

**Quarterly Report to the Commission
Idaho Code § 47-315(9)
Idaho Code § 47-324(6)**

1st Quarter 2022 (January - March)



SUBMITTED TO THE COMMISSION AS
A SUPPLEMENT TO THE SECRETARY'S REPORT

June 3, 2022

JAMES THUM

IDAHO DEPARTMENT OF LANDS

**TITLE 47
MINES AND MINING
CHAPTER 3
OIL AND GAS WELLS — GEOLOGIC INFORMATION, AND
PREVENTION OF WASTE**

§ 47-324(6) The department shall report quarterly to the commission on the produced volumes of oil and gas, sales volumes of oil and gas, and the meeting of industry standards.

Volumes Produced & Sold – 1st Quarter 2022

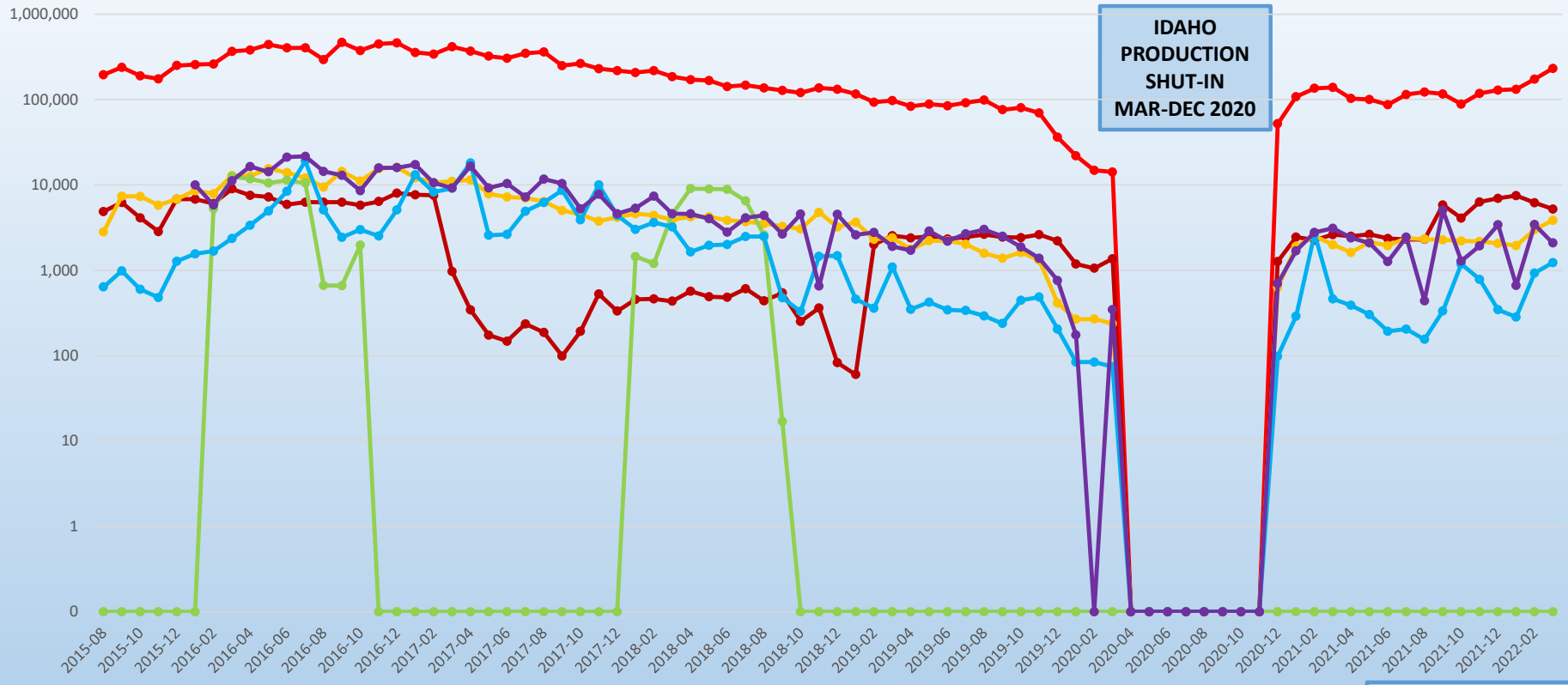
Comparison to Previous Quarter / Previous Year

<u>Volumes Produced</u>	<u>Cum. Gas (MCF)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)*</u>	<u>Cum. Oil (BBL)</u>	<u>H2O (BBL)</u>
1st Quarter 2022	495,134	8,265	259,490	0	2,440
4th Quarter 2021	309,765	6,959	278,698	0	2,309
Increase / Decrease	185,369	1,306	-19,208	0	131
% Difference	59.8	18.8	-6.9	NA	5.7
vs 1st Qtr 2021	52.5	21.0	-18.3	NA	-28.8
<u>Volumes Sold</u>	<u>Gas (MMBtu)</u>	<u>Condensate (BBL)</u>	<u>NGLs (Gallons)</u>	<u>Oil (BBL)</u>	
1st Quarter 2022	495,134	8,265	259,490	0	
4th Quarter 2021	309,765	6,959	278,698	0	
Increase / Decrease	185,369	1,306	-19,208	0	
% Difference	59.8	18.8	-6.9	NA	
vs 1st Qtr 2021	49.0	9.6	-5.9	NA	

*Denotes Plant Production from Highway 30 Facility

Western Idaho Production - August 2015 to Present

Gas Production in MCF / Liquids Production in BBLs



**IDAHO
PRODUCTION
SHUT-IN
MAR-DEC 2020**

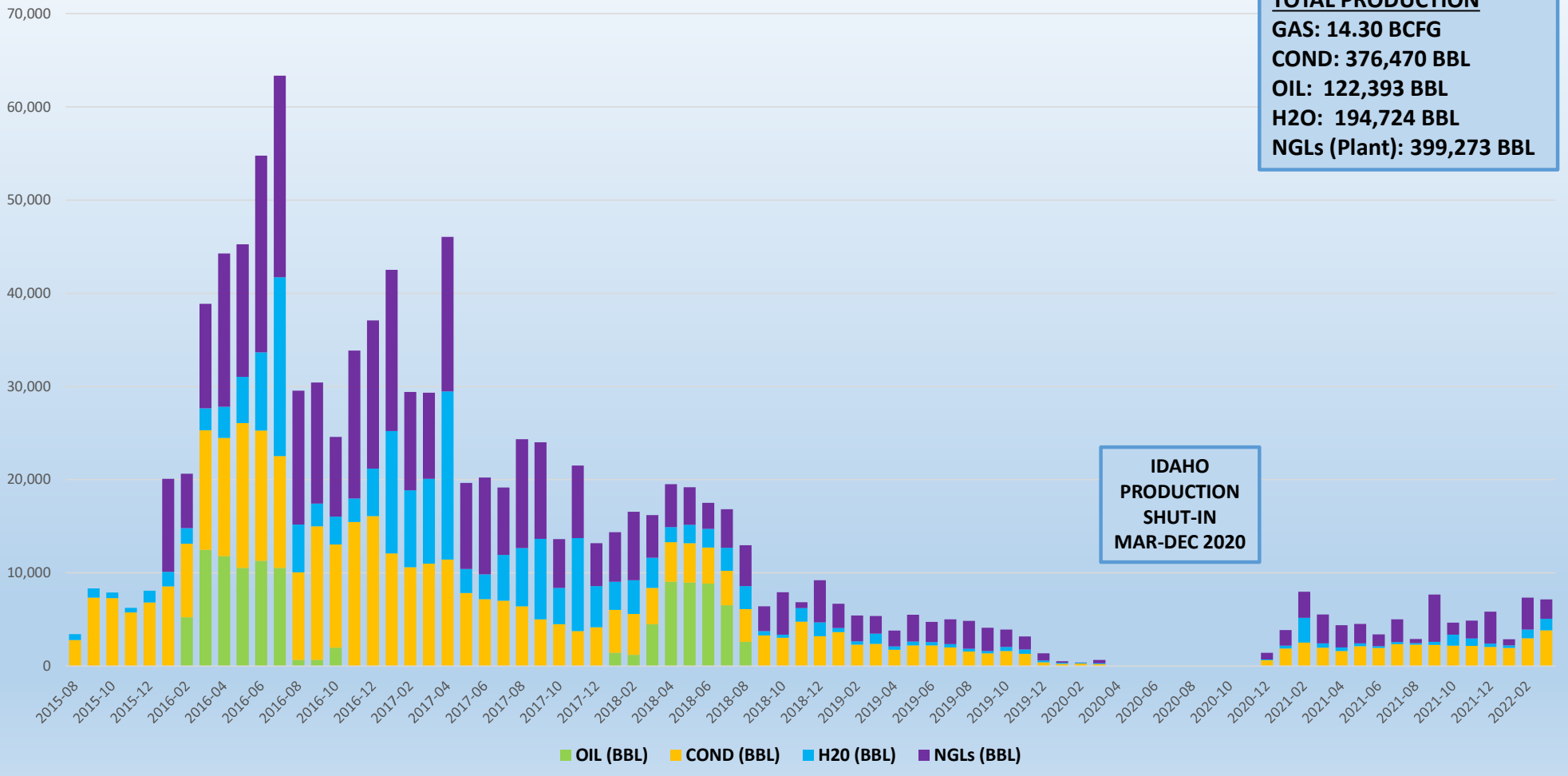
Year - Month
● **GAS (MCF)** ● **FUEL GAS (MCF)** ● **COND (BBL)** ● **OIL (BBL)** ● **H2O (BBL)** ● **NGLs (BBL)**

WILLOW/HARMON FIELDS
TOTAL PRODUCTION
GAS: 14.30 BCFG
COND: 376,470 BBL
OIL: 122,393 BBL
H2O: 194,724 BBL
NGLs (Plant): 399,273 BBL

Western Idaho Production Liquids Output - August 2015 to Present

WILLOW/HARMON FIELDS
TOTAL PRODUCTION
GAS: 14.30 BCFG
COND: 376,470 BBL
OIL: 122,393 BBL
H2O: 194,724 BBL
NGLs (Plant): 399,273 BBL

Production in Barrels (42 US Gallons)



**IDAHO
 PRODUCTION
 SHUT-IN
 MAR-DEC 2020**

■ OIL (BBL) ■ COND (BBL) ■ H2O (BBL) ■ NGLs (BBL)

Year - Month

Plant – Transportation – Sold Volumes

1-Year Running Totals – April 2021 through March 2022*

<u>Residue Gas (MCF)</u>			<u>Gas Sold (MMBtu)</u>	<u>Produced vs Sold (Variance)</u>	
1,399,450			1,409,872	0.7%	
<u>Plant Condensate (BBL)</u>	<u>Condensate Transported**</u>	<u>Produced vs Transported (Variance)</u>	<u>Condensate Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
33,467	38,339	-14.7%	33,194	0.8%	13.6%
<u>Plant NGLs (Gallons)</u>	<u>NGLs Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>NGLs Sold (Gallons)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
1,113,912	1,245,942	-11.9%	1,127,953	-1.3%	9.5%
<u>Oil Produced (BBL)</u>	<u>Oil Transported</u>	<u>Produced vs Transported (Variance)</u>	<u>Oil Sold (BBL)</u>	<u>Produced vs Sold (Variance)</u>	<u>Transported vs Sold (Variance)</u>
0	0	---	0	---	---

Numbers in **RED** indicate variance in excess of 5%

*Liquids Transportation and Sales Volumes may be delayed 60 to 90 days after production is reported.

**Condensate Transporter is also Purchaser (Pinnacle) since December 2020 field re-start.

Well & Permit Activity 1st Quarter 2022

<u>Wells</u>	<u>Active Permits*</u>	<u>Drilling wells</u>	<u>Producing wells*</u>	<u>Comments</u>	
January	15	0	5		
February	15	0	5	ML Investments 2-3 Shut-in Fallon 1-10 Production Start	
March	15	0	5		
<u>Other</u>	<u>Sundry Notices</u>	<u>Workover / P&A</u>	<u>APDs Received</u>	<u>APDs Approved</u>	<u>APDs Denied</u>
January	4	0	0	0	0
February	5	0	0	0	0
March	1	0	0	0	0

***5 Producing Wells, 6 Shut-in Wells, 1 Pending P&A as of March 31, 2022**

NOTE: Information on the Barlow 2-14, Fallon 1-11 and Dutch Lane 1-13 wells is confidential per Idaho Code § 47-327 until 2nd Quarter 2022.

**TITLE 47
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WASTE**

§ 47-315(9) The commission shall require the department to perform the following activities on an annual basis:

- (a) Inspect and report on all active well sites and equipment;**
- (b) Visit and file a report on production and processing facilities; and**
- (c) Submit an opinion as to any areas of concern, as identified on inspection reports.**

Inspection Activity – 1st Quarter 2022

- **Well Inspections**
 - 4 Post-Drill Well Inspections
 - 1 Production Start Inspection – Fallon 1-10
- **Gas Facility Inspections**
 - 0 Inspections
- **2 Outstanding Issues:**
 - Tracy Trust #3-2 pending P&A from 2019; full plugging to be completed 2022
 - Kauffman 1-9 shut-in issue with paraffin treatment tubing
- **Department working with operator for resolution on all issues**
- **2022 Total Inspections:**
 - 5 Well Inspections
 - 0 Facilities Inspections



WELL SITE INSPECTION
DJS PROPERTIES 1-15
WILLOW FIELD, PAYETTE CO, ID
PHOTO COURTESY J. THUM

**Please Direct All Questions & Suggestions
to the IDL Division of Minerals, Navigable Waters, Oil & Gas**

<https://ogcc.idaho.gov/contact-us/>



**DRILLING OPERATIONS ON THE
DUTCH LANE #1-13 WELL
PAYETTE CO. ID
DECEMBER 2021
PHOTO COURTESY J. THUM**

2022 2nd Quarter Report will be provided during 3rd Quarter 2022