## **Post Drilling/Annual Well Site Inspection Form**

Section 1: General Information			
Operation Data	Inspection Data		
Operator Name Snake River Oil + Gas, LLC	Inspector Name James Thum		
Well Name	Area Office		
Barlow #1-14, USWN 11-075-20033	Boise / Director's		
Barlow #2-14, USWN 11-075-20034			
Barlow #3-14, USWN 11-075-20040			
Authorized Contact Dan Johanek (208)707-7867 112 N. Plymouth, New Plymouth ID	Inspection Date 1/12/2023, 4:30 PM		
County	Report Date		
Payette	1/18/2023		
Inspector's Signature:	Inspection Summary:		
	Operation appeared to be in complication the inspection.	ance at the time of	
	Issues of concern identified at the ti	me of the	
Date of Signature:	inspection.	. 1 . 1 . 5	
<b>Location Description:</b> 1.0 miles ENE from Hwy 30 and Hwy 95 intersection in Fruitland, ID, large island in Payette River. Google Maps location Latitude 44.029862, Longitude -116.904138. Well pad contains 3 wells: Barlow #1-14, directionally-drilled Barlow #2-14 and Barlow #3-14, completed in separate sources of supply. Wells are currently producing (Harmon Field).  Weather- Mostly cloudy, calm wind 45°F.			
Scope of Inspection (check all that apply and, or, were veri	fied during the inspection):		
	_ ,		
	Tellhead ⊠ Meters ⊠ Other: Well Sep		
If well site, is the well a multiple zone completion? Ye	<b>—</b>	⊠ Yes □ No	
Section 2: Pits	ID <sub>F</sub>	APA 20.07.02.230	
1. Are pits located on site?		☐ Yes ⊠ No	
A. If yes;			
i. Permitted as:	Short-term pit		
ii. Use Corresponding Pit Inspection Form and	attach with this inspection.		
	•	+ D + 00 07 00 000	
Section 3: Identification of Wells		APA 20.07.02.300	
1. Is a lease access road sign visible where the principal	al lease road enters the lease?	Yes No	
A. If yes;			
i. Does the sign show: See Not	es in Comments Section		
a. The name of the lease?			
		Yes No	
b. The name of the owner or operator?			
b. The name of the owner or operator?  c. The Section Township and Range?		Yes No	
c. The Section, Township and Range?		Yes No	
<ul><li>c. The Section, Township and Range?</li><li>2. Is a legible well site sign visible near the well?</li></ul>		Yes No	
<ul><li>c. The Section, Township and Range?</li><li>2. Is a legible well site sign visible near the well?</li><li>A. If yes;</li></ul>		Yes No	
<ul><li>c. The Section, Township and Range?</li><li>2. Is a legible well site sign visible near the well?</li><li>A. If yes;</li><li>i. Does the well site sign identify the;</li></ul>		Yes No Yes No Yes No	
<ul> <li>c. The Section, Township and Range?</li> <li>2. Is a legible well site sign visible near the well?</li> <li>A. If yes;</li> <li>i. Does the well site sign identify the;</li> <li>a. Operator?</li> </ul>		Yes ☐ No  Yes ☐ No  Yes ☐ No  Yes ☐ No	
<ul> <li>c. The Section, Township and Range?</li> <li>2. Is a legible well site sign visible near the well?</li> <li>A. If yes;</li> <li>i. Does the well site sign identify the;</li> <li>a. Operator?</li> <li>b. Permit number?</li> </ul>		Yes No Yes No Yes No	
<ul> <li>c. The Section, Township and Range?</li> <li>2. Is a legible well site sign visible near the well?</li> <li>A. If yes;</li> <li>i. Does the well site sign identify the;</li> <li>a. Operator?</li> </ul>		Yes ☐ No  Yes ☐ No  Yes ☐ No  Yes ☐ No	

Section 4: Location Operations   IDAPA 20.07.02.301     N/A    Yes   No   No   No   No   No   No   No   N	3	3.	For multiple wells / completions, is there a sign for each well head connection?	□ N/A □ Yes ⊠ No
1. Is the well site fenced?     N/A   Yes   No   No   (Answer N/A if the well has not been completed and fencing is not erected)   A. If Yes;				
A. If Yes; i. Was the fence installed within 60 days of completing the facility?  ii. Does the fence appear to:  a. Maintain safe working conditions?  b. Secure the well site? c. Prevent access by wildlife and livestock?  2. Is there less than 5% vegetation on site?  3. Has it been more than six months since the removal of the drilling rig? A. If No; A. If No; See Notes in Comments Section  i. Are all materials related to operations palletized?  iii. Do all vehicles or materials on the site appear to be in use?  iii. Do all vehicles or materials on the site appear to be in use?  iii. Do all vehicles or materials on the site appear to be in use?  iii. Do all vehicles or materials on the site appear to be in use?  iii. Do all vehicles or materials on the site appear to be in use?  iii. Are all disturbed are as affected by drilling or subsequent dompletion operations removed and disposed of property?  ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with 10APA 20.07.02.301 0.00-07 or to the condition specified in an agreement with the surface owner.  Section 5: Accidents and Fires  1. Is the emergency response plan available for use or inspection?  A. If yes, does the operation appear to be consistent with the response plan?  2. Is the location free of evidence of recent fires?  1. See the location free of evidence of recent fires?	Secti	ior	4: Location Operations	IDAPA 20.07.02.301
ii. Does the fence appear to:  a. Maintain safe working conditions? b. Secure the well site? c. Prevent access by wildlife and livestock?  2. Is there less than 5% vegetation on site? 3. Has it been more than six months since the removal of the drilling rig? A. If No; See Notes in Comments Section i. Are chemicals stored and maintained in accordance with all applicable MSDS requirements? ii. Are all materials related to operations palletized? iii. Do all vehicles or materials on the site appear to be in use? iv. Is the site free from all trash, debris, or scrap metal on site? a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly? b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  B. If Yes; i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?  ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.  Section 5: Accidents and Fires  1. Is the emergency response plan available for use or inspection?  A. If yes, does the operation appear to be consistent with the response plan?  2. Is the location free of evidence of recent fires?  2. Yes   No	1	1.	(Answer N/A if the well has not been completed and fencing is not erected)	□ N/A ⊠ Yes □ No
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c. Prevent access by wildlife and livestock?			a. Maintain safe working conditions?	∑ Yes □ No
2. Is there less than 5% vegetation on site?			b. Secure the well site?	∑ Yes      ☐ No
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applicable MSDS requirements?	3	3.	• •	☐ Yes ⊠ No
ii. Are all materials related to operations palletized?   N/A   Yes   No     N/A   Yes   No				
iii. Do all vehicles or materials on the site appear to be in use?   N/A   Yes   No   iv. Is the site free from all trash, debris, or scrap metal on site?   Yes   No   a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?   N/A   Yes   No   b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?   N/A   Yes   No   B. If Yes;   N/A   Yes   No   B. If Yes;   N/A   Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?   N/A   Yes   No   ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.   N/A   Yes   No   Section 5: Accidents and Fires   IDAPA 20.07.02.302     I. Is the emergency response plan available for use or inspection?   Yes   No   Yes   No   Yes   No   Yes   No   Yes   No   No   Yes   No   No   No   No   No   No   No   N			applicable MSDS requirements?	N/A ☐ Yes ☐ No
iv. Is the site free from all trash, debris, or scrap metal on site?  a. If no, is all trash, debris and scrap metal pending removal kept in a wind proof container and appear emptied regularly?  b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  B. If Yes;  i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?  ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.    Yes   No			ii. Are all materials related to operations palletized?	N/A ☐ Yes ☐ No
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in a wind proof container and appear emptied regularly?  b. If trash or debris constitutes a fire hazard, is it removed to at least 100 feet from the facility, tanks or separators?  B. If Yes;  Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?  ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.  Section 5: Accidents and Fires  IDAPA 20.07.02.302  1. Is the emergency response plan available for use or inspection?  A. If yes, does the operation appear to be consistent with the response plan?  Yes □ No  2. Is the location free of evidence of recent fires?			iv. Is the site free from all trash, debris, or scrap metal on site?	☐ Yes ⊠ No
B. If Yes; i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?  ii. Are all disturbed areas affected by drilling or subsequent operations, except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.  Section 5: Accidents and Fires  IDAPA 20.07.02.302  1. Is the emergency response plan available for use or inspection?  A. If yes, does the operation appear to be consistent with the response plan?  Yes No  Yes No				□ N/A ⊠ Yes □ No
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?				⊠ N/A ☐ Yes ☐ No
i. Are all debris and waste materials including, but not limited to, concrete, sack bentonite and other drilling mud additives, sand, plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?			B. If Yes; N/A	
plastic, pipe, and cable associated with the drilling and completion operations removed and disposed of properly?    Image: No   Image: No   No   No   No   No   No   No   No			i. Are all debris and waste materials including, but not limited to,	
operations removed and disposed of properly?    Image: No   No   No   No   No   No   No   No				
except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance with IDAPA 20.07.02.510.04-07 or to the condition specified in an agreement with the surface owner.    N/A   Yes   No				N/A ☐ Yes ☐ No
agreement with the surface owner.    N/A   Yes   No			except areas reasonably needed for production operations or subsequent drilling operations within twelve months, reclaimed and revegetated to approximately the pre-drilling condition (in accordance	
<ol> <li>Is the emergency response plan available for use or inspection?</li> <li>A. If yes, does the operation appear to be consistent with the response plan?</li> <li>Yes ☐ No</li> <li>Is the location free of evidence of recent fires?</li> <li>Yes ☐ No</li> </ol>			<u>-</u>	N/A ☐ Yes ☐ No
A. If yes, does the operation appear to be consistent with the response plan?  Yes No  Yes No  Yes No	Secti	ior	5: Accidents and Fires	IDAPA 20.07.02.302
2. Is the location free of evidence of recent fires?   ✓ Yes ☐ No	1	1.	Is the emergency response plan available for use or inspection?	X Yes No
			A. If yes, does the operation appear to be consistent with the response plan?	⊠ Yes □ No
A. If no, have they been properly reported? $\square$ N/A $\square$ Yes $\square$ No	2	2.	Is the location free of evidence of recent fires?	⊠ Yes □ No
			A. If no, have they been properly reported?	N/A ☐ Yes ☐ No

3.	Ask for a spill prevention and countermeasures plan (SPCC can be located in company office). Are they aware of it?  Safety and spill prevention documents located at New Plymouth office	⊠ Yes □ No
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		DAPA 20.07.02.312
1.	Are all flowing wells equipped with adequate chokes to properly control flow?	☐ N/A ⊠ Yes ☐ No
Section	17: Measurement of Gas	IDAPA 20.07.02.402
	Is the site a natural gas well?	∑ Yes ☐ No
1.	A. If yes, is there a standard industry meter approved by the American Gas Associa	
	and capable of recording accurately the volume of natural gas produced at each	
	B. If no, is there another methodology being utilized that has been approved by the Department?	N/A ☐ Yes ☐ No
	a. If yes, describe:	
2.	Separator location and Meter System Location:  ⊠ Well Site □ Little Willow Gathering Facility □ Other:	
Section	1 8: Meters	DAPA 20.07.02.410
1.	Type of Hydrocarbon Measuring Systems:	
	☐ Coriolis Measuring System for Liquids ☐ Orifice Measuring System for Gas	
	Other:	
2.	Are meter fittings of adequate size to measure gas efficiently?	∑ Yes □ No
3.	Are meters accessible and viewable?	∑ Yes □ No
4.	Are valves installed so pressures can be readily obtained on both casing and tubing?	∑ Yes □ No
5.	Are yearly meter calibration records available for inspection?	☐ N/A ☒ Yes ☐ No
Saction	O. Tauly Dattaries	IDAPA 20.07.02.420
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1.	Are there tank batteries located on site?  A. If yes, are all tank batteries located at least 300 feet from any existing: N/A	∐ Yes ⊠ No
	i. Occupied structures?	☐ Yes ☐ No
	ii. Water wells?	☐ Yes ☐ No
	iii. Canals?	☐ Yes ☐ No
	iv. Ditches?	☐ Yes ☐ No
	v. Natural or ordinary high water mark of surface waters?	Yes No
	B. Is location at least 50 feet from highways when measured from outermost portion of the tank dike?	☐ Yes ☐ No
	C. Are all tanks containing produced fluids or crude oil surrounded by tank dikes?	☐ Yes ☐ No
	D. Are all tanks equipped to receive produced fluids surrounded by tank dikes?	☐ Yes ☐ No
	i. If yes; N/A	
	a. Do the dikes have a capacity of at least 1 ½ times the volume of the larg	gest tank?  Yes  No

b.	Is all piping and manmade improvements that perforate the dike wall or tank battery floor sealed to a minimum radius of 12" from outside edge of the piping or improvement?	Yes No			
c.	Are valves and quick-connect couplers at least 18" from inside wall of tank dike?	Yes No			
d.	Is vegetation on top and outside surface properly maintained?  N/A	Yes No			
e.	Is a ladder or other permanent device installed over the tank dike to access the containment reservoir?	☐ Yes ☐ No			
f.	Is containment reservoir free of vegetation, storm water, produced fluids, other oil and gas field related debris, trash or flammable material?	☐ Yes ☐ No			
E. Do dra	in lines have a valve installed, closed and capped off if not in use?	Yes No			
Section 10: Inspe	ction Comments				
Section 3.1.A – Ide installed yet for the	sues of Concern: 1/12/2023 inspection notes- entification of Wells: Well signs were visible at the pad entrance for the 1-14, 2-14 e 3-14 (less than 2 months since rig was removed). Signs for all three wells were insee from Elmore Road by 4/12/2023.				
the 3-14 removed f	surement of Gas: One double separator installed for the 1-14 & 2-14 wells. Single strom the Kauffman 1-9 location. Housing still labeled as "K 1-09 UT". Nate Caldwd equipment are scheduled for re-painting during the second quarter of 2023.				
Barlow 3-14 recently turned to sales in late-December 2022. Installation and site clean-up operations still ongoing. Utility trailer on site for equipment used during installation work.					
Small gas leak was observed as a constant slow bubbling in standing water surrounding the well head. Gas detector was placed on connection but leak did not trigger a response. Photos and video were captured. Dan Johanek, Tyler Hartung and Nate Caldwell were all contacted immediately. SROG field staff responded immediately, sent follow-up repair photos 1/19/2023.					
11 photos, 1 video	captured 1/12/2023, in well files.				

## **Section 11: Attachments**

List any and all attachments including photos, samples, documents, etc:

View east from center of Barlow well pad. Barlow 1-14 in left foreground, Barlow 2-14 in right middle, newly-installed Barlow 3-14 far right. Dual separator for 1-14, 2-14 behind Barlow 2-14 well head. Scavenger unit chem tanks, utility trailer to rear of photo.



Separator Unit from Kauffman #1-9 location installed and operational for the 3-14 well. Separator is near the east corner of the well pad, northeast of the dual separator unit. View is approximately east.



Barlow 3-14 separator unit (from the Kauffman 1-9 well. Dual unit is partially visible in center, behind the single unit. View is southwest along the southeast perimeter of the well pad.



View west-northwest from the well pad gate. Well heads left to right: Barlow 3-14, Barlow 2-14, Barlow 1-14.

Detail photo provided to IDL 1/19/2023 by Snake River Oil & Gas showing repair to the Barlow 3-14 well head. Repair was completed within two days of reporting the leak to SROG.

