Quarterly Report to the Commission Idaho Code § 47-315(9) Idaho Code § 47-324(6)

1st Quarter 2022 (January - March)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT
June 3, 2022
JAMES THUM
IDAHO DEPARTMENT OF LANDS

TITLE 47 MINES AND MINING CHAPTER 3 OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF WASTE

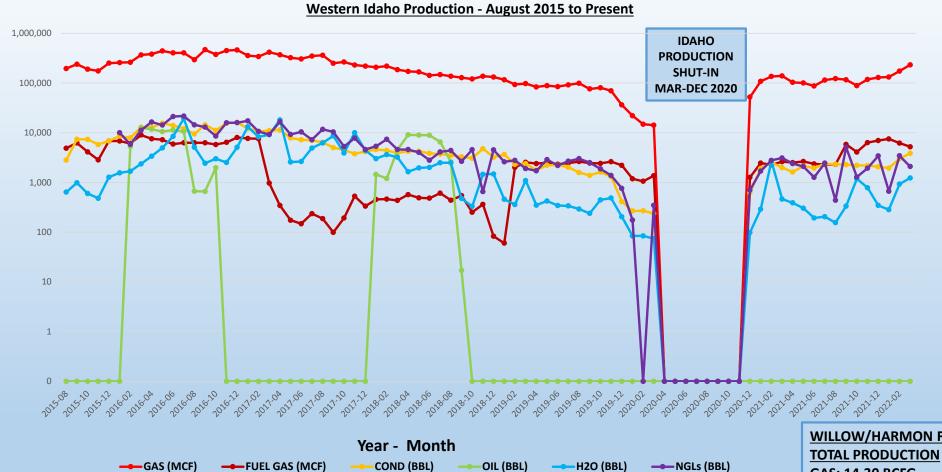
§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 1st Quarter 2022

Comparison to Previous Quarter / Previous Year

Volumes Produced	Cum. Gas (MCF)	Condensate (BBL)	NGLs (Gallons)*	Cum. Oil (BBL)	<u>H2O (BBL)</u>
1st Quarter 2022	495,134	8,265	259,490	0	2,440
4th Quarter 2021	309,765	6,959	278,698	0	2,309
Increase / Decrease	185,369	1,306	-19,208	0	131
% Difference	59.8	18.8	-6.9	NA	5.7
vs 1st Qtr 2021	52.5	21.0	-18.3	NA	-28.8
Volumes Sold	Gas (MMBtu)	Condensate (BBL)	NGLs (Gallons)	Oil (BBL)	
1st Quarter 2022	495,134	8,265	259,490	0	
4th Quarter 2021	309,765	6,959	278,698	0	
Increase / Decrease	185,369	1,306	-19,208	0	
% Difference	59.8	18.8	-6.9	NA	
vs 1st Qtr 2021	49.0	9.6	-5.9	NA	

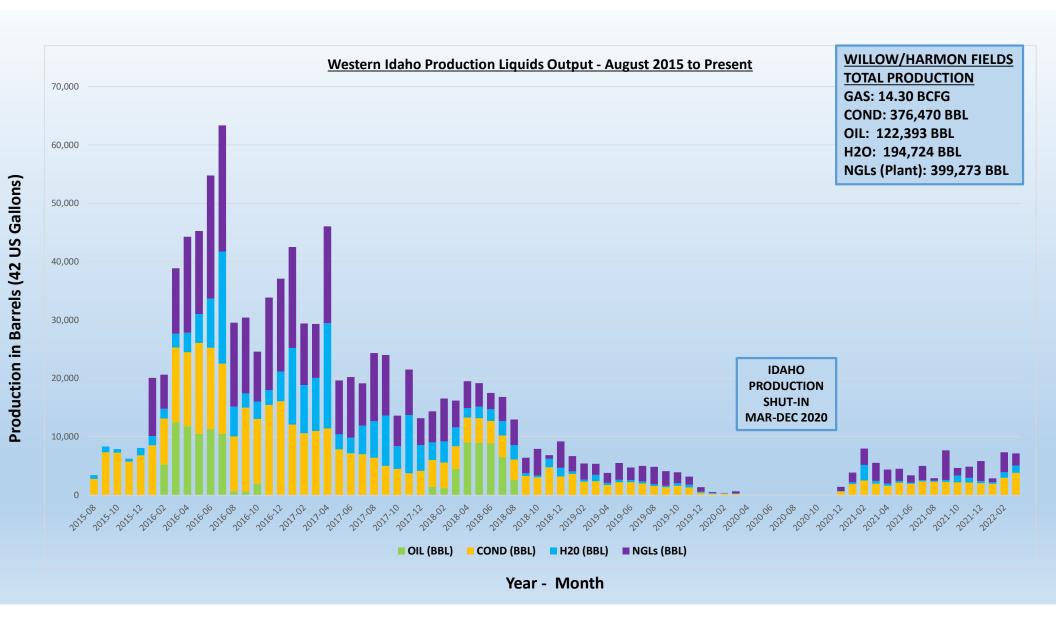
^{*}Denotes Plant Production from Highway 30 Facility



WILLOW/HARMON FIELDS

GAS: 14.30 BCFG COND: 376,470 BBL OIL: 122,393 BBL H2O: 194,724 BBL

NGLs (Plant): 399,273 BBL



SW IDAHO – 2020 PRODUCTION DAYS

1.00000	duction Da			90.7						2000000		1900			4
29	30	31	1-Jan	2	3	4		28	29	30	1-Jul	2	3	4	
5	6	7	8	9	10	11		5	6	7	8	9	10	11	
12	13	14	15	16	17	18		12	13	14	15	16	17	18	
19	20	21	22	23	24	25		19	20	21	22	23	24	25	
26	27	28	29	30	31	1-Feb		26	27	28	29	30	31	1-Aug	
2	3	4	5	6	7	8		2	3	4	5	6	7	8	
9	10	11	12	13	14	15		9	10	11	12	13	14	15	
16	17	18	19	20	21	22		16	17	18	19	20	21	22	
23	24	25	26	27	28	29		23	24	25	26	27	28	29	
1-Mar	2	3	4	5	6	7		30	31	1-Sep	2	3	4	5	
8	9	10	11	12	13	14	Q1:	6	7	8	9	10	11	12	Q3:
15	16	17	18	19	20	21	55 Days	13	14	15	16	17	18	19	0 Days
22	23	24	25	26	27	28	36 Days	20	21	22	23	24	25	26	92 Day
29	30	31*	1-Apr	2	3	4		27	28	29	30	1-Oct	2	3	
5	6	7	8	9	10	11		4	5	6	7	8	9	10	
12	13	14	15	16	17	18		11	12	13	14	15	16	17	
19	20	21	22	23	24	25		18	19	20	21	22	23	24	
26	27	28	29	30	1-May	2		25	26	27	28	29	30	31	
3	4	5	6	7	8	9		1-Nov	2	3	4	5	6	7	
10	11	12	13	14	15	16		8	9	10	11	12	13	14	
17	18	19	20	21	22	23		15	16	17	18	19	20	21	
24	25	26	27	28	29	30		22	23	24	25	26	27	28	
31	1-Jun	2	3	4	5	6		29	30	1-Dec	2	3	4	5	
7	8	9	10	11	12	13		6	7	8	9	10	11	12	
14	15	16	17	18	19	20	Q2:	13	14	15	16	17	18	19	Q4:
21	22	23	24	25	26	27	0 Days	20	21	22	23	24	25	26	17 Day
28	29	30	1-Jul	2	3	4	91 Days	27	28	29	30	31	1-Jan	2	75 Day
													Total:	Producing	CONTRACTOR (CO.E.)
4	March 31	2020 - M	6.5 Earthqu	iako Noa	Stanley II	n								Shut-In	

Note: This will be the final quarterly report to contain the 2020 Production Days chart

SW IDAHO – 2021 PRODUCTION DAYS

021 Prod	uction Day	<u>s</u>													
28	29	30	31	1-Jan	2	3		28	29	30	1-Jul	2	3	4	
4	5	6	7	8	9	10		5	6	7	8	9	10	11	
11	12	13	14	15	16	17		12	13	14	15	16	17	18	
18	19	20	21	22	23	24		19	20	21	22	23	24	25	
25	26	27	28	29	30	31		26	27	28	29	30	31	1-Aug	
1-Feb	2	3	4	5	6	7		2	3	4	5	6	7	8	
8	9	10	11	12	13	14		9	10	11	12	13	14	15	
15	16	17	18	19	20	21		16	17	18	19	20	21	22	
22	23	24	25	26	27	28		23	24	25	26	27	28	29	
1-Mar	2	3	4	5	6	7	111	30	31	1-Sep	2	3	4	5	
8	9	10	11	12	13	14	<u>Q1:</u>	6	7	8	9	10	11	12	Q3:
15	16	17	18	19	20	21	90 Days	13	14	15	16	17	18	19	92 Days
22	23	24	25	26	27	28	00 Days	20	21	22	23	24	25	26	00 Days
29	30	31	1-Apr	2	3	4		27	28	29	30	1-Oct	2	3	
5	6	7	8	9	10	11		4	5	6	7	8	9	10	
12	13	14	15	16	17	18		11	12	13	14	15	16	17	
19	20	21	22	23	24	25		18	19	20	21	22	23	24	
26	27	28	29	30	1-May	2		25	26	27	28	29	30	31	
3	4	5	6	7	8	9		1-Nov	2	3	4	5	6	7	
10	11	12	13	14	15	16		8	9	10	11	12	13	14	
17	18	19	20	21	22	23		15	16	17	18	19	20	21	
24	25	26	27	28	29	30		22	23	24	25	26	27	28	
31	1-Jun	2	3	4	5	6		29	30	1-Dec	2	3	4	5	
7	8	9	10	11	12	13		6	7	8	9	10	11	12	
14	15	16	17	18	19	20	Q2:	13	14	15	16	17	18	19	Q4:
21	22	23	24	25	26	27	91 Days	20	21	22	23	24	25	26	92 Days
28	29	30	1-Jul	2	3	4	0 Days	27	28	29	30	31	1-Jan	2	00 Days
													Total:	Producing	The second second
														Shut-In	0 Days

													/S	duction Day	022 Pro
	3	2	1-Jul	30	29	28	27		2	1-Jan	31	30	29	28	27
	10	9	8	7	6	5	4		9	8	7	6	5	4	3
	17	16	15	14	13	12	11		16	15	14	13	12	11	10
	24	23	22	21	20	19	18		23	22	21	20	19	18	17
	31	30	29	28	27	26	25		30	29	28	27	26	25	24
	7	6	5	4	3	2	1-Aug		6	5	4	3	2	1-Feb	31
	14	13	12	11	10	9	8		13	12	11	10	9	8	7
	21	20	19	18	17	16	15		20	19	18	17	16	15	14
	28	27	26	25	24	23	22		27	26	25	24	23	22	21
	4	3	2	1-Sep	31	30	29		6	5	4	3	2	1-Mar	28
Q3:	11	10	9	8	7	6	5	Q1:	13	12	11	10	9	8	7
00 Days	18	17	16	15	14	13	12	90 Days	20	19	18	17	16	15	14
00 Days	25	24	23	22	21	20	19	00 Days	27	26	25	24	23	22	21
	2	1-Oct	30	29	28	27	26		3	2	1-Apr	31	30	29	28
	9	8	7	6	5	4	3		10	9	8	7	6	5	4
	16	15	14	13	12	11	10		17	16	15	14	13	12	11
	23	22	21	20	19	18	17		24	23	22	21	20	19	18
	30	29	28	27	26	25	24		1-May	30	29	28	27	26	25
	6	5	4	3	2	1-Nov	31		8	7	6	5	4	3	2
	13	12	11	10	9	8	7		15	14	13	12	11	10	9
	20	19	18	17	16	15	14		22	21	20	19	18	17	16
	27	26	25	24	23	22	21		29	28	27	26	25	24	23
	4	3	2	1-Dec	30	29	28		5	4	3	2	1-Jun	31	30
	11	10	9	8	7	6	5		12	11	10	9	8	7	6
Q4:	18	17	16	15	14	13	12	Q2:	19	18	17	16	15	14	13
00 Days	25	24	23	22	21	20	19	49 Days	26	25	24	23	22	21	20
00 Days	1	31	30	29	28	27	26	15 Days	3	2	1-Jul	30	29	28	27
130 Day	Producing	Total:													

Highway 30 was shut down for 15 days in May for routine plant maintenance. As a result, all producing wells in Harmon and Willow Fields were shut-in during that time period.

<u>Plant – Transportation – Sold Volumes</u>

1-Year Running Totals – April 2021 through March 2022*

Residue Gas (MCF)			<u>Gas Sold</u> (<u>MMBtu)</u>	Produced vs Sold (Variance)	
1,399,450			1,409,872	0.7%	
Plant Condensate (BBL)	<u>Condensate</u> <u>Transported**</u>	Produced vs Transported (Variance)	Condensate Sold (BBL)	Produced vs Sold (Variance)	<u>Transported vs Sold</u> <u>(Variance)</u>
33,467	38,339	-14.7%	33,194	0.8%	13.6%
Plant NGLs	NGLs	Produced vs Transported	NGLs Sold	Produced vs Sold	Transported vs Sold
(Gallons)	<u>Transported</u>	(Variance)	(Gallons)	(Variance)	(Variance)
1,113,912	1,245,942	-11.9%	1,127,953	-1.3%	9.5%
Oil Produced (BBL)	Oil Transported	Produced vs Transported (Variance)	Oil Sold	Produced vs Sold (Variance)	Transported vs Sold (Variance)
0 0	<u>Transported</u> 0	<u>(variance)</u> 	<u>(BBL)</u> 0	<u>(variance)</u> 	<u></u>

Numbers in **RED** indicate variance in excess of 5%

^{*}Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

^{**}Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

Well & Permit Activity 1st Quarter 2022

<u>Wells</u>	Active Permits*	Drilling wells	Producing wells*	Comments	
January	15	0	5		
·				ML Investments 2	
February	15	0	5	Fallon 1-10 Produ	iction Start
March	15	0	5		
<u>Other</u>	Sundry Notices	Workover / P&A	APDs Received	APDs Approved	APDs Denied
					_
January	4	0	0	0	0
February	5	0	0	0	0
March	1	0	0	0	0
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^{*5} Producing Wells, 6 Shut-in Wells, 1 Pending P&A as of March 31, 2022 NOTE: Information on the Barlow 2-14, Fallon 1-11 and Dutch Lane 1-13 wells is confidential per Idaho Code § 47-327 until 2nd Quarter 2022.

TITLE 47 MINES AND MINING CHAPTER 3

OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND PREVENTION OF WASTE

- § 47-315(9) The commission shall require the department to perform the following activities on an annual basis:
 - (a) Inspect and report on all active well sites and equipment;
 - (b) Visit and file a report on production and processing facilities; and
 - (c) Submit an opinion as to any areas of concern, as identified on inspection reports.

Inspection Activity – 1st Quarter 2022

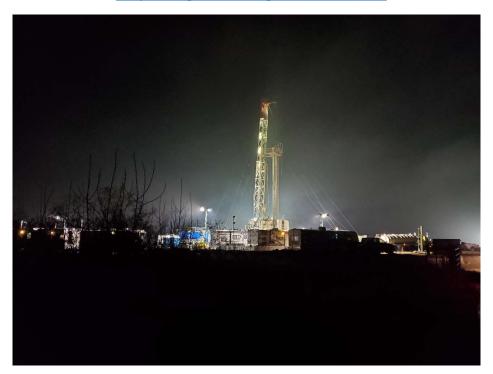
- Well Inspections
 - 4 Post-Drill Well Inspections
 - 1 Production Start Inspection Fallon 1-10
- Gas Facility Inspections
 - 0 Inspections
- 2 Outstanding Issues:
 - Tracy Trust #3-2 pending P&A from 2019; full plugging to be completed 2022
 - Kauffman 1-9 shut-in issue with paraffin treatment tubing
- Department working with operator for resolution on all issues
- 2022 Total Inspections:
 - 5 Well Inspections
 - 0 Facilities Inspections



WELL SITE INSPECTION
DJS PROPERTIES 1-15
WILLOW FIELD, PAYETTE CO, ID
PHOTO COURTESY J. THUM

Please Direct All Questions & Suggestions to the IDL Division of Minerals, Navigable Waters, Oil & Gas

https://ogcc.idaho.gov/contact-us/



DRILLING OPERATIONS ON THE DUTCH LANE #1-13 WELL PAYETTE CO. ID DECEMBER 2021 PHOTO COURTESY J. THUM

2022 2nd Quarter Report will be provided during 3rd Quarter 2022