RECEIVED By ID Dept of Lands at 5:14 pm, May 11, 2023



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY PRODUCTION AND DISPOSITION REPORT



Operator: Snake River Oil and Gas, LLC Address: 117 E.Calhoun St (P.O. Box 500)				_				Report Perio	d (Month/Year):	Mar-23			_	
Cit	s: 117 E.Calhoun St (P.O. B y: Magnolia e: Zeeshan Shaikh	ox 500)		State: Title:	AR Staff Engineer			Zip: 71753 Phone: 281.485.8705 Email: zshakh@spl-inc.com				-		
Amended Report (Y/!	N)	N		_				Amende	Email: d (Month/Year):				-	
	Identification								Production					
						Oil/Condensate					Gas			<u>Water</u>
Well Name	US API Well	Facility ID	Field	Beginning inventory (BBL)	Produced (BBL)	Dispo Volume (BBL)	code	Ending Inventory	Formation Production (MCF)	BTU	Disposition Volume MCF	Code	Fuel Gas (MCF)	Produced (BBL)
DJS 1-15	11-075-20020-00-00		Willow	(000)	-	-	1		-	1,261	-	5		-
ML Investments 3-10 UC	11-075-20031-00-01		Willow		-	-	1		-	1,265	-	4		-
ML Investments 2-10	11-075-20022-00-01		Willow		-	-	1		-	1,286	-	4		-
ML Investments 1-11 UT	11-075-20025-00-01		Willow		C	0 0	1		-	1,275	-	4	-	-
Barlow 1-14	11-075-20033-00-00		Harmon		1,135	1,135	1		93,786	1,222	93,786	4		102
Barlow 2-14	11-075-20036-00-00		Harmon		297	297	1		22,251	1,208	22,251	4		24
Fallon 1-10	11-075-20032-00-00		Harmon		789	789	1		55,952	1,225	55,952	4		453
Fallon 1-11	11-075-20037-00-00		Harmon		572	572	1		33,964	1,233	33,964	4		74
Dutch Lane 1-13 C&D	11-075-20038-00-00		Willow		173	173	1		28,620	1,310	28,620	4		51
Barlow 3-14	11-075-20040-00-00		Willow		-	-	1		-	1,000	-	4		-
Irvin 1-19	11-075-20039-00-00		Willow		1,035	1,035	1		51,925	1,183	51,925	4		67
ML Investments 2-3	11-075-20029-00-00		Willow		-	-	1		-	1,257	-	4		-
ML Investments 1-3	11-075-20026-00-00		Willow		-	-	1		-	1,229	-	4		-
Kauffman 1-34	11-075-20024-00-00		Willow		-	-	1		-	1,343	-	4		-
												2	-	
			Totals		4,001	4,001			286,498		286,498		-	771

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Disposition code:

2-May-23 DATE:

Digitally signed by Zeeshan Shaikh Date: 2023.05.11 17:47:04 -05'00' HEStaith SIGNATURE:

*****IDL Office Use Only*****

Reviewed By: REVIEWED By ID Dept of Lands at 9:21 am, May 12, 2023

RECEIVED By ID Dept of Lands at 5:14 pm, May 11, 2023



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY GATHERING FACILITIES REPORT

State: AR

Title: Staff Engineer



Report Period (Month/Year): Mar-23

Amended (Month/Year):

Zip: 71753 Phone: 281.485.8705 Email: zshaikh@spl-inc.com

Amended Report (Y/N)

Operator: Snake River Oil and Gas, LLC **Address:** 117 E.Calhoun St (P.O. Box 500)

Ν

City: Magnolia

Contact Name: Zeeshan Shaikh

		RECEIPTS				FACILITY FUEL GAS
Company Name	Facility / Well Name	API/Well Number	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)	Gas (MCF)
Snake River	ML Investments 3-10 UC	11-075-20031-00-01	-		-	
Snake River	ML Investments 2-10	11-075-20022-00-01	-		-	
Snake River	ML Investments 1-11 UT	11-075-20025-00-01	-		-	
Snake River	Barlow 1-14	11-075-20033-00-00	93,786		1135	
Snake River	Barlow 2-14	11-075-20036-00-00	22,251		297	
Snake River	Fallon 1-10	11-075-20032-00-00	55,952		789	
Snake River	Fallon 1-11	11-075-20037-00-00	33,964		572	
Snake River	Dutch Lane 1-13 C&D	11-075-20038-00-00	28,620		173	
Snake River	Barlow 3-14	11-075-20040-00-00	-		-	
Snake River	Irvin 1-19	11-075-20039-00-00	51,925		1,035	
Snake River	ML Investments 2-3	11-075-20029-00-00	-		-	
Snake River	ML Investments 1-3	11-075-20026-00-00	-		-	
Snake River	Kauffman 1-34	11-075-20024-00-00	-		-	
		Totals	286,498		4,001	

	DELIVERIES											
Company Name	Facility Name	Facility ID	Gas (MCF)	Oil (BBLS)	Condensate (BBLS)							
Northwest Gas Processing	HWY30 Processing Facility	HWY 30	274,942		8,362							

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

Digitally signed by Zeeshan Shaikh Date: 2023.05.11 17:47:44 -05'00' 1 BX Jaikl

SIGNATURE:

DATE:

*****IDL Office Use Only*****

Reviewed By: REVIEWED By ID Dept of Lands at 9:21 am, May 12, 2023

2-May-23

Date:



IDAHO OIL AND GAS CONSERVATION COMMISSION **OIL AND GAS MONTHLY PROCESSING PLANT REPORT**



Gas Operating Plant: HWY30 Processing Plant

Operator: Northwest Gas Processing LLC

Address: 4241 Hwy30 S

City: New Plymouth

Contact Name: Zeeshan Shaikh

Ame

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ended Report (Y/N) N												
	RECEIPTS INTO PLAN	ſ										
Well Name	Entity	Wet Gas (MCF)	Condensate (BBLS)									
DJS 1-15	Snake River Oil & Gas	-	-									
le Willow Facility	Snake River Oil & Gas	274,942	8,362									

State:	ID
Title:	Staff Engineer

Zip: 83655 Phone: 281.485.8705

Email: zshaikh@spl-inc.com

Amended (Month/Year):

Report Period (Month/Year): Mar-23

			PLANT FUEL GAS				
8,362 Campo & Poole .	densate BBLS)	Well Name	Entity			NGL (gallons)	
ML Investments 3-10 UC Williams NW Pipeline 0 0 ML Investments 2-10 Williams NW Pipeline 0 0 ML Investments 2-10 Williams NW Pipeline 0 0 ML Investments 1-11 UT Williams NW Pipeline 0 0 ML Investments 1-11 UT Williams NW Pipeline 0 0 Barlow 1-14 Williams NW Pipeline 89,201 0 0 Barlow 2-14 Williams NW Pipeline 89,201 0 0 0.00 Barlow 2-14 Williams NW Pipeline 21,070 0 136.97 136.97 Gampo & Poole 1,379 40,599 352.96 352.96 352.96 Fallon 1-10 Williams NW Pipeline 32,138 214.85 352.96 352.96 Gampo & Poole Campo & Poole 274 29,629 334.17 Dutch Lane 1-13 C&D Williams NW Pipeline 2 334.17 Gampo & Poole 2 2 0.00 Ivini 1-19 Williams NW Pipeline 2 0.00 <t< td=""><td>-</td><td>DJS 1-15</td><td>Williams NW Pipeline</td><td>-</td><td></td><td></td><td>0.00</td></t<>	-	DJS 1-15	Williams NW Pipeline	-			0.00
Image: Campo & Poole - - - - - - - - - 0.00	8,362		Campo & Poole		-	-	
ML Investments 2-10Williams NW Pipeline		ML Investments 3-10 UC	Williams NW Pipeline	-			0.00
Image: Campo & Poole			Campo & Poole		-	-	
ML Investments 1-11 UT Williams NW Pipeline 0 0.00 Barlow 1-14 Williams NW Pipeline 89,201 580.31 Barlow 1-14 Williams NW Pipeline 89,201 580.31 Barlow 2-14 Williams NW Pipeline 21,070 136.37 Barlow 2-14 Williams NW Pipeline 22,070 136.37 Fallon 1-10 Williams NW Pipeline 52,948 352.96 Fallon 1-10 Williams NW Pipeline 32,138 24,017 Dutch Lane 1-13 C&D Williams NW Pipeline 26,483 176,30 Barlow 3-14 Williams NW Pipeline 26,483 34,059 Williams NW Pipeline 26,483 176,30 Barlow 3-14 Williams NW Pipeline 0.00 Campo & Poole 1,926 45,053 ML Investments 2-3 Williams NW Pipeline 0.00 Campo & Poole 0 0.00 ML Investments 1-3 Williams NW Pipeline 0.00 ML Investments 1-3 Williams NW Pipeline 0.00 Kauffman 1-34 Williams NW Pipeline		ML Investments 2-10	Williams NW Pipeline	-			0.00
Image: Campo & PooleImage: Campo & Poole			Campo & Poole		-	-	
Barlow 1-14 Williams NW Pipeline 89,201 Image: Second		ML Investments 1-11 UT	Williams NW Pipeline	-			0.00
Image: Compose Poole 1677 48,105 Barlow 2-14 Williams NW Pipeline 21,070 136,97 Fallon 1-10 Williams NW Pipeline 52,948 352,96 Fallon 1-10 Williams NW Pipeline 32,138 352,96 Fallon 1-11 Williams NW Pipeline 32,138 214,85 Toutch Lane 1-13 C&D Williams NW Pipeline 26,483 1176,30 Barlow 3-14 Williams NW Pipeline 26,483 1176,30 Barlow 3-14 Williams NW Pipeline 26,483 1176,30 Irvin 1-19 Williams NW Pipeline 26,483 1176,30 ML Investments 2-3 Williams NW Pipeline 26,483 334,17 ML Investments 1-3 Williams NW Pipeline 1,926 45,053 ML Investments 1-3 Williams NW Pipeline 0.00 0.00 ML Investments 1-3 Williams NW Pipeline 0.00 0.00 Kauffman 1-34 Williams NW Pipeline 0.00 0.00			Campo & Poole		-	-	
Barlow 2-14 Williams NW Pipeline 21,070 116,57 Campo & Poole 441 12,259 352,96 Fallon 1-10 Williams NW Pipeline 52,948 352,96 Fallon 1-10 Williams NW Pipeline 32,138 24,017 Fallon 1-11 Williams NW Pipeline 32,138 24,017 Dutch Lane 1-13 C&D Williams NW Pipeline 26,483 116,30 Dutch Lane 1-13 C&D Williams NW Pipeline 26,483 116,30 Barlow 3-14 Williams NW Pipeline 26,483 116,30 Invin 1-19 Williams NW Pipeline 0 0.00 Invin 1-19 Williams NW Pipeline 0 0.00 ML Investments 2-3 Williams NW Pipeline 0 0.00 ML Investments 1-3 Williams NW Pipeline 0 0.00 ML Investments 1-3 Williams NW Pipeline 0 0.00 Kauffman 1-34 Williams NW Pipeline 0 0.00		Barlow 1-14	Williams NW Pipeline	89,201			580.31
Image: Compose Poole Add 12,259 Fallon 1-10 Williams NW Pipeline 52,948 352,36 Fallon 1-10 Campo & Poole 1,379 40,599 Fallon 1-11 Williams NW Pipeline 32,138 214,85 Dutch Lane 1-13 C&D Williams NW Pipeline 26,483 176,30 Dutch Lane 1-13 C&D Williams NW Pipeline 26,483 176,30 Barlow 3-14 Williams NW Pipeline 0 0.00 Campo & Poole Campo & Poole 0 0.00 Irvin 1-19 Williams NW Pipeline 0 0.00 ML Investments 2-3 Williams NW Pipeline 0 0.00 ML Investments 1-3 Williams NW Pipeline 0 0.00 ML Investments 1-3 Williams NW Pipeline 0 0.00 Kauffman 1-34 Williams NW Pipeline 0 0.00			Campo & Poole		1677	48,105	
Fallon 1-10 Williams NW Pipeline 52,948 Image: Composition of the compos		Barlow 2-14	Williams NW Pipeline	21,070			136.97
Image: Compose of the compos			Campo & Poole		441	12,259	
Fallon 1-11 Williams NW Pipeline 32,138 Campo & Poole 224,017 Dutch Lane 1-13 C&D Williams NW Pipeline 26,483 1100000000000000000000000000000000000		Fallon 1-10	Williams NW Pipeline	52,948			352.96
Image: Compose of the second			Campo & Poole		1,379	40,599	
Dutch Lane 1-13 C&D Williams NW Pipeline 26,483 1 176.30 Barlow 3-14 Campo & Poole 274 29,629 0.00 Barlow 3-14 Williams NW Pipeline 0 0.00 0.00 Irvin 1-19 Williams NW Pipeline 49,463 334.17 334.17 ML Investments 2-3 Williams NW Pipeline 0 0.00 0.00 ML Investments 1-3 Williams NW Pipeline 0 0.00 0.00 ML Investments 1-3 Williams NW Pipeline 0 0.00		Fallon 1-11	Williams NW Pipeline	32,138			214.85
Image: Compose of the second			Campo & Poole		892	24,017	
Barlow 3-14 Williams NW Pipeline Image: Composition of the system 0.00 Image: Composition of the system Campo & Poole Image: Composition of the system 0.00 Image: Composition of the system Image: Composition of the system 0.00 0.00 Image: Composition of the system Image: Composition of the system 0.00 0.00 Image: Composition of the system Image: Composition of the system 0.00 0.00 Image: Composition of the system Image: Composition of the system Image: Composition of the system 0.00 Image: Composition of the system Image: Composition of the system Image: Composition of the system 0.00 Image: Composition of the system Image: Composition of the system Image: Composition of the system 0.00 Image: Composition of the system 0.00 Image: Composition of the system		Dutch Lane 1-13 C&D	Williams NW Pipeline	26,483			176.30
Invinite Campo & Poole Invinite			Campo & Poole		274	29,629	
Irvin 1-19 Williams NW Pipeline 49,463 Image: Composition of the system of the sys		Barlow 3-14	Williams NW Pipeline	-			0.00
Image: Composition of the co			Campo & Poole		-	-	
ML Investments 2-3 Williams NW Pipeline 0 0.00 Campo & Poole 0 0 0.00 ML Investments 1-3 Williams NW Pipeline 0 0.00 Campo & Poole 0 0 0.00 Kauffman 1-34 Williams NW Pipeline 0 0.00 Campo & Poole 0 0 0.00		Irvin 1-19	Williams NW Pipeline	49,463			334.17
Campo & Poole Campo & Poole ML Investments 1-3 Williams NW Pipeline 0.00 Campo & Poole - 0.00 Kauffman 1-34 Williams NW Pipeline - Campo & Poole - 0.00 Campo & Poole - -			Campo & Poole		1,926	45,053	
ML Investments 1-3 Williams NW Pipeline		ML Investments 2-3	Williams NW Pipeline	-			0.00
Campo & Poole			Campo & Poole		-	-	
Kauffman 1-34 Williams NW Pipeline 0.00 Campo & Poole - -		ML Investments 1-3	Williams NW Pipeline	-			0.00
Campo & Poole			Campo & Poole		-	-	
		Kauffman 1-34	Williams NW Pipeline	-			0.00
8,362 Totals: 271,303 6,589 199,662 1,796			Campo & Poole		-	-	
	8,362		Totals:	271,303	6,589	199,662	1,796

CERTIFICATE: I, the undersigned, state that I am the: Staff Engineer

2-May-23

Totals

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

274,942

Digitally signed by Zeeshan Shaikh Date: 2023.05.11 18 Agush 17:49:30 -05'00'

and that I am authorized by said company to make this report and that this report was

SIGNATURE:

DATE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED By ID Dept of Lands at 9:22 am, May 12, 2023

RECEIVED

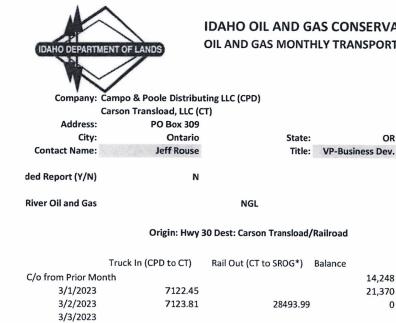
3/1/2023

97914

541-889-3128

rouse@carsonteam.com

By ID Dept of Lands at 2:32 pm, Apr 17, 2023



IDAHO OIL AND GAS CONSERVATION COMMISSION **OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT**

OR

Zip:

Phone:

Email:



Condensate	
------------	--

Total (in barrels)

Origin: Hwy 30 Dest: Carson Transload/Railroad

Tr	uck In (CPD to CT)	Rail Out (CT to SROG*)	Balance	Truck In (CPD to (Rail O	ut (CT to SR Balance	Truck In	Rail Out	Balance	
o from Prior Month			14,24		0	-	-		339
3/1/2023	7122.45		21,37	i.	0		170	0	509
3/2/2023	7123.81	28493.99) (0		170	678	0
3/3/2023					0		0	0	0
3/4/2023					0		0	0	0
3/5/2023					0		0	0	0
3/6/2023	14244.72		14,24		0		339	0	339
3/7/2023	14249.01	28493.73	3 (0		339	678	0
3/8/2023	6882.61		6,883		0		164	0	164
3/9/2023	6879.16		13,76		0		164	0	328
3/10/2023					0		0	0	328
3/11/2023					0		0	0	328
3/12/2023					0		0	0	328
3/13/2023	13653.05	24414.82	2 (0		325	581	71
3/14/2023	13630.38		13,630		0		325	0	396
3/15/2023					0		0	0	396
3/16/2023	13722.72	27353	; (0		327	651	71
3/17/2023					0		0	0	71
3/18/2023					0		0	0	71
3/19/2023					0		0	0	71
3/20/2023	13631.47		13,63		0		325	0	396
3/21/2023	13718.84	27350.31	. (0		327	651	71
3/22/2023	6897.75				0		164	0	236
3/23/2023	6969.72		13,867		0		166	0	402
3/24/2023					0		0	0	402
3/25/2023					0		0	0	402
3/26/2023					0		0	0	402
3/27/2023	13779.15	27646.62			0		328	658	71
3/28/2023	13686.19		13,686		0		326	0	397
3/29/2023	6829.50		20,516		0		163	0	560

Report Period (Month/Year):

Amended (Month/Year):

IDAHO DEPARTI	MENT OF LANDS	IDAHO OIL AND GAS CO OIL AND GAS MONTHLY TR									
	Campo & Poole Distribu Carson Transload, LLC (C			Report Period (Month/Yea	IDAHO OIL & GAS						
Address:	PO Box 309										
City:	Ontario	State:	OR	Zip:	5	97914		×			
Contact Name:	Jeff Rouse	Title: VP-B	usiness Dev.	Phone:	541-889	-3128					
ded Report (Y/N)	N			Email: Amended (Month/Year):	rouse@carsontear	n.com					
River Oil and Gas NGL				Condensate				Total (in barrels)			
	Origin: Hwy	30 Dest: Carson Transload/Railroa	d	Origin: Hwy 30 Dest: Carson Transload/Railroad							
3/30/2023	Truck In (CPD to CT) 6842.38	Rail Out (CT to SROG*) Balance 27358.07	e 0	Truck In (CPD to (Rail Out ([CT to SR Balance	0	Truck In	Rail Out 163 0	Balance 651 0	71 71	
Gallons	179862.91	191,111									
Barrels	4282.45	4550.250952		0	0	0					
	undersigned, state that I a 4/14/2023 DATE:		on and that the fact the best of my kr		re						
Reviewed By:	REVIEWED	Date:									

By ID Dept of Lands at 8:52 am, May 12, 2023

NGL Transload Order Report

From 03/01/2023 thru 03/31/2023

Report Settings

Grouped by AR Statement Billing Group Sorted by Invoice Date

Report Type:	Order Line Item Summary	Include Product Amount:	Yes
Date Format:	Invoice Date Range	Include Freight Amount:	No
Include Margin Information:	No	Include Tax Amount:	Taxes in Inventory on Purchase and Sale
Order Types to Include:	Bulk Fuel	Include Allowance Amount:	No
Filter by Load Reconciliation Status:	No	Include Totals by Group:	No
Print COD Orders Only:	No	Itemize Per Load Charges:	No
Salesperson:		Include Order Totals:	No
Vehicle:	(Any)	Include Orders for Customer Locations:	All
Driver:	(Any)	Include Orders for Company Owned Sites:	None
Drop Ship Site:	(Any)	Products to Include:	NGLCC
Entered By:	(Any)	Product Packages to Include:	
Product Print Options:	Product Description	Include Orders from Vendors:	Yes - All
Include all Products for Selected Orders:	No	Include Orders from Terminals:	Yes - All
Include Orders from Wholesale Sites:	No	Limit Orders:	No
Statuses to Include:	Billed	Limit to Buyback Orders:	No

		×						Pi	rice
Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
AR Statement Billi	ing Group: Standard						•		
OOD-065020	52003225 - CARSON OIL C(0097 Bille	d	03/01/2023	OIN-048764	NGL COMMON CARRY	7,122.45	0.000000	0.00
OOD-065097	52003225 - CARSON OIL C(0097 Bille	d	03/02/2023	OIN-048763	NGL COMMON CARRY	7,123.81	0.000000	0.00
OOD-065279	52003225 - CARSON OIL C(0097 Bille	d	03/06/2023	OIN-048974	NGL COMMON CARRY	7,121.81	0.000000	0.00
OOD-065280	52003225 - CARSON OIL C(0097 Bille	d	03/06/2023	OIN-048975	NGL COMMON CARRY	7,122.91	0.000000	0.00
OOD-065403	52003225 - CARSON OIL C(0097 Bille	d	03/07/2023	OIN-049021	NGL COMMON CARRY	7,124.56	0.000000	0.00
OOD-065404	52003225 - CARSON OIL C(0097 Bille	d	03/07/2023	OIN-049022	NGL COMMON CARRY	7,124.45	0.000000	0.00
OOD-065427	52003225 - CARSON OIL C(0097 Bille	d	03/08/2023	OIN-049023	NGL COMMON CARRY	6,882.61	0.000000	0.00
OOD-065467	52003225 - CARSON OIL C(0097 Bille	d	03/09/2023	OIN-049073	NGL COMMON CARRY	6,879.16	0.000000	0.00
OOD-065631	52003225 - CARSON OIL C(0097 Bille	d	03/13/2023	OIN-049167	NGL COMMON CARRY	6,825.52	0.000000	0.00

NGL Transload Order Report

From 03/01/2023 thru 03/31/2023

Grouped by AR Statement Billing Group Sorted by Invoice Date

Page: 2 of 2

									Pi	rice
	Order No	Customer	Location	Status	Deliv Date	Invoice No	Product/Package	Invoice Units	Per Unit	Extended
	OOD-065632	52003225 - CARSON OIL C(0097 Bille	ed	03/13/2023	OIN-049168	NGL COMMON CARRY	6,827.53	0.000000	0.00
	OOD-065692	52003225 - CARSON OIL C(0097 Bille	ed	03/14/2023	OIN-049228	NGL COMMON CARRY	6,791.50	0.000000	0.00
	OOD-065693	52003225 - CARSON OIL C(0097 Bille	d	03/14/2023	OIN-049229	NGL COMMON CARRY	6,838.88	0.000000	0.00
1	OOD-065877	52003225 - CARSON OIL C(0097 Bille	d	03/16/2023	OIN-049392	NGL COMMON CARRY	6,856.94	0.000000	0.00
	OOD-065878	52003225 - CARSON OIL C(0097 Bille	d	03/16/2023	OIN-049393	NGL COMMON CARRY	6,865.78	0.000000	0.00
	OOD-066006	52003225 - CARSON OIL C(0097 Bille	d	03/20/2023	OIN-049439	NGL COMMON CARRY	6,812.91	0.000000	0.00
)	OOD-066012	52003225 - CARSON OIL C(0097 Bille	d	03/20/2023	OIN-049440	NGL COMMON CARRY	6,818.56	0.000000	0.00
	OOD-066158	52003225 - CARSON OIL C(0097 Bille	d	03/21/2023	OIN-049572	NGL COMMON CARRY	6,836.31	0.000000	0.00
	OOD-066160	52003225 - CARSON OIL C(0097 Bille	d	03/21/2023	OIN-049573	NGL COMMON CARRY	6,882.53	0.000000	0.00
	OOD-066169	52003225 - CARSON OIL C(0097 Bille	d	03/22/2023	OIN-049574	NGL COMMON CARRY	6,897.75	0.000000	0.00
	OOD-066244	52003225 - CARSON OIL C(0097 Bille	d	03/23/2023	OIN-049601	NGL COMMON CARRY	6,969.72	0.000000	0.00
)	OOD-066477	52003225 - CARSON OIL C(0097 Bille	d	03/27/2023	OIN-049867	NGL COMMON CARRY	6,887.56	0.000000	0.00
	OOD-066480	52003225 - CARSON OIL C(0097 Bille	d	03/27/2023	OIN-049868	NGL COMMON CARRY	6,891.59	0.000000	0.00
ł	OOD-066544	52003225 - CARSON OIL C(0097 Bille	d	03/28/2023	OIN-049869	NGL COMMON CARRY	6,844.31	0.000000	0.00
	OOD-066546	52003225 - CARSON OIL C(0097 Bille	d	03/28/2023	OIN-049870	NGL COMMON CARRY	6,841.88	0.000000	0.00
9	OOD-066858	52003225 - CARSON OIL C(0097 Bille	d	03/29/2023	OIN-050131	NGL COMMON CARRY	6,829.50	0.000000	0.00
(OOD-066859	52003225 - CARSON OIL C(0097 Bille	d	03/30/2023 (Standard Total:	OIN-050132	NGL COMMON CARRY	6,842.38 179,862.91	0.000000	0.00 0.00
					Report Total:			179,862.91		0.00
					•					



IDAHO OIL AND GAS CONSERVATION COMMISSION OIL AND GAS MONTHLY TRANSPORTATION AND STORAGE REPORT



23-Mar

By ID Dept of Lands at 8:53 am, May 12, 2023

RECEIVED

Report Period (Month/Year):

Company: Pinnacle Energy Marketing Address: 201 S. Main Street, Suite 2025 City: Salt Lake City Contact Name: Dallin Swainston

Ν

Amended Report (Y/N)

State: Utah Title: President Zip: 84111 Phone: 801-869-1700

Email: <u>dswainston@ie-cos.com</u> Amended (Month/Year):

Origin/Facility I.D. Date Received Destination/Facility I.D. Date Disposed Gas (MCF) Oil (BBLS) NGL's (GAL) Condensate (BBLS) Transported (Y/N) Stored (Y/N) 3/1/2023 3/1/2023 228.76 Hwy 30 Pinnacle Y 3/1/2023 Hwy 30 3/1/2023 Pinnacle 239.75 Y Hwy 30 3/2/2023 Pinnacle 3/2/2023 240.78 Y 3/3/2023 3/3/2023 227.49 Y Hwy 30 Pinnacle Hwy 30 3/5/2023 Pinnacle 3/5/2023 228.39 Y Hwy 30 3/6/2023 Pinnacle 3/6/2023 228.47 V Hwy 30 3/6/2023 Pinnacle 3/6/2023 240.45 Y 3/7/2023 3/7/2023 239.05 Hwy 30 Pinnacle Y Hwy 30 3/9/2023 Pinnacle 3/9/2023 240.14 Y Hwy 30 3/12/2023 Pinnacle 3/12/2023 244.12 Y 3/12/2023 3/12/2023 241.08 Y Hwv 30 Pinnacle Hwy 30 2/13/2023 Pinnacle 2/13/2023 241.18 Y Hwy 30 3/14/2023 Pinnacle 3/14/2023 240.81 Y Hwy 30 3/15/2023 Pinnacle 3/15/2023 244.39 Y 3/15/2023 3/15/2023 239.34 Pinnacle Y Hwy 30 Hwy 30 3/17/2023 Pinnacle 3/17/2023 241.64 Y Hwy 30 3/19/2023 Pinnacle 3/19/2023 237.77 V 3/19/2023 3/19/2023 Hwy 30 Pinnacle 228.78 Y 3/19/2023 3/19/2023 Hwy 30 Pinnacle 234.38 Y Hwy 30 3/20/2023 Pinnacle 3/20/2023 240.16 Y Pinnacle Hwy 30 3/22/2023 3/22/2023 239.79 Y 3/22/2023 Pinnacle 3/22/2023 235.29 Hwv 30 Y 3/24/2023 Pinnacle 3/24/2023 235.94 Hwy 30 Y 3/25/2023 3/25/2023 Hwy 30 Pinnacle 225.70 Y Hwy 30 3/26/2023 Pinnacle 3/26/2023 Y 236.11 Hwy 30 3/27/2023 Pinnacle 3/27/2023 218.29 Y Hwy 30 3/28/2023 Pinnacle 3/28/2023 224.24 Υ 3/30/2023 3/30/2023 226.84 Hwy 30 Pinnacle Υ Total: 6,589.13

CERTIFICATE: I, the undersigned, state that I am the: General Partner and that I am authorized by said company to make this report and that this report was

prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

4/12/2023 DATE: Chris Weiser

510101101121

Reviewed By: REVIEWED By ID Dept of Lands at 8:53 am, May 12, 2023

Instructions: Please complete the fields above as information is available for the month and provide to the IDL Oil and Gas Division per the reporting requirements outlined in Idaho Statutes Title 47-324(1)(d)

*****IDL Office Use Only*****

Date:

(d) Monthly transportation and storage report. Each gatherer, transporter, storer or handler of crude oil or hydrocarbon products, or both, shall file monthly reports showing the required information concerning the transportation operations of the gatherer, transporter, storer or handler before the fifteenth day of the second calendar month following the month of operation. The provisions of this subsection shall not apply to the operator of any refinery, processing plant, blending plant or treating plant if the operator of the well has filed the required form.

Definitions:	Origin/Facility I.D.	Title and location of facility or well where the product was obtained, I.E. gathering facility, processing facility or well
	Date Received	Date when product was received
	Destination/Facility I.D.	Title and location of facility that product was transferred to, I.E. refinery name and location
	Date Disposed	Date when product was disposed/delivered
	Gas/Oil/NGL's/Cond.	Volume transported and/or stored
	Transported / Stored	Please indicate which method was used for described volume

Remember to include the name, date and signature of person filing the report. Please email completed report to jthum@idl.idaho.gov. If you have any questions, please contact James Thum at: jthum@idl.idaho.gov and/or 208-334-0243

RECEIVED By ID Dept of Lands at 8:54 am, May 12, 2023

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Purchaser:	IGI Resources, Inc.			Report Period (Month/Year):	23-Mar
Address:	P.O. Box 6488				
City:	Boise	State:	Idaho	Zip:	83707
Contact Name:	Randy Schultz	Title:	President	Phone:	208-395-0512
				Email: <u>r</u>	andy.schultz@bp.com
Statement Number:	Mar-23			Origin:	
Amended Report (Y/N)	Ν			Amended (Month/Year):	

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Gas	312,204.00	271,303.00	\$5.8441	\$1,824,546.59

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

IDAHO DEPARTMENT OF LANDS

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month.

Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month.

CERTIFICATE: I, the undersigned, state that I am the: General Partner and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

5/12/2023

By ID Dept of Lands at 8:55 am, May 12, 2023

DATE:

REVIEWED

Chris Weiser

SIGNATURE:

Reviewed By:

*****IDL Office Use Only*****

Date:

RECEIVED

By ID Dept of Lands at 8:55 am, May 12, 2023

IDAHO DEPARTMENT OF LANDS

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



Purchaser:	Pinnacle Energy Marke	eting, LLC		Report Period (Month/Year):	23-Mar
Address:	201 South Main Street, Su	ite 2025			
City:	Salt Lake City	State:	Utah	Zip:	84111
Contact Name:	Dallin Swainston	Title:	President	Phone:	801-722-1704
				Email: d	swainston@ie-cos.com
Statement Number:	0323 SR			Origin:	
Amended Report (Y/N)	Ν			Amended (Month/Year):	

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	Condensate	6,589.13		\$55.9726	\$368,810.96

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month.

Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month.

CERTIFICATE: I, the undersigned, state that I am the: General Partner and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

5/12/2023

DATE:

Chris Weiser

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

REVIEWED By ID Dept of Lands at 8:55 am, May 12, 2023

Date:

IDAHO DEPARTMENT OF LANDS	3

Purchaser:

NGL Supply Company

IDAHO OIL AND GAS CONSERVATION COMMISSION

OIL AND GAS MONTHLY PURCHASER REPORT



By ID Dept of Lands at 8:56 am, May 12, 2023

RECEIVED

Report Period (Month	n/Year): 23-Mar
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Address: 720 S Colorado Blvd Suite 72					
City:	Denver	State:	Colorado	Zip:	80246
Contact Name:	Josh Duval	Title:		Phone:	303-839-1806
				Email: jd	uval@nglsupply.com
Statement Number:	23-Mar			Origin:	
Amended Report (Y/N)	Ν			Amended (Month/Year):	

Producer	Product	Volume (BBL/MCF/GAL)	BTU Adjustment (for gas)	Price	Value
Snake River	NGL	199,662.00		\$0.6364	\$127,056.74

NOTE: Gas volumes are actual sales volumes as agreed to by buyer.

Condensate and Natural Gas Liquids are run ticket volumes from buyer. BTU adjustments are average adjustments agreed to by buyer.

Oil volumes are run ticket volumes sold during month.

Market prices are run ticket prices paid by End Purchaser of the products during the report month. Total sales are income received from End Purchaser during the report month.

CERTIFICATE: I, the undersigned, state that I am the: and that I am authorized by said company to make this report and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct and complete to the best of my knowledge.

5/12/2023

DATE:

REVIEWED

Chris Weiser

SIGNATURE:

*****IDL Office Use Only*****

Reviewed By:

By ID Dept of Lands at 8:56 am, May 12, 2023

Date:

Monthly Purchaser Report Idaho Code 47-324(1)(e) IDLOGD0026 (04/2018)