prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.
and that I am authorized by said company to make this report and that this report was

$$
\frac{\text { 1-Jun-23 }}{\text { DATE: }}
$$

Kevin Tovar
Digitally signed by Kevin Tovar SIGNATURE:


IDAHO OIL AND GAS CONSERVATION COMMISSION

## RECEIVED

By ID Dept of Lands at 10:57 am, Jun 09, 2023

Company: Campo \& Poole Distributing LLC (CPD)

## Carson Transload, LLC (CT)

| Address: | PO Box 309 |  |  |
| ---: | ---: | ---: | ---: |
| City: | Ontario | State: | OR |
| Contact Name: | Jeff Rouse | Title: | VP-Business Dev. |

ded Report ( $\mathrm{Y} / \mathrm{N}$ )
N

River Oil and Gas
NGL

Report Period (Month/Year):
Zip:

| Phone: | 97914 |
| :--- | ---: |
| Email: | 541-889-3128 |
| Amended (Month/Year): | rouse@carsonteam.com |

Condensate
Total (in barrels)

Origin: Hwy 30 Dest: Carson Transload/Railroad

Truck In (CPD to ( Rail Out (CT to SR Balance
Truck in

Origin: Hwy 30 Dest: Carson Transload/Railroad

|  | Truck $\ln$ (CPD to CT) | Rail Out (CT to SROG*) | Balance |
| :---: | :---: | :---: | :---: |
| C/o from Prior Month |  |  |  |
| 4/1/2023 |  |  |  |
| 4/2/2023 |  |  |  |
| 4/3/2023 | 13704.40 |  | 13,704 |
| 4/4/2023 | 13747.19 | 27451.59 | 0 |
| 4/5/2023 | 6867.34 |  | 6,867 |
| 4/6/2023 | 7138.00 |  | 14,005 |
| 4/7/2023 |  |  |  |
| 4/8/2023 |  |  |  |
| 4/9/2023 |  |  |  |
| 4/10/2023 | 14251.09 | 28256.43 | 0 |
| 4/11/2023 | 14122.69 |  | 14,123 |
| 4/12/2023 | 7140.63 |  | 21,263 |
| 4/13/2023 | 14452.54 | 28479.95 | 7,236 |
| 4/14/2023 |  |  |  |
| 4/15/2023 |  |  |  |
| 4/16/2023 |  |  |  |
| 4/17/2023 | 13543.00 |  | 20,779 |
| 4/18/2023 | 13983.51 | 27569.54 | 7,193 |
| 4/19/2023 | 7237.94 |  | 14,431 |
| 4/20/2023 | 7215.72 |  | 21,647 |
| 4/21/2023 |  |  |  |
| 4/22/2023 |  |  |  |
| 4/23/2023 |  |  |  |
| 4/24/2023 | 13467.81 | 28381.82 | 6,733 |
| 4/25/2023 | 14266.38 |  | 20,999 |
| 4/26/2023 | 7114.94 | 28113.85 | 0 |
| 4/27/2023 | 14136.13 |  |  |
| 4/28/2023 | 14195.57 | 28331.7 | 0 |



## NGL Transload Order Report

From 04/01/2023 thru 04/30/2023

| Report Settings |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Report Type: <br> Date Format: Order Line Item Summary <br> Include Margin Information: Date Range No <br> Order Types to Include: Bulk Fuel <br> Filter by Load Reconciliation Status: No <br> Print COD Orders Only: No <br> Salesperson: (Any) <br> Vehicle: (Any) <br> Driver: (Any) <br> Drop Ship Site: (Any) <br> Entered By: (Any) <br> Product Print Options: Product Description <br> Include all Products for Selected Orders: No <br> Include Orders from Wholesale Sites: No <br> Statuses to Include: Billed |  |  |  |  |  | Include Orde Include Orders | lude Product Amount: clude Freight Amount: Include Tax Amount: de Allowance Amount: lude Totals by Group: ize Per Load Charges: Include Order Totals: <br> Customer Locations: ompany Owned Sites: <br> Products to Include: Packages to Include: Orders from Vendors: Orders from Terminals: <br> Limit Orders: <br> it to Buyback Orders: | Yes <br> No <br> Taxes in Inventory on <br> No <br> No <br> No <br> No <br> All <br> None <br> NGLCC <br> Yes - All <br> Yes - All <br> No <br> No | hase and S |  |
|  |  |  |  |  |  |  |  |  |  |  |
| Order No | Customer | Location |  | Status | Deliv Date | Invoice No | Product/Package | Invoice Units | Per Unit | Extended |
| AR Statement Billing Group: Standard |  |  |  |  |  |  |  |  |  |  |
| OOD-066895 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/03/2023 | OIN-050136 | NGL COMMON CARRY | 6,848.56 | 0.000000 | 0.00 |
| OOD-066898 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/03/2023 | OIN-050137 | NGL COMMON CARRY | 6,855.84 | 0.000000 | 0.00 |
| OOD-066971 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/04/2023 | OIN-050203 | NGL COMMON CARRY | 6,867.22 | 0.000000 | 0.00 |
| OOD-066973 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/04/2023 | OIN-050204 | NGL COMMON CARRY | 6,879.97 | 0.000000 | 0.00 |
| OOD-067015 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/05/2023 | OIN-050310 | NGL COMMON CARRY | 6,867.34 | 0.000000 | 0.00 |
| OOD-067156 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/06/2023 | OIN-050402 | NGL COMMON CARRY | 7,138.00 | 0.000000 | 0.00 |
| OOD-067320 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/10/2023 | OIN-050458 | NGL COMMON CARRY | 7,126.53 | 0.000000 | 0.00 |
| OOD-067322 | 52003225 - CARSON OIL C( | 0097 | Billed |  | 04/10/2023 | OIN-050459 | NGL COMMON CARRY | 7,124.56 | 0.000000 | 0.00 |
| OOD-067388 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/11/2023 | OIN-050485 | NGL COMMON CARRY | 7,052.75 | 0.000000 | 0.00 |
| Fri 05/05/2023 3:23p |  |  |  |  |  |  |  |  |  | R 11.9.05 |

## NGL Transload Order Report

From 04/01/2023 thru 04/30/2023

| Order No | Customer | Location |  | Status | Deliv Date | Invoice No | Product/Package | Invoice Units | Price |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  |  | Per Unit | Extended |
| OOD-067391 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/11/2023 | OIN-050486 | NGL COMMON CARRY | 7,069.94 | 0.000000 | 0.00 |
| OOD-067435 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/12/2023 | OIN-050571 | NGL COMMON CARRY | 7,140.63 | 0.000000 | 0.00 |
| OOD-067500 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/13/2023 | OIN-050655 | NGL COMMON CARRY | 7,216.63 | 0.000000 | 0.00 |
| OOD-067526 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/13/2023 | OIN-050656 | NGL COMMON CARRY | 7,235.91 | 0.000000 | 0.00 |
| OOD-067715 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/17/2023 | OIN-050780 | NGL COMMON CARRY | 6,726.75 | 0.000000 | 0.00 |
| OOD-067718 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/17/2023 | OIN-050781 | NGL COMMON CARRY | 6,816.25 | 0.000000 | 0.00 |
| OOD-067775 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/18/2023 | OIN-050825 | NGL COMMON CARRY | 6,790.63 | 0.000000 | 0.00 |
| OOD-067777 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/18/2023 | OIN-050826 | NGL COMMON CARRY | 7,192.88 | 0.000000 | 0.00 |
| OOD-067891 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/19/2023 | OIN-050931 | NGL COMMON CARRY | 7,237.94 | 0.000000 | 0.00 |
| OOD-067894 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/20/2023 | OIN-050932 | NGL COMMON CARRY | 7,215.72 | 0.000000 | 0.00 |
| OOD-068100 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/24/2023 | OIN-051050 | NGL COMMON CARRY | 6,735.28 | 0.000000 | 0.00 |
| OOD-068104 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/24/2023 | OIN-051051 | NGL COMMON CARRY | 6,732.53 | 0.000000 | 0.00 |
| OOD-068151 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/25/2023 | OIN-051093 | NGL COMMON CARRY | 7,153.25 | 0.000000 | 0.00 |
| OOD-068156 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/25/2023 | OIN-051094 | NGL COMMON CARRY | 7,113.13 | 0.000000 | 0.00 |
| OOD-068207 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/26/2023 | OIN-051154 | NGL COMMON CARRY | 7,114.94 | 0.000000 | 0.00 |
| OOD-068391 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/27/2023 | OIN-051265 | NGL COMMON CARRY | 7,065.88 | 0.000000 | 0.00 |
| OOD-068392 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/27/2023 | OIN-051266 | NGL COMMON CARRY | 7,070.25 | 0.000000 | 0.00 |
| OOD-068405 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/28/2023 | OIN-051267 | NGL COMMON CARRY | 7,087.13 | 0.000000 | 0.00 |
| OOD-068406 | 52003225 - CARSON OIL CC | 0097 | Billed |  | 04/28/2023 | OIN-051268 | NGL COMMON CARRY | 7,108.44 | 0.000000 | 0.00 |
|  |  | Standard Total: |  |  |  |  |  | 196,584.88 |  | 0.00 |

## NGL Transload Order Report

From 04/01/2023 thru 04/30/2023
Grouped by AR Statement Billing Group Sorted by Invoice Date

| Order No | Customer | Location | Status | Deliv Date | Invoice No | Product/Package | Invoice Units | Price |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  | Per Unit | Extended |

## IDAHO OIL AND GAS CONSERVATION COMMISSION

Company: Pinnacle Energy Marketing
Address: 201 S. Main Street, Suite 2025 City: Salt Lake City
Contact Name: Dallin Swainston

State: Utah

Amended Report $(Y / N)$
N

Zip: 84111
Email: dswainston@ie-cos.com

Amended (Month/Year)

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

|  | $6 / 7 / 2023$ |
| :--- | :--- |
| DATE: | Chris Weiser |
| SIGNATURE: |  |

****IDL Office Use Only****
Reviewed By: $\begin{aligned} & \text { REVIEWED } \\ & \text { By ID Dept of Lands at 10:59 am, Jun 09, } 2023\end{aligned}$ Date:
Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Titte 47-324(1)(d)
(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both,
shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply
to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form
Definitions: Origin/Facility I.D. Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well

Date Received Date when product was received
Destination/Facility I.D. Title and location of facility that product was transferred to, I.E. refinery name and location
Date Disposed Date when product was disposed/delivered
Gas/Oi//NGL's/Cond. Volume transported and/or stored
Iransported / Stored Please indicate which method was used for described volume

IDAHO OIL AND GAS CONSERVATION COMMISSION
OIL AND GAS MONTHLY PURCHASER REPORT

## RECEIVED

By ID Dept of Lands at 10:58 am, Jun 09, 2023

Idaho
President


Purchaser:
Address:
City:
Contact Name:

Statement Number: Amended Report (Y/N)

IGI Resources, Inc. P.O. Box 6488 Boise Randy Schultz

State:
Title:

Apr-23
N

Report Period (Month/Year): 23-Apr

Zip: 83707
Phone: 208-395-0512
Email: randy.schultz@bp.com
Origin:
Amended (Month/Year):

| Producer | Product | Volume (BBL/MCF/GAL) | BTU Adjustment (for gas) | Price | Value |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Snake River | Gas | 301,481.00 | 261,743.00 | \$3.9181 | \$1,181,222.85 |
|  |  |  |  |  |  |
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NOTE: Gas volumes are actual sales volumes as agreed to by buyer.
Oil volumes are run ticket volumes sold during month. Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Market prices are run ticket prices paid by End Purchaser of the products during the report month.
Total sales are income received from End Purchaser during the report month.

CERTIFICATE: I, the undersigned, state that I am the:
General Partner
and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

6/7/2023
DATE:

Chris Weiser
SIGNATURE:

IDAHO OIL AND GAS CONSERVATION COMMISSION
OIL AND GAS MONTHLY PURCHASER REPORT


Report Period (Month/Year): 23-Apr

## RECEIVED

By ID Dept of Lands at 10:58 am, Jun 09, 2023

# Presiden <br> Utah 

Report Period (Month/Year):

84111
Phone: 801-722-1704

Purchaser: Pinnacle Energy Marketing, LLC Address: 201 South Main Street, Suite 2025 City: Salt Lake City State: Contact Name:

Email: dswainston@ie-cos.com
Origin:
Amended (Month/Year):

| Producer | Product | Volume (BBL/MCF/GAL) | BTU Adjustment (for gas) | Price | Value |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Snake River | Condensate | 4,323.03 |  | \$61.9962 | \$268,011.36 |
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NOTE: Gas volumes are actual sales volumes as agreed to by buyer.
Oil volumes are run ticket volumes sold during month. Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Market prices are run ticket prices paid by End Purchaser of the products during the report month.
Total sales are income received from End Purchaser during the report month.

CERTIFICATE: $I$, the undersigned, state that I am the:
General Partner
and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.


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*****IDL Office Use Only*****

Reviewed By:

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REVIEWED
By ID Dept of Lands at 10:59 am, Jun 09, }202
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Date:

IDAHO OIL AND GAS CONSERVATION COMMISSION
OIL AND GAS MONTHLY PURCHASER REPORT

| Purchaser: | NGL Supply Company |  |
| ---: | :---: | ---: |
| Address: | 720 S Colorado Blvd Suite 720N |  |
| City: | Denver | State: |
| Contact Name: | Josh Duval | Title: |
|  |  |  |
| Statement Number: | 23-Apr |  |
| Amended Report (Y/N) | N |  |

## RECEIVED <br> By ID Dept of Lands at 10:58 am, Jun 09, 2023

Report Period (Month/Year): 23-Apr
Colorado Zip: 80246
Phone: 303-839-1806
Email: jduval@nglsupply.com
Origin:
Amended (Month/Year):

| Producer | Product | Volume (BBL/MCF/GAL) | BTU Adjustment (for gas) | Price | Value |
| :--- | :--- | :---: | :---: | :---: | :---: |
| Snake River | NGL | $82,018.00$ |  | $\$ 0.6116$ | $\$ 50,158.47$ |
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NOTE: Gas volumes are actual sales volumes as agreed to by buyer.
Oil volumes are run ticket volumes sold during month.
Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.
Market prices are run ticket prices paid by End Purchaser of the products during the report month.
Total sales are income received from End Purchaser during the report month.

CERTIFICATE: $I$, the undersigned, state that I am the:
and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.


